

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste 212
City/State/Zip: Oklahoma City, OK 78316
Purchaser: Pacer Energy
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy
License: 8509
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/2/09 12/3/09 12/18/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23383-0000
County: Anderson JOHNSON
se nw sw sw Sec. 33 Twp. 14 S. R. 22 East West
831
_____ feet from N (circle one) Line of Section
4622
_____ feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Sala
Lease Name: _____ Well #: 7-1W
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 992 Kelly Bushing: n/a
Total Depth: 895' Plug Back Total Depth: 895'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20' w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NR 2-25-10
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Title: ROBIN TETERS Date: 2-17-10
Subscribed and sworn to before me this 17 day of Feb
2010
Notary Public: Stacy B. Martin
Date Commission Expires: 9-1-2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 22 2010
KCC WICHITA

Operator Name: Tailwater, Inc. Lease Name: Sala Well #: 7-IW
 Sec. 33 Twp. 14 S. R. 22 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20'	Portland	6	
Completion	5 5/8"	2 7/8"		885'	Portland	123	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

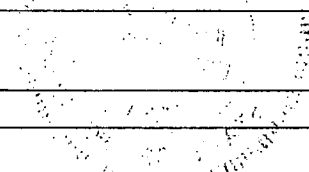
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	831' - 841' (21 perfs)	Acid spot 7.5% HCL 125 gal.	
		125 bbls H2O; 25 sacks sand	

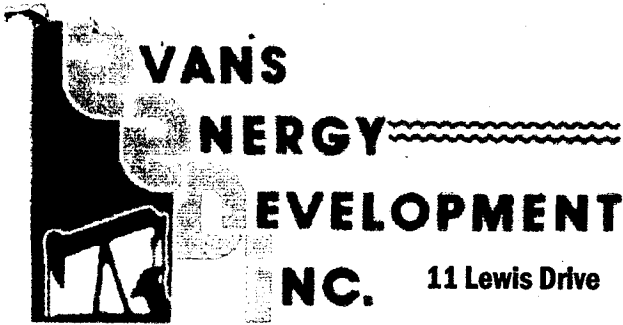
TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>885'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>12/18/09</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>n/a</u>	Gas-Oil Ratio <u>none</u>	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____





**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater Inc.

Sala #7-IW

API 15-091-23,383

December 2 - December 3, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
2	sand	7
17	lime	24
7	shale	31
9	lime	40
9	shale	49
19	lime	68
17	shale	85
26	lime	111
34	shale	145
7	lime	152
27	shale	179
9	lime	188
8	shale	196
10	lime	206
19	shale	225
7	lime	232
3	shale	235
7	lime	242
48	shale	290
9	lime	299
25	shale	324
23	lime	347
4	shale	351
3	lime	354
6	shale	360
6	lime	366 base of the Kansas City
153	shale	519
7	lime	526
15	shale	541
5	lime	546
3	shale	549
5	lime	554
9	shale	563
5	lime	568
16	shale	584
3	lime	587
18	shale	605

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2	lime	607
16	shale	623
3	lime	626
13	shale	639
3	lime	642
13	shale	655
3	lime	658
80	shale	738
2	lime	740
8	shale	748
6	lime	754
44	shale	798
2	lime	800
2	shale	802
5	lime	807
8	shale	815
7	lime	822
8	shale	830
5	broken sand	835 brown, limey sand & light sandy bleeding well
7	sand	842 brown, bleeding well
2	broken sand	844 black, dry or heavy
51	shale	895 TD

Drilled a 9 7/8" Hole to 20'.

Drilled a 5 5/8" Hole to 895'.

Set 20' of 7" surface casing cemented with 6 sacks of cement.

Set 885' of 2 7/8" threaded and coupled 8 round upset tubing set with 3 centralizers, 1 float shoe, and 1 clamp.

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KCC WICHITA



TICKET NUMBER 22474
 LOCATION Ottawa
 FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-3-09	7806	Sala 7-IW	00 33	14	22	JO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Railwater			Alan	516		
MAILING ADDRESS			369	Kent		
6421 Avondale Dr			493	Casey K		
CITY	STATE	ZIP CODE	503	Arlen M		
Oklahoma City	OK	73116				

JOB TYPE long string HOLE SIZE 6 HOLE DEPTH 900 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 885 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 5.16 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Checked casing depth. Mixed & pumped 300# gel to flush hole followed by 125 sx 50150 p02, 290 gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

Evans Energy

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	25	MILEAGE		86.25
5402	885'	casing footage		
5407	min	ten mileage		298.00
5502 C	2	80 val		188.00
1118B	310#	gel		49.60
1124	123.5K	50150 p02		1137.75
4402	1	2 1/2 plug		22.00
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WO# 232317				
SALES TAX				77.40
ESTIMATED TOTAL				2727.00

Ravin 3737

AUTHORIZATION *[Signature]*

TITLE _____

DATE _____