

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

KNOLL PROSPECT

CARD MUST BE SIGNED

Starting Date: 12 10 84
month day year

API Number 15- 065-22,115-0000

OPERATOR: License # 6889
Name Oxford Exploration Company
Address 1550 Denver Club Building
City/State/Zip Denver, Colorado 80202
Contact Person David E. Park, Jr.
Phone (303) 572-3821

..... East
.. C. SE. NE ... Sec 35. Twp 10. S, Rge 24. West

..... 3300 Ft North from Southeast Corner of Section
..... 660 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet.
County Graham
Lease Name Lichtsinn Well# 35-8

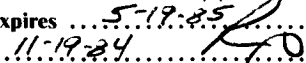
Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water ~~1070~~ feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1070 feet
Surface pipe by Alternate : 1 2

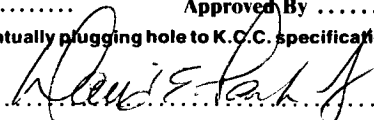
If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4000 feet
Projected Formation at TD Base of Kansas City
Expected Producing Formations Lansing

Surface pipe to be set 225 feet
Conductor pipe if any required none feet
Ground surface elevation To Be Supplied feet MSI.
This Authorization Expires 5-19-85
Approved By 11-19-84


I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-15-84 Signature of Operator or Agent



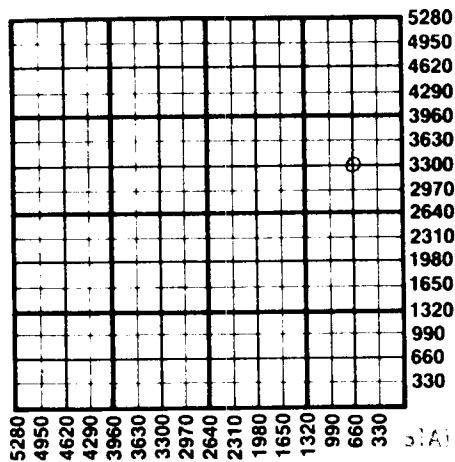
Title President

MHC/NONE 11/19/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

NOV 19 1984
11-19-84
CONSERVATION DIVISION
Wichita, Kansas