

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-20654-00-01
Spot: NWNWNW Sec/Twnshp/Rge: 11-12S-22W
330 feet from S Section Line, 440 feet from E Section Line
Lease/Unit Name: PEARSON Well Number: 1
County: TREGO Total Vertical Depth: 4070 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: BOX 783188 8100 E 22ND ST. N. #700
WICHITA, KS 67278

Conductor Pipe: Size feet: 8
Surface Casing: Size 8.625 feet: 208 w/160 sxs cmt 132.28
Production: Size 4.5 feet: 4069 w/125 sxs cmt
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 10/16/2001 1:00 PM
Plug Co. License No.: 4767 Plug Co. Name: RITCHIE EXPLORATION, INC.
Proposal Rcvd. from: PETE FIORINI Company: RITCHIE EXPLORATION, INC. Phone: (316) 691-9500

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 10% gel - 500# hulls.
Perf casing at 975' and 1840'.

Plugging Proposal Received By: DENNIS HAMEL Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 10/16/2001 2:30 PM KCC Agent: DENNIS HAMEL

Actual Plugging Report:

R.U. Cementers to 4 1/2" casing.
Squeezed 260 sxs 60/40 pozmix - 10% gel w/450# hulls down casing.
Max. P.S.I. 800#. S.I.P. 500#.
R.U. Cementers to 8 5/8" S.P.
Squeezed 40 sxs 60/40 pozmix - 10% gel w/50# hulls down annulus.
Max. P.S.I. 150#. S.I.P. 100#.

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

Dennis L. Hamel

(TECHNICIAN)

RECEIVED

INVOICED

OCT 17 2001

OCT 19 2001
10-19-2001
KCC WICHITA

DATE 10-22-01

WV. NO. 2002060838

STATE: KANSAS COUNTY: TREGO REISSUE OWWO 11-12S-22W
 FIELD: SHAW CREEK SOUTH NW NW NW
 OPER: RITCHIE EXPL 330 FNL 440 FWL SEC
 WELL: 1 PEARSON ELEV: 2366 KB
 API: 15-195-20654-0001 STATUS: OIL-WO 2361 GR
 SPUD: 02/26/92 COMP: 02/27/92
 DTD: 4074 LTD: FTD: ARBUCKLE PBTD: 4009

LOC:

IP: COMP 2/27/92, IPP 10 BO, 113 BWPD PROD ZONE- LANS/KANSAS CITY INT NOT RPTD FIRST REPORT & COMPLETION

OWWO: DRLG COMP 02/26/92
 OWWO: OLD INFO: FORMERLY A SCOTT RITCHIE 1 PEARSON. SPUD 8/18/80. 8 5/8 @ 208 W/160 SX, 4 1/2 @ 4069 W/125 SX. LOG TOPS: TOPEKA 3400, LANSING 3648, BSE KANSAS CITY 3901, ARBUCKLE 4066. OTD 4074. PB 3672. COMP. 11/20/80. IPP 90 BOPD. PROD ZONE: TOPEKA 3649-3655.

PRODUCING INTERVAL: PERF (LANSING-KANSAS CITY), INT & TREATMENT NOT RPTD

OPER ADD: 125 N MARKET, STE 1000, WICHITA, KS, 67202 PHONE (316) 267-4375;
 CONTR: NOT RPTD
 REISSUE TO CORRECT IP REPLACES CARD ISSUED 5/29/92

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DATE 06/18/93 CARD #00060-KS

REPLACEMENT CARD 11-12-22W
 #1 PEARSON APP NW NW NW
 A. SCOTT RITCHIE
 #950, 125 N. MARKET
 WICHITA, KS 67202
 CONTR MURF IN DRILLING CO. CTY TREGO

GEOL _____ FIELD SHAW CREEK SO EXT & CONF

E 2366 KB CM 8/18/80 CARD ISSUED 10/30/80 IP P 90 BOPD, W/TR WTR
 2361 GL LKC 3649-3753 OA

API 15-195-20,654

LOG	TOPS	DEPTH	DATUM
ANH		1806	+ 560
B ANH		1850	+ 516
TOP		3400	-1034
HEEB		3614	-1248
TOR		3634	-1268
LANS		3648	-1282
BKC		3901	-1535
MARM		3974	-1608
ARB		4066	-1700
RTD		4070	-1704
LTD		4074	-1708

INFO RELEASED: 12/4/80

WAS TIGHT HOLE

8-5/8" 208/160sx, 4 1/2" 4069/125sx
 DST (1) 3553-3570 (TOP)/30-30-30-30, REC 1' o, 250' MDY W, SIP 1147-1126#, FP 76-109/142-175#
 DST (2) 3609-3675/30-30-30-30, REC 682' OCM&MDY O, SIP 1136-1104#, FP 87-218/251-317#
 DST (3) 3672-3700/30-30-30-30, REC 40' SL MDYO, 990' GSY O, SIP 890-879#, FP 109-251/306-426#
 DST (4) 3697-3734/30-30-30-30, REC 10' SL OCM, 60' M, SIP 955-448#, FP 87-87/98-98#