

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 3-18-87.....
month day year

API Number 15— 065-22,361-0000

OPERATOR: License # 6861
Name ... Ron's Oil Operations, Inc
Address .. Box 112
City/State/Zip ... Penoke, Ks ... 67659
Contact Person .. Ron Nicholson
Phone 913/674-2315

Sec 30 Twp 10 S Rg 24
Sec... 30 Twp. 10... S, Rg. 24... East West
1320 Ft. from South Line of Section
4450 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 830 feet
County..... Graham

CONTRACTOR: License # 8241
Name ... Emphasis Oil Operations
City/State .. RUSSELL, KS ... 67665

Lease Name... Gano Well #... 1
Ground surface elevation 2475 feet MSL
Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Municipal well within one mile: yes no
Depth to bottom of fresh water..... 200
Depth to bottom of usable water 1200
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth.....

Surface pipe planned to be set 260
Conductor pipe required
Projected Total Depth 4100 feet
Formation..... KC

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date .. 3/13/87..... Signature of Operator or Agent Greg Engler Title.....

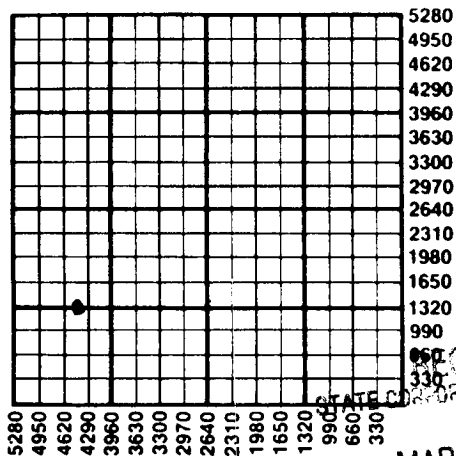
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 2
This Authorization Expires..... 9-13-87..... Approved By 3-13-87.....

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



MAR 13 1987
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
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Wichita, Kansas 67202-1212
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