

4-041972

4-24

D-27,501

API Number: 15-065-01,022-0001

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

SE NW NW /4 SEC. 10, 10 S, 24 W  
4290 feet from S section line  
4290 feet from E section line

Operator license# 5030

Lease: Anderson Well # A-3

Operator: Vess Oil Corporation

County: Graham 68.32

Address: 8100 E. 22nd - North Bldg #300  
Wichita, Kansas 67226

Well total depth 2102 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface Pipe: 8 5/8 Inch 192 Feet  
W/175 sxs cmt.

Aband. oil well, Gas well, Input well, SWD X, D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 24 Month: April Year 1998

Plugging proposal received from: Joel Stull

Company: Vess Oil Corporation Phone: 316-682-1537

Were: 5 1/2" casing set at 2102' w/400 sxs cement. Perfs at 1651' - 1676'.  
Ordered 150 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 300# hulls.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

Completed: Hour: 4:00 P.M., Day: 24, Month: April, Year: 1998

Actual plugging report: R.I.H. with tubing. Tag T.D. fish or top of fill at 1100'+. Pumped thru tubing with 60 sxs cement with 300# hulls to circulate at surface. P.O.O.H. with tubing. Squeezed casing with 10 sxs cement. Max. P.S.I. 400#. S.I.P. 400#. 8 5/8" S.P. Squeezed 15 sxs cement with 50# hulls. Max. P.S.I. 400#. S.I.P. 200#.

Remarks:

Condition of casing(in hole): GOOD BAD X Any plug: YES X NO  
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO  
Plugged through TUBING X CASING Elevation: G.L.

I did [ X ] / did not [ ] observe the plugging.

Dennis L Hamel  
(agent)

Form CP-2/3

INVOICED

MAY 14 1998

DATE

NV. NO. 50564

MAY 13 1998

5-13-98

Conservation Division  
Wichita, Kansas