

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5210
Name: Lebsack Oil Production, Inc.
Address 1: P.O. Box 489, Hays, KS 67601
Address 2: P.O. Box 354
City: Chase State: KS Zip: 67524 + _____
Contact Person: Wayne Lebsack
Phone: (620) 938-2396
CONTRACTOR: License # 5142
Name: Sterling Drilling Co.
Wellsite Geologist: Wayne Lebsack
Purchaser: Plains Marketing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9/19/09 9/27/09 1/27/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-22049-00-00
Spot Description: _____
SE NW SE Sec. 18 Twp. 22 S. R. 33 East West
1650 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Garden City Well #: 4-18
Field Name: Damme
Producing Formation: Morrow
Elevation: Ground: 2898 Kelly Bushing: 2909
Total Depth: 4820 Plug Back Total Depth: 4750
Amount of Surface Pipe Set and Cemented at: 438 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2049' Feet
If Alternate II completion, cement circulated from: 2049'
feet depth to: surface w/ 410 sx cmt.

Drilling Fluid Management Plan AH II NR 3-3-10
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: 280 bbls
Dewatering method used: Skimmed free water off of
reserve pit
Location of fluid disposal if hauled offsite: _____
Operator Name: Lebsack Oil Production, Inc.
Lease Name: Bidwell License No.: 5210
Quarter SW Sec. 13 Twp. 23 S. R. 34 East West
County: Finney Docket No.: D26490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
Title: President Date: 2-22-10

Subscribed and sworn to before me this 22 day of February
20 10.

Notary Public: Stacey Dreiling
Date Commission Expires: _____

STACEY DREILING
Notary Public - State of Kansas
My Appt. Expires 7-13-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: 3/1/10 - Dg
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lebsack Oil Production, Inc. Lease Name: Garden City Well #: 4-18
 Sec. 18 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Density Logs - <u>NOT</u> Released.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3852</td> <td>-943</td> </tr> <tr> <td>Marmaton</td> <td>4355</td> <td>-1446</td> </tr> <tr> <td>Morrow</td> <td>4663</td> <td>-1754</td> </tr> <tr> <td>Mississippi</td> <td>4734</td> <td>-1825</td> </tr> </table>	Name	Top	Datum	Lansing	3852	-943	Marmaton	4355	-1446	Morrow	4663	-1754	Mississippi	4734	-1825
Name	Top	Datum														
Lansing	3852	-943														
Marmaton	4355	-1446														
Morrow	4663	-1754														
Mississippi	4734	-1825														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	438	Common	275	Class A 2% Gel 3% CC
Production	7 7/8	5 1/2"	14#	DV.20	Lite	410	FloSeal 14#
Production	7 7/8	5 1/2"	14#	4820	ASC	150	ASC.10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4H/ft	4764-68'	-	
	CIBP @ 4750		
4H/ft	4683-89'	500 gal. 10% MCA	
		Frac. 446 Bbl. Gelled Water &	10,600# Sand

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4660'</u> Packer At: <u>-</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>41</u> Gas Mcf _____ Water Bbls. <u>35</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ RECEIVED KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 25 2010
 CONSERVATION DIVISION
 WICHITA, KS

Brungardt Hower

Ward Elliott & Pfeifer L.C.

*CERTIFIED PUBLIC ACCOUNTANTS
and
MANAGEMENT CONSULTANTS*

209 East 13th Street P.O. Box 40
Hays, KS 67601-0040

Ph. (785) 628-8238
Fax (785) 625-5766

OFFICES IN HAYS AND GARDEN CITY

February 22, 2010

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

SUBJECT: CONFIDENTIALITY REQUEST

We (Lebsack Oil Production, Inc.) respectfully request that the information on the Well Completion Form (ACO-1), electric logs, and drill stem test for the Garden City 4-18 be held confidential for a period of twelve months. The ACO-1 and applicable attachments are enclosed.

Sincerely,



Wayne Lebsack
President

sd
Enclosures

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30655

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal K.S.

DATE <u>9-19-09</u>	SEC. <u>18</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00AM</u>	JOB FINISH <u>3:00AM</u>
LEASE <u>Garden City Company</u>		WELL# <u>4-18</u>	LOCATION <u>9 miles North of Garden City 6 miles West N into</u>		COUNTY <u>Finnery</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Stirling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 TD. 440
 CASING SIZE 8 5/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 15
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 27 RBL

OWNER
 CEMENT
 AMOUNT ORDERED 275^{SK} A Class 8%CL
2% gel
 COMMON 275 @ 15.45 4248.75
 POZMIX @
 GEL 5 @ 20.80 104.00
 CHLORIDE 9 @ 59.20 528.80
 ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Ken Payne
 # 366 HELPER Cera
 BULK TRUCK
 # 457-239 DRIVER Francisco & Tony
 BULK TRUCK
 # DRIVER

HANDLING 125 @ 2.40 300.00
 MILEAGE .10 350.00
 TOTAL 5,576.55

REMARKS:

Thank You!!!

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 1,018.00
 EXTRA FOOTAGE @
 MILEAGE 50 @ 7.00 350.00
 MANIFOLD @

CHARGE TO: Leback Oil Production Inc.
 STREET
 CITY STATE ZIP

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 CONSERVATION DIVISION
 WICHITA, KS
 PLUG & FLOAT EQUIPMENT
 TOTAL 1368.00

Plug @ 68 68.00
 @
 @
 @
 @

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was

ALLIED CEMENTING CO., LLC. 50658

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>9-27-09</u>	SEC <u>18</u>	TWP. <u>22</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Garden City 4-18</u>	WELL# <u>2</u>	LOCATION <u>9 miles North of Garden City KS. 6 miles South N into</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Sterling Drilling #2
 TYPE OF JOB Production DV
 HOLE SIZE 7 7/8 TD 4820
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 41.88
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 410 lite 1/4# Floseal
150 ASC 10% salt + 5# Kel seal
25 sk 60/40

COMMON	@		
POZMIX	@		
GEL <u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	@		
ASC <u>150</u>	@	<u>18.60</u>	<u>2790.00</u>
Lite weight <u>470</u>	@	<u>14.05</u>	<u>5760.50</u>
Salt <u>15</u>	@	<u>21.00</u>	<u>315.00</u>
Gilsonite <u>750</u>	@	<u>.89</u>	<u>667.50</u>
WFR II <u>500</u>	@	<u>1.27</u>	<u>635.00</u>
Floseal <u>102</u>	@	<u>2.50</u>	<u>255.00</u>
	@		
	@		
	@		
HANDLING	@		<u>500</u>
MILEAGE	@		<u>500</u>
			TOTAL <u>11485.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kenny
 # 366 HELPER Cesar
 BULK TRUCK
 # 457-239 DRIVER Francisco
 BULK TRUCK
 # 472-468 DRIVER Tomy

REMARKS:

Thank You

SERVICE

DEPTH OF JOB <u>4820</u>	
PUMP TRUCK CHARGE	<u>2011.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>50</u>	@ <u>350.00</u> <u>350.00</u>
MANIFOLD	@

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TOTAL 2361.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

CHARGE TO: Lebsack Oil Production Inc.

STREET _____
CITY _____ STATE _____ ZIP _____

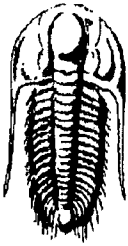
Post-it® Fax Note 7671

Date <u>2-19-10</u>	# of pages <u>1</u>
To <u>Wayne</u>	From
Co./Dept.	Co.
Phone #	Phone #
Fax # <u>620-938-2223</u>	Fax #

<u>Grout Slurry</u>	@ <u>214</u>	<u>214.00</u>
<u>Grout Slurry</u>	@ <u>275.2</u>	<u>2832.00</u>
<u>Centralizers</u>	@ <u>245</u>	<u>245.00</u>
<u>Basket</u>	@ <u>161</u>	<u>161.00</u>

TOTAL 3452.00

CONFIDENTIAL



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lebsack Oil Production

Garden City Company # 4-18

P.O.Box 489
Hays, Kansas 67601

18-22s-33w Finney Co

ATTN: Wayne Lebsack

Job Ticket: 36482 **DST#: 1**

Test Start: 2009.09.26 @ 03:18:29

GENERAL INFORMATION:

Formation: **Morrow/ Miss**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 06:17:59

Time Test Ended: 13:57:59

Test Type: **Conventional Bottom Hole**

Tester: **Jerry Adams**

Unit No: **45**

Interval: **4650.00 ft (KB) To 4820.00 ft (KB) (TVD)**

Total Depth: **4820.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2909.00 ft (KB)**

2898.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: 6798

Inside

Press@RunDepth: **535.11 psig @ 4657.00 ft (KB)**

Start Date: **2009.09.26**

End Date:

2009.09.26

Start Time: **03:18:30**

End Time:

13:57:59

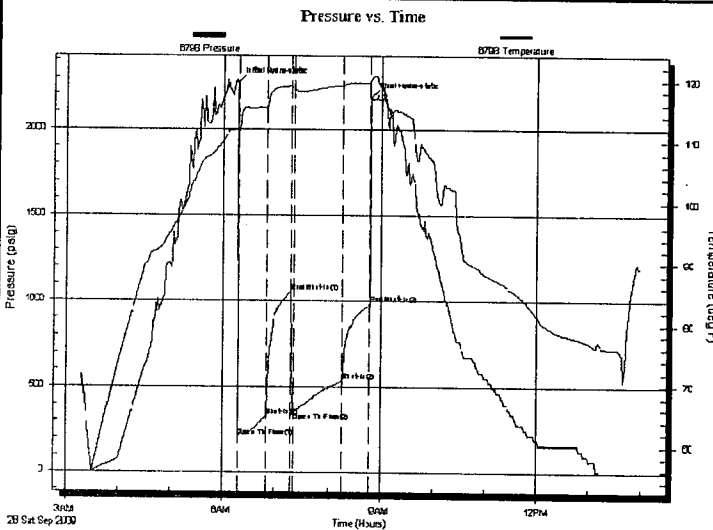
Capacity: **8000.00 psig**

Last Calib.: **2009.09.26**

Time On Btm: **2009.09.26 @ 06:16:29**

Time Off Btm: **2009.09.26 @ 08:49:29**

TEST COMMENT: IF: Strong blow . B.O.B. in 4 mins.
IS: Strong blow . B.O.B. in 5 mins.
FF: Strong blow . B.O.B. in 1 min.
FSI: Fair blow . B.O.B. in 9 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2270.23	112.05	Initial Hydro-static
2	208.50	111.53	Open To Flow (1)
33	325.05	115.32	Shut-In(1)
62	1051.08	119.02	End Shut-In(1)
64	349.43	118.52	Open To Flow (2)
120	535.11	119.16	Shut-In(2)
152	984.61	119.54	End Shut-In(2)
153	2181.56	119.95	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1000.00	CleanGsy Oil 10%g 90%o	11.19
450.00	SG&MCO 15%g 65%o 20%m	6.31
0.00	3170' GIP	0.00
0.00	RV= 30 API @ 80 deg.	0.00
0.00		0.00

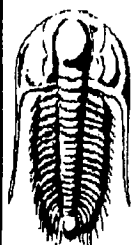
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lebsack Oil Production

Garden City Company # 4-18

P.O. Box 489
Hays, Kansas 67601

18-22s-33w Finney Co

ATTN: Wayne Lebsack

Job Ticket: 36482 DST#: 1

Test Start: 2009.09.26 @ 03:18:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

28 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2200.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
1000.00	CleanGsy Oil 10%g 90%o	11.185
450.00	SG&MCO 15%g 65%o 20%am	6.312
0.00	3170' GIP	0.000
0.00	RV= 30 API @ 80 deg.	0.000
0.00		0.000

Total Length: 1450.00ft Total Volume: 17.497 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

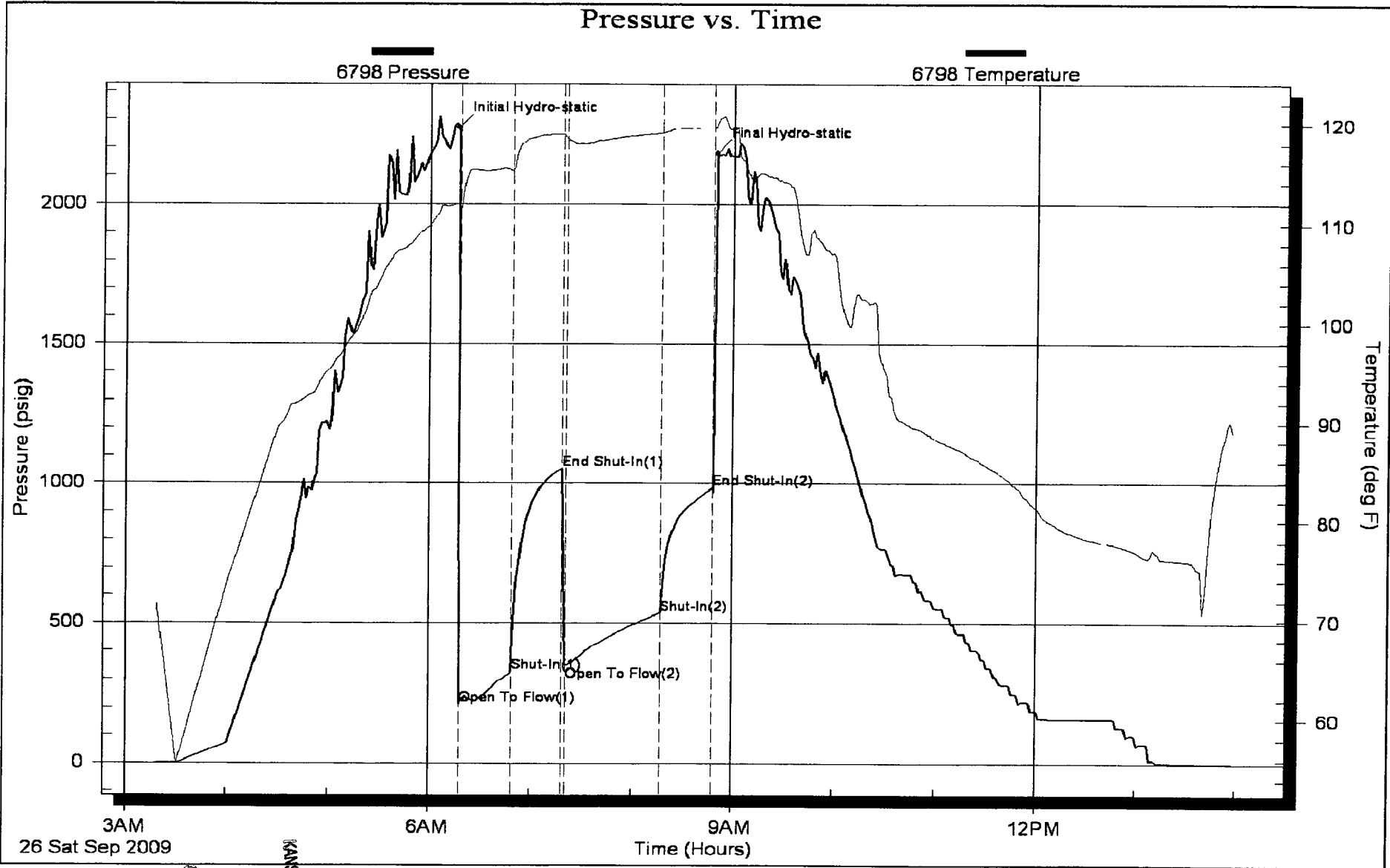
Laboratory Location:

Recovery Comments:

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9/26/2009 2:27 PM FROM: TrilobiteTesting Inc TrilobiteTesting Inc TO: 1-620-938-2223 PAGE: 004 OF 004

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