

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32016  
Name: Pioneer Resources  
Address 1: 80 Windmill Drive  
Address 2: \_\_\_\_\_  
City: Phillipsburg State: KS. Zip: 67661 + \_\_\_\_\_  
Contact Person: Rodger D. Wells  
Phone: (785) 543-5556  
CONTRACTOR: License # 34190  
Name: Vision Oil and Gas LLC  
Wellsite Geologist: Randall Kilian  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
12-16-09    12-21-09    1-20-10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-137-20511-0060  
Spot Description: \_\_\_\_\_  
NW NE SE SE Sec. 23 Twp. 5 S. R. 21  East  West  
1100 Feet from  North /  South Line of Section  
650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Norton  
Lease Name: Kemper Well #: 2  
Field Name: Ray West  
Producing Formation: Arbuckle  
Elevation: Ground: 2174 Kelly Bushing: 2182  
Total Depth: 3670 Plug Back Total Depth: 3670  
Amount of Surface Pipe Set and Cemented at: 238 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1762 Feet  
If Alternate II completion, cement circulated from: 1762  
feet depth to: Surface w/ 250 sx cmt.

**Drilling Fluid Management Plan** AH II NW 3-4-10  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Air Dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodger D. Wells  
Title: Owner Date: 3-1-10  
Subscribed and sworn to before me this 1 day of March,  
20 10.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

**GAYLA McCREERY**  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 3-8-2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 02 2010

Operator Name: Pioneer Resources Lease Name: Kemper Well #: 2  
 Sec. 23 Twp. 5 S. R. 21  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Duel Induction Cement bond log Duel</b> <b>Compensated Porosity Log Micro resistivity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1764</td> <td>+ 418</td> </tr> <tr> <td>Heeb.</td> <td>3320</td> <td>-1118</td> </tr> <tr> <td>Tor.</td> <td>3346</td> <td>-1164</td> </tr> <tr> <td>Lans.</td> <td>3363</td> <td>-1181</td> </tr> <tr> <td>B KC</td> <td>3555</td> <td>-1373</td> </tr> <tr> <td>Arb.</td> <td>3600</td> <td>-1418</td> </tr> <tr> <td>T. D.</td> <td>3670</td> <td>-1488</td> </tr> </table>	Name	Top	Datum	Anhy.	1764	+ 418	Heeb.	3320	-1118	Tor.	3346	-1164	Lans.	3363	-1181	B KC	3555	-1373	Arb.	3600	-1418	T. D.	3670	-1488
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8 5/8		238	Common	150	2%Gel 3% CC
Production	8	5 1/2	14	3673	Common	195	2% Gel 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1762	common	250	60/40 Poz. Mix 2% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3612 - 3616	200 Gal 15% MCA	
4	3600 - 3606	200 Gal 15 % MCA	

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 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD: Size: <u>2 7/8</u>	Set At: <u>3621</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh. <u>Jan.25,2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>57</u>	Gas Mcf	Water Bbls. <u>0</u> Gas-Oil Ratio Gravity <u>28</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Arbuckle</u>
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# ALLIED CEMENTING CO., LLC. 041295

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>12-22-09</u>	SEC. <u>23</u>	TWP. <u>5</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30am</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Kemper</u>	WELL # <u>2</u>	LOCATION <u>Logan Rd N to Day Dream Rd</u>			COUNTY <u>Norton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>W to E Rd 1 1/2 N W into</u>				

CONTRACTOR U.S. on #14  
 TYPE OF JOB Production Stringer  
 HOLE SIZE 7 7/8 T.D. 3680  
 CASING SIZE 5 1/2 ISG DEPTH 3625.50  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL Port Collar #45 DEPTH 1764.67  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 21.12  
 CEMENT LEFT IN CSG. 21.12  
 PERFS.  
 DISPLACEMENT 87 BC  
 EQUIPMENT

OWNER  
 CEMENT  
 AMOUNT ORDERED 225 ASC 2406.12  
10% Salt  
500 gal WFR-2  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC 225 @ 16.70 3757.5  
WFR-2 500 @ 11.00 550.00

PUMP TRUCK CEMENTER Coig  
 # 417 HELPER MATT  
 BULK TRUCK  
 # 378 DRIVER Glenn  
 BULK TRUCK  
 # DRIVER

HANDLING 112 @ 2.25 252.00  
 MILEAGE 10.5/1k/mile 672.00  
 TOTAL 5231.50

REMARKS:

Est Circulation - Start Mud Flush with  
10 gal spacer  
Kathole 325K  
Pipe set @ 3625.50 - Insert Set @ 3654  
Mix 19.5 SK Down 5 1/2 Casing. Cement weight  
@ 14.7# 2.5 Slur 87 BC Plug land 1700ps.  
& Help Release Dry  
Tankis

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 1957.00  
 EXTRA FOOTAGE @  
 MILEAGE 60 @ 7.00 420.00  
 MANIFOLD @  
 @  
 @

CHARGE TO: Pioneer Resources  
 STREET  
 CITY STATE ZIP

TOTAL 2377.00

PLUG & FLOAT EQUIPMENT

AFU Float Shoe 192.00  
Catch Down Assembly @ 164.00  
8 Centralizers @ 35.00 280.00  
2 Baskets @ 161.00 322.00  
Port Collar @ 1750.00 1750.00  
20 Recp. ScraperS @ 71.00 1420.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or  
 contractor to do work as is listed. The above work was

# ALLIED CEMENTING CO., LLC.

066453

TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY KS

DATE <u>1-14-10</u>	SEC. <u>73</u>	TWP. <u>5S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>8:30AM</u>	JOB START <u>12:00</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Ramp</u>	WELL # <u>#2</u>	LOCATION <u>Nirodeumus 26. hospital</u>		COUNTY <u>Worton</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		N - DAVDREAM 4W-213 7/4 WAIN					

CONTRACTOR Proxime Hawk  
 TYPE OF JOB Port Collar  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 7/8 DEPTH 7383'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 10.2

**EQUIPMENT**

PUMP TRUCK CEMENTER Kuzzy  
 # 431 HELPER Kelly  
 BULK TRUCK  
 # 396 DRIVER Darren  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

head hole + test plug to 1200'  
 Spent 295 sand. Pump 150 BBL mud  
 mix 250 lbs cement. Displace 9 BBL  
 Close tool press to 1200', run  
 55% reverse the clean, wash  
 sand off Bridge Plug, cement  
 did circulate approx 10 BBL.  
 Job complete @ 1:00pm

CURRENTS Kuzzy crew

CHARGE TO: Pioneer Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 350 Lbs @ 1/4"  
Close seal used 250 lbs  
2 sand

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Lite</u>	<u>250</u>	@	<u>11.85</u>	<u>2962.50</u>
<u>flow seal</u>	<u>63#</u>	@	<u>2.45</u>	<u>154.35</u>
<u>Sand</u>	<u>2</u>	@	<u>12.50</u>	<u>25.00</u>
HANDLING	<u>379</u>	@	<u>2.25</u>	<u>852.75</u>
MILEAGE	<u>10.49 miles</u>	@		<u>1895.00</u>
<b>TOTAL</b>				<u>5890.10</u>

**SERVICE**

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>1159.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE	<u>50</u>	@ <u>7.00</u> <u>350.00</u>
MANIFOLD	@	_____
_____	@	_____
_____	@	_____
<b>TOTAL</b>		<u>1509.00</u>

RECEIVED  
 KANSAS COMMISSION ON CONSUMER PROTECTION  
**PLUG & FLOAT EQUIPMENT**  
 MAR 02 2010

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper(s) to assist owner or

CONSERVATION DIVISION  
 WORTHEN, MO

# ALLIED CEMENTING CO., LLC. 33681

F

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>12-17-09</u>	SEC. <u>23</u>	TWP. <u>S</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30am</u>	JOB FINISH <u>2:00am</u>
LEASE <u>Kemper</u>		WELL # <u>2</u>		LOCATION <u>Damar North Logan Rd 10 North</u>		COUNTY <u>Norton</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>4 West 3/4 West into</u>			

CONTRACTOR Vistan oil #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 238'

CASING SIZE 8 5/8 20" DEPTH 238'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 14.20 Bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 165 60/40 3% cc 2% Gel

COMMON	<u>99</u>	@	<u>13.50</u>	<u>1336.50</u>
POZMIX	<u>66</u>	@	<u>7.55</u>	<u>498.30</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>165</u>	@	<u>2.25</u>	<u>371.25</u>
MILEAGE	<u>110/sk/mile</u>			<u>990.00</u>
TOTAL				<u>3514.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 417 HELPER Craig

BULK TRUCK

# 378 DRIVER Matt

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Est. Circulation

Mix 165 sk Cement

Displace w/ 14.20 Bbl H2O

Cement Did Circulate!  
*Thank You!*

CHARGE TO: Pioneer Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 991.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 60 @ 7.00 420.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1411.00

**PLUG & FLOAT EQUIPMENT**

RECEIVED  
KANSAS CONSERVATION COMMISSION  
MAR 02 2010  
CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner on