

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Must Be Typed

RECEIVED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

FEB 26 2010

OPERATOR: License # 3067
Name: Molitor Oil, Inc
Address 1: 9517 Sw 80th Ave
Address 2: _____
City: Spivey State: Ks Zip: 67142 + _____
Contact Person: Steve Molitor/ Jan Molitor
Phone: (316) 650-8956/ 620 243-6773
CONTRACTOR: License # 33905
Name: Royal Drilling
Wellsite Geologist: Scott Alberg
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/26/09 11/1/09 11/23/09
Spud Date of _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 009-25351-00-00 **KCC WICHITA**
Spot Description: _____
SW NE SE NW Sec. 12 Twp. 17 S. R. 14 East West
1850 Feet from North / South Line of Section
2280 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Williams Well #: M-1
Field Name: Putnam West
Producing Formation: Kansas City / Lansing
Elevation: Ground: 1980' Kelly Bushing: 1987'
Total Depth: 3550' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 473' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 3-3-10
(Data must be collected from the Reserve Pit)
Chloride content: 47,000 ppm Fluid volume: 500 bbls
Dewatering method used: Allow to Dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Molitor
Title: Manager Date: 2/14/10
Subscribed and sworn to before me this 14th day of February,
20 10.
Notary Public: Joy Fyler
Date Commission Expires: 10-9-12

KCC Office Use ONLY

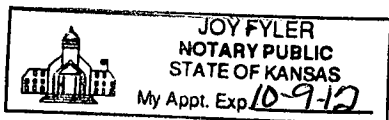
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution



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KCC WICHITA

Operator Name: Molitor Oil, Inc Lease Name: Williams Well #: M-1
 Sec. 12 Twp. 17 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro-Log/Compensated Density Neutron Log/Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Micro Log</td> <td>2800-</td> <td>3550</td> </tr> <tr> <td>Compensated Density Neutron</td> <td>2800-</td> <td>3550</td> </tr> <tr> <td>Dual Induction Log</td> <td>2800-</td> <td>3550</td> </tr> </table>	Name	Top	Datum	Micro Log	2800-	3550	Compensated Density Neutron	2800-	3550	Dual Induction Log	2800-	3550
Name	Top	Datum											
Micro Log	2800-	3550											
Compensated Density Neutron	2800-	3550											
Dual Induction Log	2800-	3550											

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#/ft	473'	Common	125	2% Gel/ 3% CL
Production	7 7/8"	5 1/2"	14#/ft	3550'	Econobond	175	Econobond 125 60/40 Poz-50

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 holes/ft	3450		3490-3494
4 holes/ft	Bridge Plug-3457/ Packer 3330/ 3424-3426/3390-3394/3364-3368	2500 gal 28% NE/FE/CS/DMO	3424-3368
4 holes/ ft	Bridge Plug-3457/Packer 3251	1500 Gal 15% MCA	3300-3302
4 holes/ft	Bridge Plug-3252/Packer 3209	1000 gal 28% MCA Retarded	3288-3290/3272-3274
4 holes / ft	Bridge Plug-3190/Packer 3145	1000 gal 15% MCA	3228-3233/3180-3164
TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3475.63'</u> Packer At: <u>3480</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>1/1/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>30</u>	Water Bbls. <u>42</u>
		Gas-Oil Ratio	Gravity <u>42</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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1 of 2	1002808	11/08/2009
INVOICE NUMBER		
1718 - 90169803		

Pratt (620) 672-1201
 B MOLITOR OIL INC
 I ***9517 SW 80TH AVE***
 L SPIVEY
 L KS US 67142
 T
 O ATTN:

J LEASE NAME Williams M-1
O LOCATION
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40115282	20920			Net - 30 days	12/08/2009
For Service Dates: 11/01/2009 to 11/01/2009					
0040115282					
171800735A Cement-New Well Casing/Pi 11/01/2009					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		125.00	EA	8.75	1,093.75 T
EconoBond					
Cement		50.00	EA	6.00	300.00 T
60/40 POZ					
Additives		27.00	EA	2.00	54.00 T
De-foamer(Powdered)					
Additives		33.00	EA	3.00	99.00 T
Cement Friction Reducer					
Additives		33.00	EA	3.75	123.75 T
FLA-322					
Additives		1.00	EA	17.50	17.50 T
CS-1L, KCL Substitute					
Additives		500.00	EA	0.43	215.00 T
Mud Flush					
Cement Float Equipment		1.00	EA	200.00	200.00
Latch Down Plug & Baffle, 5 1/2"(Blue)					
Cement Float Equipment		1.00	EA	180.00	180.00
Auto Fill Float shoe 5 1/2"(Blue)					
Cement Float Equipment		9.00	EA	55.00	495.00
Turbolizer, 5 1/2" (Blue)					
Mileage		130.00	MI	3.50	455.00
Heavy Equipment Mileage					
Mileage		488.00	MI	0.80	390.40
Proppant and Bulk Delivery Charge					
Mileage		175.00	MI	0.70	122.50
Blending & Mixing Service Charge					
Pickup		65.00	HR	2.13	138.13
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,080.00	1,080.00
Depth Charge; 3001-4000'					
Cementing Head w/Manifold		1.00	EA	125.00	125.00

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BASIC
ENERGY SERVICES

2 of 2	1002808	11/08/2009
INVOICE NUMBER		
1718-90169803		

Pratt (620) 672-1201

B MOLITOR OIL INC
I ***9517 SW 80TH AVE***
L
L SPIVEY
T KS US 67142
O ATTN:

J LEASE NAME Williams M-1
O LOCATION
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40115282	20920			Net - 30 days	12/08/2009
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Plug Container Utilization Charge					
Extra Equipment		1.00	EA	100.00	100.00
Casing Swivel Rental					
Supervisor		1.00	HR	87.50	87.50
Service Supervisor					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,276.53
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	119.89
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,396.42
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 735 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-1-09 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER MOLITOR OIL, INC.		LEASE WILLIAMS		WELL NO. M-1				
ADDRESS		COUNTY Barton		STATE Ks				
CITY STATE		SERVICE CREW A. Worth, R. [unclear], M. McGraw						
AUTHORIZED BY		JOB TYPE 5/8" L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
5443-100	2						11-1-09	1000 AM
19959-20900	2					ARRIVED AT JOB	11-1-09	1800 AM
19826-19800	2					START OPERATION	11-1-09	2100 AM
						FINISH OPERATION	11-1-09	300 AM
						RELEASED	11-1-09	2330 AM
						MILES FROM STATION TO WELL	65 miles	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP107	E Cement Bond	SK	125		\$ 2,187.50
CP103	60/40 Poz	SK	20		\$ 600.00
CC106	Deformer (Powder)	lb	27		\$ 108.00
CC112	Cement Friction Reducer	lb	33		\$ 196.50
CC129	FIA-322	lb	33		\$ 247.50
CT04	CS-16 KCl Substitute	gal	1		\$ 35.00
CC151	7mu Flush	gal	500		\$ 720.00
CF607	Latch down Plug + Baffle 5/8" Blue	EA	1		\$ 420.00
CF1251	Auto Fill Float Shoe 5/8" Blue	EA	1		\$ 260.00
CF1651	Turbolizer 5/8" "Blue"	EA	9		\$ 970.00
E101	Heavy Equip mileage	mi	130		\$ 910.00
E113	Bulk Delivery Charges	Ton	488		\$ 740.00
E120	Unit mileage Company Pickup	mi	65		\$ 216.25
CE240	Blending + mixing Service Charge	SK	17.5		\$ 245.00
3003	Service Supervisor First Shift on loc.	EA	1		\$ 175.00
CF204	Depth Charge 3001-4000'	thrs	1.4		\$ 2100.00
E504	Plug Low Tracer Utilization Charge	Ton	1		\$ 250.00
CE501	Casing Swivel Rental 5/8"	EA	1		\$ 200.00

SUB TOTAL

CHEMICAL / ACID DATA:		RECEIVED

FEB 26 2010

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SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

5296.53

SERVICE REPRESENTATIVE Allen F. Worth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Ruby Pope
--	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0735 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-1-09		DISTRICT: Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Malitor Oil Inc				LEASE: Williams				WELL NO.:	
ADDRESS:				COUNTY: Barber		STATE: KS			
CITY:				STATE:		SERVICE CREW: A. Smith, T. R. Smith, M. M. Smith			
AUTHORIZED BY:				JOB TYPE: 3/2 L.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443-Par	2						11-1-09	PM	1200
19959-20920	2					ARRIVED AT JOB	11-1-09	AM	1800
19826-19860	2					START OPERATION	11-1-09	AM	2100
						FINISH OPERATION	11-1-09	AM	2500
						RELEASED	11-1-09	AM	2330
						MILES FROM STATION TO WELL: 6.5 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP107	F 60000 Bond		125-yk		\$ 2187.50
CP102	60/40 Par		50-yk		\$ 600.00
CP106	De Sman (Powder)		27-yk		\$ 108.00
CL12	Cement Fracture Reducer		33-yk		\$ 198.00
CL129	FIA 322		23-yk		\$ 247.50
C704	CS-16 KCL Substitute		1-901		\$ 35.00
CE151	mud flush		520-gal		\$ 430.00
CE607	Latch down Plug + Baffle 5/8" Blue		1-000		\$ 400.00
CE1251	Auto Fill Float shoe 3/8" Blue		1-000		\$ 360.00
CE1621	Tech 200 5/8" Blue		9-000		\$ 990.00
CE157	Heavy 200 1/2" Blue		125-yk		\$ 910.00
EH3	Auto Oil Charge		430-ml		\$ 780.80
EH20	Unit Weight Charge Pickup		65-ml		\$ 276.25
CE34	Blocky & mixing Service Charge		175-yk		\$ 280.00
5003	Service Supervisor Cost Share		1-000		\$ 175.00
CE204	Depth Charge 3000-4000		1-460		\$ 2160.00
CE504	Plug cost share 11-1-09 charge		1-500		\$ 250.00
CE501	Costy cost share 11-1-09		1-000		\$ 200.00

CHEMICAL / ACID DATA:				SUB TOTAL	
<p style="text-align: center;">RECEIVED FEB 26 2010</p> <p style="text-align: center;">KCC WICHITA</p>				SERVICE & EQUIPMENT	%TAX ON \$
				MATERIALS	%TAX ON \$
				TOTAL	

5276.53
DL5

SERVICE REPRESENTATIVE: <u>Alan F. Smith</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Ruby Pope</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Molitor O.L, Inc	Lease No.	Date 11-1-09
Lease Williams	Well # M-1	
Field Order # 17180735A	Station Pratt KS	Casing 5/2
		Depth 3548
Type Job 5/2 L.S.	Formation CNW	County Barton
		State KS
		Legal Description 12-17-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size"	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
3/2								
Depth 3548	Depth	From	To	Pre Pad 20 BBL CLA-MAX	Max			5 Min.
Volume 85	Volume	From	To	Pad 12 BBL mud Flush	Min			10 Min.
Max Press 1200	Max Press	From	To	Frac 125 SKS ECG	Avg 20 Bond @ 13.8			15 Min.
Well Connection P.C.	Annulus Vol.	From	To	Flush Disp Freshwater	HHP Used			Annulus Pressure
Plug Depth 3504	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Rick Poop	Station Manager Dave Scotty	Treater Allen F. Werth
Service Units 28443	19959	20920
Driver Names werth	Tim Sample	McKe McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					on Loc. Discuss Safety, Setup, Plan Jobs
1830					Rig Riggings up to Run 5/2 csg 14"
					Start casing. Shoe Joint 44.10'
					w/ Float Shoe + Latch down Baffle.
					Cent. 2-3-4-5-6-7-8-9-10
					Casing on bottom 3550 Tag.
					Pick up to 3548' hook up +
2015					CIR w/ Rig. + Rotate "good CIR"
	200		20	4	start 20 BBL CLAMAX water.
			12	4	start 12 BBL mud Flush.
			3	4	Pump 3 BBL N ² O SPAC-
				5	MIX + pump 125 SKS Econo Bond @ 13.8'
	0		34		Finish mix - wash out Pump + line
					Drop Plug. Latch down.
2130				5	start Disp.
					Didn't catch no lift PSI
					Pump Total of 87 1/2 BBLs
					Plug didn't Land
					Tie on to csg w/ Swedge +
2300				3	+ Pump more water. Plug Lands
					Rat Hole + mouse Hole Plug w/ 50 SKS
					60140 Por.

*Quality
Oil well
Cementing*

P.O. Box 32
Russell, KS 67665

Date	Invoice #
10/28/2009	2029

Bill To
MOLITOR OIL 9517 SW 80 AVE SPIVEY KS 67142

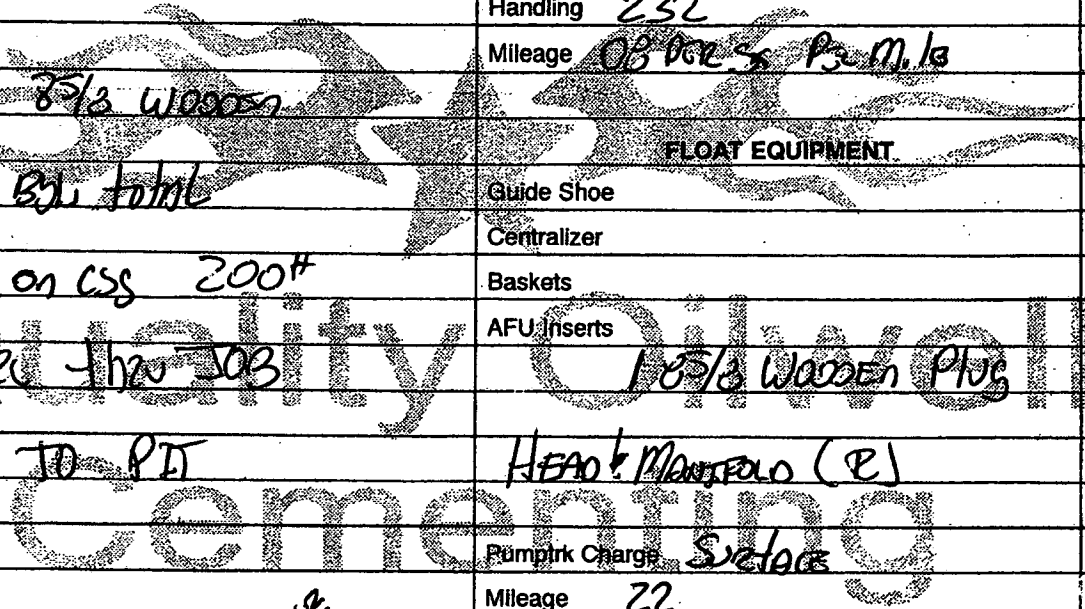
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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
125	common	10.00	1,250.00T
2	GEL	17.00	34.00T
4	Calcium	42.00	168.00T
131	handling	2.00	262.00
1	MILEAGE CHARGE	200.00	200.00
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	300.00	300.00
22	pump truck mileage charge	6.00	132.00
304	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-304.00T
179	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-179.00
	LEASE: WILLIAMS WELL #M7		
	Barton county Sales Tax	6.30%	76.67
Thank you for your business. Dave		Total	\$2,008.67

Date	10-26-09	Sec.	12	Twp.	17	Range	14	County	Barston	State	Ks	On Location		Finish	12:30 AM
Lease	Williams			Well No.	M-1			Location	Susan L # 281 Jet						
Contractor	Royal Drlys #2			Owner	35 1/2 E Sinto										
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.	473											
Csg.	8 5/8		Depth	473											
Tbg. Size				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint	15'										
Meas Line				Displace	29.3 Bbls										
EQUIPMENT				Amount Ordered											
Pumptrk	5	No.	Cementer	Joe											
Bulktrk	2	No.	Driver	Doug											
Bulktrk	PJ	No.	Driver	Tooo											
JOB SERVICES & REMARKS				Amount Ordered											
Remarks:				Common 220											
Run 11 H's 8 5/8 23" CSS				Poz. Mix											
max! Pump 220 x Common				Gel. 4											
2 1/2 gal 3 1/2 CC				Calcium 8											
15" gal 1.36 H3				Hulls											
SHUT DOWN				Salt											
RELEASE Plug 8 5/8 WOODEN				Flowseal											
RESP 29.3 Bbl total				Handling 232											
CLOSE VALVE ON CSS 200#				Mileage 08 hrs 55 P.M. 13											
GOOD CIRC THRU JOB				FLOAT EQUIPMENT											
CIRC CMT TO PIT				Guide Shoe											
				Centralizer											
				Baskets											
				AFU Inserts											
				1 8 5/8 WOODEN PLUG											
				HEAD MANTOLO (P)											
				Pumptrk Charge Surface											
				Mileage 22											
Thanks				Tax											
TOOO JOB # DOUG				Discount											
Signature <i>Douglas Papp</i>				Total Charge											

RECEIVED
FEB 26 2010
KCC WICHITA



PLEASE CALL APPL



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: 21666-100111

TIME ON: 10:00 10/31/09
 TIME OFF: 2:25 10/31/09

Company MILLTON OIL INC Lease & Well No. MILLTON #1-1
 Contractor RODOLFO DRILLING CO Charge to MILLTON OIL INC
 Elevation 1987 R.O. Formation KC 110 Effective Pay _____ Ft. Ticket No. DL 52
 Date 10/31/09 Sec. 12 Twp. 12 S Range 14 W County BARBER State KANSAS
 Test Approved By JOHN C. RIEDL Diamond Representative JOHN C. RIEDL

Formation Test No. 3 Interval Tested from 3353 ft. to 3435 ft. Total Depth 3435 ft.
 Packer Depth 3348 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3353 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3356 ft. Recorder Number 30044 Cap. 6000 P.S.I.
 Bottom Recorder Depth (Outside) 3432 ft. Recorder Number 11017 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type WATER Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 7.1 Water Loss 8.5 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 6,000 P.P.M. Drill Pipe Length 3333 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number NOT USED Test Tool Length 90 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 82 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAR (3 1/2")
 2nd Open: STRONG (2" DRILLING TO 1" BIT AND) NO BE
NO BE

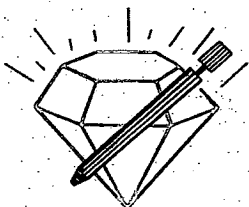
Recovered 430 ft. of GAS IN PIPE
 Recovered 50 ft. of MUD (20% MUD 25% GAS 55% OIL)
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

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FEB 16 2010	
KCC WICHITA	
Price Job	
Other Charges	
Insurance	
Total	

Remarks: _____

Time Set Packer(s) 5:20 (P.M.) Time Started Off Bottom 3:05 (P.M.) Maximum Temperature 100
 Initial Hydrostatic Pressure..... (A) 1620 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 27 P.S.I. to (C) 39 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 315 P.S.I.
 Final Flow Period..... Minutes 45 (E) 35 P.S.I. to (F) 50 P.S.I.
 Final Closed In Period..... Minutes 45 (G) 742 P.S.I.
 Final Hydrostatic Pressure..... (H) 1520 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 20:45 10/30/09
 TIME OFF: 01:15 10/30/09

DRILL-STEM TEST TICKET
 FILE: WILLIAMS M-1 DST 2

Company MOLITOR OIL INC Lease & Well No. WILLIAMS M-1
 Contractor ROYAL DRIL RIG 2 Charge to MOLITOR OIL INC
 Elevation 1987 KIB Formation LKC "F" Effective Pay _____ Ft. Ticket No. 0631
 Date 10/30/09 Sec. 12 Twp. 17 S Range 14 W County BARTON State KANSAS
 Test Approved By SCOTT ALBERL Diamond Representative JOHN C. RIEDL

Formation Test No. 2 Interval Tested from 3256 ft. to 3300 ft. Total Depth 3300 ft.
 Packer Depth 3251 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3256 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3259 ft. Recorder Number 30044 Cap. 6000 P.S.I.
 Bottom Recorder Depth (Outside) 3297 ft. Recorder Number 11017 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Mud Type CHEMICAL Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 4,000 P.P.M. Drill Pipe Length 3277 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number NAT USED Test Tool Length 20 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 44 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG (B.O.B 10 MINUTES) NO BB
 2nd Open: STRONG (B.O.B 1 MINUTE) NO BB

Recovered 650 ft. of GAS IN PIPE
 Recovered 50 ft. of OIGCM (25% OIL 25% GAS 50% MUD)
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
_____	Total

Time Set Packer(s) 10:02 A.M. / P.M. Time Started Off Bottom 11:32 A.M. / P.M. Maximum Temperature 95⁶
 Initial Hydrostatic Pressure..... (A) 1558 P.S.I.
 Initial Flow Period..... Minutes 15 (B) 27 P.S.I. to (C) 37 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 470 P.S.I.
 Final Flow Period..... Minutes 15 (E) 43 P.S.I. to (F) 49
 Final Closed In Period..... Minutes 30 (G) 470 P.S.I.
 Final Hydrostatic Pressure..... (H) 158 P.S.I.

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 FEB 16 2010

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KGO MCHITA