

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5210
 Name: Lebsack Oil Production, Inc.
 Address 1: P.O. Box 489, Hays, KS 67601
 Address 2: P.O. Box 354
 City: Chase State: KS Zip: 67524+
 Contact Person: Wayne Lebsack
 Phone: (620) 938-2396
 CONTRACTOR: License # 5142
 Name: Sterling Drilling Co.
 Wellsite Geologist: Wayne Lebsack
 Purchaser: Plains Marketing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9/28/09 10/6/09 1/13/10
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 055-22,051-00-00
 Spot Description: _____
NW-SE-SE Sec. 18 Twp. 22S R. 33 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Finney
 Lease Name: Garden City Well #: 5-18
 Field Name: Damme
 Producing Formation: Morrow
 Elevation: Ground: 2897 Kelly Bushing: 2908
 Total Depth: 4900 Plug Back Total Depth: 4800
 Amount of Surface Pipe Set and Cemented at: 426' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2049' Feet
 If Alternate II completion, cement circulated from: 2049'
 feet depth to: Surface w/ 400 sx cmt.

Drilling Fluid Management Plan AH II NR 3-3-10
 (Data must be collected from the Reserve Pit)
 Chloride content: N/A ppm Fluid volume: 240 bbls
 Dewatering method used: Skimmed free water off of
reserve pit.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Lebsack Oil Production, Inc.
 Lease Name: Bidwell License No.: 5210
 Quarter SW Sec. 13 Twp. 23 S. R. 34 East West
 County: Finney Docket No.: D26490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
 Title: President Date: 2/22/10
 Subscribed and sworn to before me this 22 day of February
 20 10.
 Notary Public: Stacey Dreiling
 Date Commission Expires: _____

STACEY DREILING
 Notary Public - State of Kansas
 My Appt. Expires 7-13-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: 3-1-10 -Dtg
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 25 2010
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Lebsack Oil Production, Inc. Lease Name: Garden City Well #: 5-18
 Sec. 18 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction Dual Compensated Density Logs - NOT Released.</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3859</td> <td>-951</td> </tr> <tr> <td>Marmaton</td> <td>4366</td> <td>-1458</td> </tr> <tr> <td>Morrow</td> <td>4682</td> <td>-1774</td> </tr> <tr> <td>Mississippi</td> <td>4814</td> <td>-1906</td> </tr> </table>	Name	Top	Datum	Lansing	3859	-951	Marmaton	4366	-1458	Morrow	4682	-1774	Mississippi	4814	-1906
Name	Top	Datum														
Lansing	3859	-951														
Marmaton	4366	-1458														
Morrow	4682	-1774														
Mississippi	4814	-1906														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	426'	2.75 Class A	275	2%, 3% CC
Production	7 7/8"	5 1/2"	14	DV 2049	Lite	410	1/4# Flo Seal
Production	7 7/8"	5 1/2"	14	4895'	ASC	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4H/ft	4804-06		
	CIBP 4800'		
4H/ft	4790-96	1000 gal 7 1/2% HCL	
		Frac. 550 Bbl Gelled Water & 16,800# Sand	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4691</u> Packer At: <u>-</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>80</u>	Gas Mcf <u>70</u> Water Bbls. <u>70</u> Gas-Oil Ratio <u>70</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ RECEIVED KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 25 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 044306

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Duckley

DATE <i>9/28/09</i>	SEC. <i>18</i>	TWP. <i>22</i>	RANGE <i>33</i>	CALED OUT	ON LOCATION <i>12:00pm</i>	JOB START <i>4:30</i>	JOB FINISH <i>5:00pm</i>
LEASE <i>Goodrich</i>	WELL # <i>5-18</i>	LOCATION <i>big lower - backwood 1/2 W</i>		COUNTY <i>Furray</i>	STATE <i>Ks</i>		
OLD OR NEW (Circle one) <i>NEW</i>							

CONTRACTOR <i>Steeling #2</i>	OWNER <i>Same</i>
TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>12 1/4</i>	TD. <i>4 26</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>426</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15</i>	
PERFS	
DISPLACEMENT <i>20.18 BBL</i>	

EQUIPMENT			
PUMP TRUCK	CEMENTER <i>Alan</i>		
# <i>422</i>	HELPER <i>Wayne</i>		
BULK TRUCK			
# <i>301</i>	DRIVER <i>Darren</i>		
BULK TRUCK			
#	DRIVER		
		HANDLING <i>125</i>	@ <i>2 40</i>
		MILEAGE	<i>300</i>
			<i>350</i>
			<i>5526 55</i>

REMARKS: *Cement did circulate*

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>1018 00</i>
EXTRA FOOTAGE	@
MILEAGE <i>50</i>	@ <i>350 00</i>
MANIFOLD	@
CHARGE TO: <i>Lehigh Oil Production Inc</i>	
STREET	
CITY	STATE
ZIP	
TOTAL	<i>1368 00</i>

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2010
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

2 1/2 work Plug @ *600 00*

To Allied Cementing Co, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was

ALLIED CEMENTING CO., LLC. 044316

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, Ks

DATE <u>10/6/09</u>	SEC <u>18</u>	TWP <u>22</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>11:30pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Carlin City</u>	WELL# <u>5-18</u>	LOCATION <u>Carlin City Wm. Backus W70</u>	COUNTY <u>Franklin</u>	STATE <u>Ks</u>			

OLD OR NEW (Circle one) NEW
CONTRACTOR Starling #2
TYPE OF JOB Production - 2 Stage
HOLE SIZE 7 1/8" I.D.
CASING SIZE 5 1/2" - 15' 2 1/2" DEPTH 4900'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL DV DEPTH 2054'
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT Inert @ 485'

OWNER Sina

CEMENT

AMOUNT ORDERED	<u>190 ASC 1070 Salt</u>	
<u>5# Gilsonite</u>	<u>410 SKs Lite 1/4 lb</u>	
<u>Flu Seal</u>	<u>1</u>	
COMMON	@	
POZMIX	@	
GEL	<u>3</u>	@ <u>23.00</u> <u>69.00</u>
CHLORIDE	@	
ASC	<u>150</u>	@ <u>18.60</u> <u>2790.00</u>
<u>Salt 155lb</u>	@	<u>2.12</u> <u>315.00</u>
<u>ALW 410 SK</u>	@	<u>14.05</u> <u>5760.50</u>
<u>Gilsonite 750 lb</u>	@	<u>.89</u> <u>667.50</u>
<u>Flu Seal 102 lb</u>	@	<u>2.50</u> <u>255.00</u>
<u>WFR II - 500 gal</u>	@	<u>1.27</u> <u>635.00</u>
HANDLING <u>625 @ 1lb</u>	@	<u>2.40</u> <u>1500.00</u>
MILEAGE		<u>500</u>
TOTAL		<u>11485.00</u>

EQUIPMENT

PUMP TRUCK - CEMENTER Alan
422 HELPER Wage
BULK TRUCK
347 DRIVER Tony
BULK TRUCK
_____ DRIVER Francisco
457-239

REMARKS:
Run 500 gal w/ 200 psi pump & lift. May 1500
5lb ASC. Displace plug & 200 psi. Displace plug &
latch back at 700 psi. 1st and 2nd 1600 psi
Hold open tool circulation 3 hrs. mix 235 lb
Put hole 25 min. hole mix 285 SKs. Displace 5 lb
Displace plug w/ 700 psi lift and @ 1600 psi
Tool hold cement did circulate
Thank you
Alan, Wayne, Tony, Francisco

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>201.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50</u>	@	<u>3.00</u> <u>300.00</u>
MANIFOLD	@	
TOTAL		<u>2361.00</u>

CHARGE TO: Lebsack Oil Production
STREET _____

Post-it® Fax Note 7671

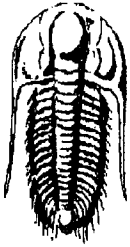
Date <u>2-19-10</u>	# of pages <u>4</u>
To <u>Wayne</u>	From _____
Co./Dept. _____	Co. _____
Phone # _____	Phone # _____
Fax <u>620-938-2223</u>	Fax # _____

PLUG & FLOAT EQUIPMENT

<u>DV 700</u>	@	<u>2832.00</u>
<u>Circle shoe</u>	@	<u>274.00</u>
<u>Bracket</u>	@	<u>161.00</u>
<u>Control lines</u>	@	<u>35.00</u> <u>245.00</u>
TOTAL		<u>3522.00</u>

and furnish cementing equipment and furnisher and helper(s) to assist owner or contractor to do work as is listed. The above work was

Confidential



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lebsack Oil Production

Garden City #5-18

PO Box 489
Hays Ks, 67601

18/22/33w

Job Ticket: 34050

DST#: 1

ATTN: Wayne Lebsack

Test Start: 2009.10.03 @ 22:15:17

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 03:07:32
 Time Test Ended: 09:03:02

Test Type: **Conventional Bottom Hole**
 Tester: **Mike Siemp**
 Unit No: **28**

Interval: **4445.00 ft (KB) To 4462.00 ft (KB) (TVD)**
 Total Depth: **4462.00 ft (KB) (TVD)**
 Hole Diameter: **7.78 inches** Hole Condition: **Fair**

Reference Elevations: **2909.00 ft (KB)**
2897.00 ft (CF)
 KB to GR/CF: **12.00 ft**

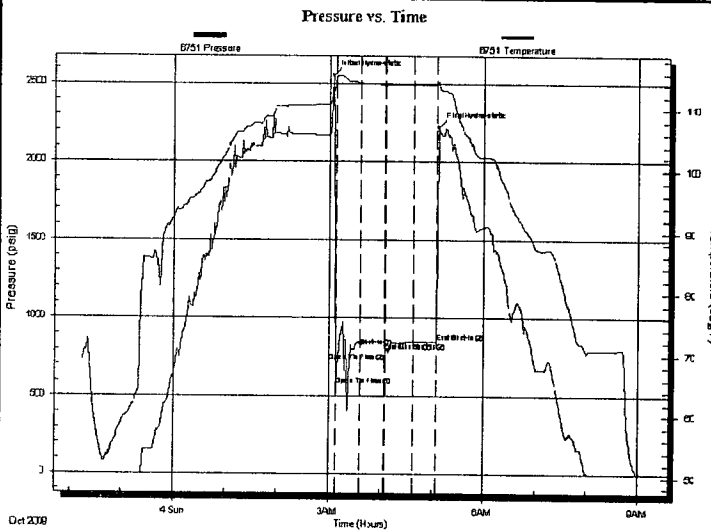
Serial #: 6751

Inside

Press@RunDepth: **845.99 psig @ 4447.00 ft (KB)**
 Start Date: **2009.10.03** End Date: **2009.10.04**
 Start Time: **22:15:18** End Time: **09:03:02**

Capacity: **7000.00 psig**
 Last Calib.: **2009.10.04**
 Time On Btm: **2009.10.04 @ 03:04:02**
 Time Off Btm: **2009.10.04 @ 05:06:32**

TEST COMMENT: IF- Weak blow , 1.5 inches in bucket
 ISI No blow back
 FF- No blow
 FSI- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2551.59	112.69	Initial Hydro-static
4	573.16	115.39	Open To Flow (1)
32	816.91	114.37	Shut-In(1)
60	849.03	114.12	End Shut-In(1)
62	779.91	114.13	Open To Flow (2)
93	845.99	114.09	Shut-In(2)
121	847.08	114.14	End Shut-In(2)
123	2219.41	114.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	100% mud	0.32

Gas Rates

Choke (inches)	Pressure (psig)

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 25 2010

CONSERVATION DIVISION
WICHITA, KS

Brungardt Hower

Ward Elliott & Pfeifer L.C.

*CERTIFIED PUBLIC ACCOUNTANTS
and
MANAGEMENT CONSULTANTS*

209 East 13th Street P.O. Box 40
Hays, KS 67601-0040

Ph. (785) 628-8238
Fax (785) 625-5766

OFFICES IN HAYS AND GARDEN CITY

February 22, 2010

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

SUBJECT: CONFIDENTIALITY REQUEST

We (Lebsack Oil Production, Inc.) respectfully request that the information on the Well Completion Form (ACO-1), electric logs, and drill stem test for the Garden City 5-18 be held confidential for a period of twelve months. The ACO-1 and applicable attachments are enclosed.

Sincerely,



Wayne Lebsack
President

sd
Enclosures

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KANSAS CORPORATION COMMISSION

FEB 25 2010

CONSERVATION DIVISION
WICHITA, KS