

8-25

4-041719

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 1-10-69

NW SE NW /4 SEC. 12, 10 S, 24 W
3630 feet from S section line
3630 feet from E section line

Operator license# 30606

Lease: Gano SE Unit Well # 1-3

Operator: Murfin Drilling Company, Inc.

County: Graham 132.11

Address: 250 N. Water
Suite #300
Wichita, Kansas 67202

Well total depth 4065 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 184 feet
W/150 sxs.

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 25 Month: August Year 1995

Plugging proposal received from: John Gerstner

Company: Murfin Drilling Company, Inc. Phone:

Were: 4 1/2" casing set at 4055' w/250 sxs cement. Perf. At 3802' - 4008'.
Perf. Anhy. At 2100' - Dakota at 1040' - T.D.Fish at 2636'.
Ordered 275 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 1:00 P.M., Day: 25, Month: August, Year: 1995

Actual plugging report: R.I.H. with tubing to 2607'. Spotted 125 sxs cement with 100# hulls.
Pulled to 1000'. Spotted 50 sxs cement to circulated at surface. P.O.O.H. with tubing.
Squeezed 50 sxs cement down casing. Max. P.S.I. 400#. S.I.P. 100#. 8 5/8" S.P. Pumped
down 35 sxs cement with 100# hulls. Max. P.S.I. 300#. S.I.P. 150#

RECEIVED
STATE CORPORATION COMMISSION
9-25-1995
SEP 25 1995

Remarks: Condition of casing(in hole): GOOD BAD X Anhy.plug: YES NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING. Elevation: GL

I did [X] / did not [] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

INVOICED

DATE 10-3-95

INV. NO. 43628

TD.