

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

OWWO

Expected Spud Date. OCTOBER 5, 1987
month day year

API Number 15— 065-01,021-0001

OPERATOR: License # #6861
Name RON'S OIL OPERATIONS, INC.
Address BOX 112
City/State/Zip PENOKEE, KS 67659
Contact Person RON NICKELSON
Phone 913-674-2315

Appr. NW SE NW Sec. 30 Twp. 10 S, Rg 24 X East X West
3950 Ft. from South Line of Section
3520 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name EMPHASIS OIL OPERATIONS
City/State RUSSELL, KANSAS 67665

Nearest lease or unit boundary line 840 feet
County GRAHAM
Lease Name HANNA Well # 1
Ground surface elevation 2482 feet MSL
Domestic well within 330 feet: —yes Xno
Municipal well within one mile: —yes Xno
Depth to bottom of fresh water 200
Depth to bottom of usable water 1200
Surface pipe by Alternate: 1 X
Surface pipe ~~planned to be set~~ 245 prev. set
Conductor pipe required
Projected Total Depth 4620 feet
Formation ARBUCKLE

Well Drilled For: Well Class: Type Equipment:
— Oil — Storage X Infield — Mud Rotary
— Gas — Inj — Pool Ext. — Air Rotary
X OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:
Operator WICK PETROLEUM
Well Name HANNA #1
Comp Date 11/25/55 Old Total Depth 4620

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 9/05/87 Signature of Operator or Agent COLE Engler Title AS. AGENT

For KCC Use:
Conductor Pipe Required 245 feet; Minimum Surface Pipe Required 245 feet per Alt. X 2
This Authorization Expires 3-29-88 Approved By R.H. 9-29-87

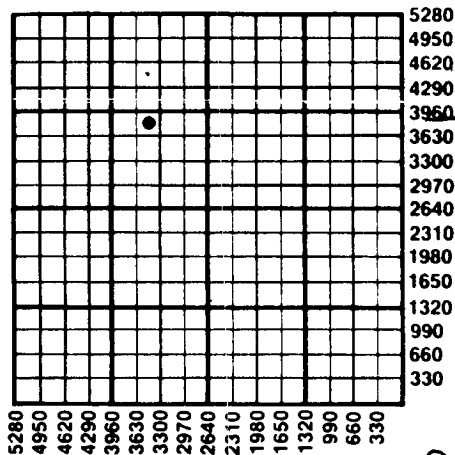
EFFECTIVE DATE: 10-3-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



*RCVD
09-29-87*

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238