

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931

Name: Daystar Petroleum, Inc.

Address 1: PO Box 360

Address 2: _____

City: Valley Center State: KS Zip: 67147 + 0360

Contact Person: Matt Osborn

Phone: (316) 755-3492

CONTRACTOR: License # 33549

Name: Landmark Drilling, LLC

Wellsite Geologist: Scott Alberg

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

10/20/2009 10/26/2009 11/23/2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 009-25347-00-00

Spot Description: _____

NE SW NW NE Sec. 8 Twp. 16 S. R. 13 East West

730 Feet from North / South Line of Section

2280 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: Bitter Well #: 1-8

Field Name: Trapp

Producing Formation: Arbuckle

Elevation: Ground: 1923 Kelly Bushing: 1930

Total Depth: 3465 Plug Back Total Depth: 3435

Amount of Surface Pipe Set and Cemented at: 21 jts. 8 5/8 @ 891 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan Alt I NCR 3-3-10
(Data must be collected from the Reserve Pit)

Chloride content: 13000 ppm Fluid volume: 100 bbls

Dewatering method used: Air Dry and Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Operations Manager Date: 02/24/2010

Subscribed and sworn to before me this 25th day of February

20 10
Notary Public: Marsha Breitenstein

Date Commission Expires: Sept 15, 2011

KCC Office Use ONLY

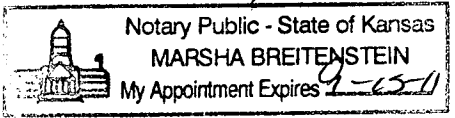
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Daystar Petroleum, Inc. Lease Name: Bitter Well #: 1-8
 Sec. 8 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity; Dual Induction; Microresistivity; Borehole Compensated Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>888</td> <td>1042</td> </tr> <tr> <td>Topeka</td> <td>2819</td> <td>-889</td> </tr> <tr> <td>Heebner</td> <td>3050</td> <td>-1124</td> </tr> <tr> <td>Brown Lime</td> <td>3130</td> <td>-1200</td> </tr> <tr> <td>Lansing</td> <td>3142</td> <td>-1212</td> </tr> <tr> <td>Base/KC</td> <td>3322</td> <td>-1392</td> </tr> <tr> <td>Arbuckle</td> <td>3370</td> <td>-1440</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	888	1042	Topeka	2819	-889	Heebner	3050	-1124	Brown Lime	3130	-1200	Lansing	3142	-1212	Base/KC	3322	-1392	Arbuckle	3370	-1440
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	891	60/40 Pozmix	350	3%cc; 2%gel
Production	7 7/8"	5.5"	15.5	3461	ASC	100	5# gilsonite/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	Lateral holes at 3380 and 3376	Acid 2,000g 8% NE-DSFE; 500g 8% NE-DSFE;	
6	3375-3381	250g MCA; 500g 15% HCl w/ 5% MAS, 2% surfactant	

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TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3406</u> Packer At: <u> </u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/24/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>0</u> Water Bbls. <u>3</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

KCC WICHITA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3375-3381</u>
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ALLIED CEMENTING CO., LLC. 037669

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-27-09</u>	SEC. <u>8</u>	TWP. <u>16</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 pm</u>	JOB FINISH <u>4:30 pm</u>
LEASE <u>Bitter</u>	WELL # <u>1-8</u>	LOCATION <u>Susank 3w 1/2w Sinto</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Landmark #2
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3465
 CASING SIZE 5 1/2 15.5# DEPTH 3462
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 21.33
 CEMENT LEFT IN CSG. 21.33
 PERFS. _____
 DISPLACEMENT 81.8936

OWNER _____
 CEMENT
 AMOUNT ORDERED 130 ASC 5# Gilsomite/SK
500 gal WFR-2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC 130 @ 16.70 2171.00
 _____ @ _____
WFR2 500 Gal @ 1.10 550.00
Gilsomite 650 lbs @ .75 487.50
 _____ @ _____
 RECEIVED _____ @ _____
 FEB 26 2010 _____ @ _____
 KCCWICHING 90 @ 2.25 202.50
 MILEAGE SK/m/10 135.00
 TOTAL 3546.00

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 398 HELPER Shane
 BULK TRUCK
 # 345 DRIVER Chris
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

5 1/2 casing on bottom. Insert Opened 800ps:
Circulate 1hr 45 min. Start mud flush. Plug
Rathole 30SK. Start cement down casing.
Clear lines & start displacement. Plug tested
1000ps:

Thanks!

CHARGE TO: DayStar
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1200.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 15 @ 7.00 105.00
 MANIFOLD _____ @ _____
 _____ @ _____
 TOTAL 1305.00

PLUG & FLOAT EQUIPMENT

5 1/2 AFU Float shoe 274.00
Catch down Assembly @ 164.00
1 Basket @ 161.00
9 Centralizers @ 35.00 315.00
1 Limit Clamp @ 27.00 27.00
 _____ @ _____
 TOTAL 881.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Matt Osborn
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [Crossed out]
 DISCOUNT [Crossed out] IF PAID IN 30 DAYS

E*MAILED 1/5

ALLIED CEMENTING CO., LLC. 037665

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-21-09</u>	SEC <u>8</u>	TWP. <u>16</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30a.m.</u>	JOB FINISH <u>8:00a.m.</u>
LEASE <u>Bittek</u>		WELL # <u>1-8</u>		LOCATION <u>Susank 3N 1/2 E Sinto</u>		COUNTY <u>Butler</u>	STATE <u>KS</u>
OLD OR <input checked="checked" type="radio"/> NEW (Circle one)							

CONTRACTOR Landmark Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 901
 CASING SIZE 8 5/8 25# DEPTH 885
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 500 MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 30'
 PERFS.
 DISPLACEMENT 548L

OWNER
 CEMENT
 AMOUNT ORDERED 350 60/40 30% CC
2466L

EQUIPMENT
 PUMP TRUCK CEMENTER Craig
 # 398 HELPER John
 BULK TRUCK
 # 344 DRIVER Randy
 BULK TRUCK
 # DRIVER

COMMON 210 @ 13.50 2835.00
 POZMIX 140 @ 7.55 1057.00
 GEL 6 @ 20.25 121.50
 CHLORIDE 12 @ 51.50 618.00
 ASC @

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KCC WICHITA
 HANDLING 350SK @ 2.25 787.50
 MILEAGE SK/mi/1.10 525.00
 TOTAL 5944.00

REMARKS:

8 5/8 Casing on Bottom. Est. Circulation.
Mixed 350SK & Displace Plug.
Cement Circulated!

Thalys

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @
 MILEAGE 15 @ 7.00 105.00
 MANIFOLD 1 @ ~~105.00~~
 @
 @

TOTAL 1096.00

CHARGE TO: Daystar Petroleum
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

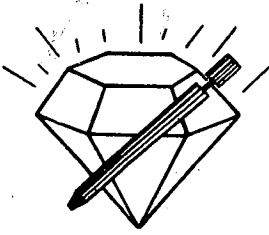
1 8 5/8 Rubber Plug 110.00
 @
 @
 @
 @
 @

TOTAL 110.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
 TOTAL CHARGES 1096.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME
 SIGNATURE [Signature]



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313
STC 30044.D628

Company Daystar Petroleum, Inc. Lease & Well No. Bitter No. 1-8

Elevation 1930 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2425

Date 10-26-09 Sec. 8 Twp. 16S Range 13W County Barton State Kansas

Test Approved By Scott Alberg Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,350 ft. to 3,379 ft. Total Depth 3,379 ft.

Packer Depth 3,345 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,350 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,353 ft. Recorder Number 30044 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,376 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Landmark Drilling, LLC - Rig 2 Drill Collar Length 220 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 10.5 cc. Drill Pipe Length 3,110 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 29 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Very weak, intermittent, 1/8 in., blow. No blow back during shut-in.

2nd Open: Very weak, intermittent, surface blow. No blow back during shut-in.

Recovered 30 ft. of heavy oil cut mud = .147600 bbls. (Grind out: 30%-oil; 70%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks

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Time Set Packer(s)	<u>12:05</u>	<u>A.M.</u> <u>PM</u>	Time Started Off Bottom	<u>2:05</u>	<u>A.M.</u> <u>PM</u>	Maximum Temperature	<u>99°</u>
Initial Hydrostatic Pressure			(A)	<u>1615</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>24</u>	P.S.I. to (C)	<u>29</u>	P.S.I.
Initial Closed In Period	Minutes	<u>30</u>	(D)	<u>817</u>	P.S.I.		
Final Flow Period	Minutes	<u>30</u>	(E)	<u>32</u>	P.S.I. to (F)	<u>37</u>	P.S.I.
Final Closed In Period	Minutes	<u>30</u>	(G)	<u>509</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1599</u>	P.S.I.		

GENERAL INFORMATION

Client Information:

Company: DAYSTAR PETROLEUM

Contact: MATT OSBORN

Phone: Fax: e-mail:

Site Information:

Contact: SCOTT ALBERG

Phone: Fax: e-mail:

Well Information:

Name: BITTER 1-8

Operator: DAYSTAR PETROLEUM

Location-Downhole:

Location-Surface: S8/16S/13W BARTON COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: SCOTT ALBERG

Test Type:

Job Number: D628

Test Unit:

Start Date: 2009/10/25

Start Time: 22:10:00

End Date: 2009/10/26

End Time: 04:00:00

Report Date: 2009/10/26

Prepared By: JOHN RIEDL

Remarks:

Qualified By: SCOTT ALBERG

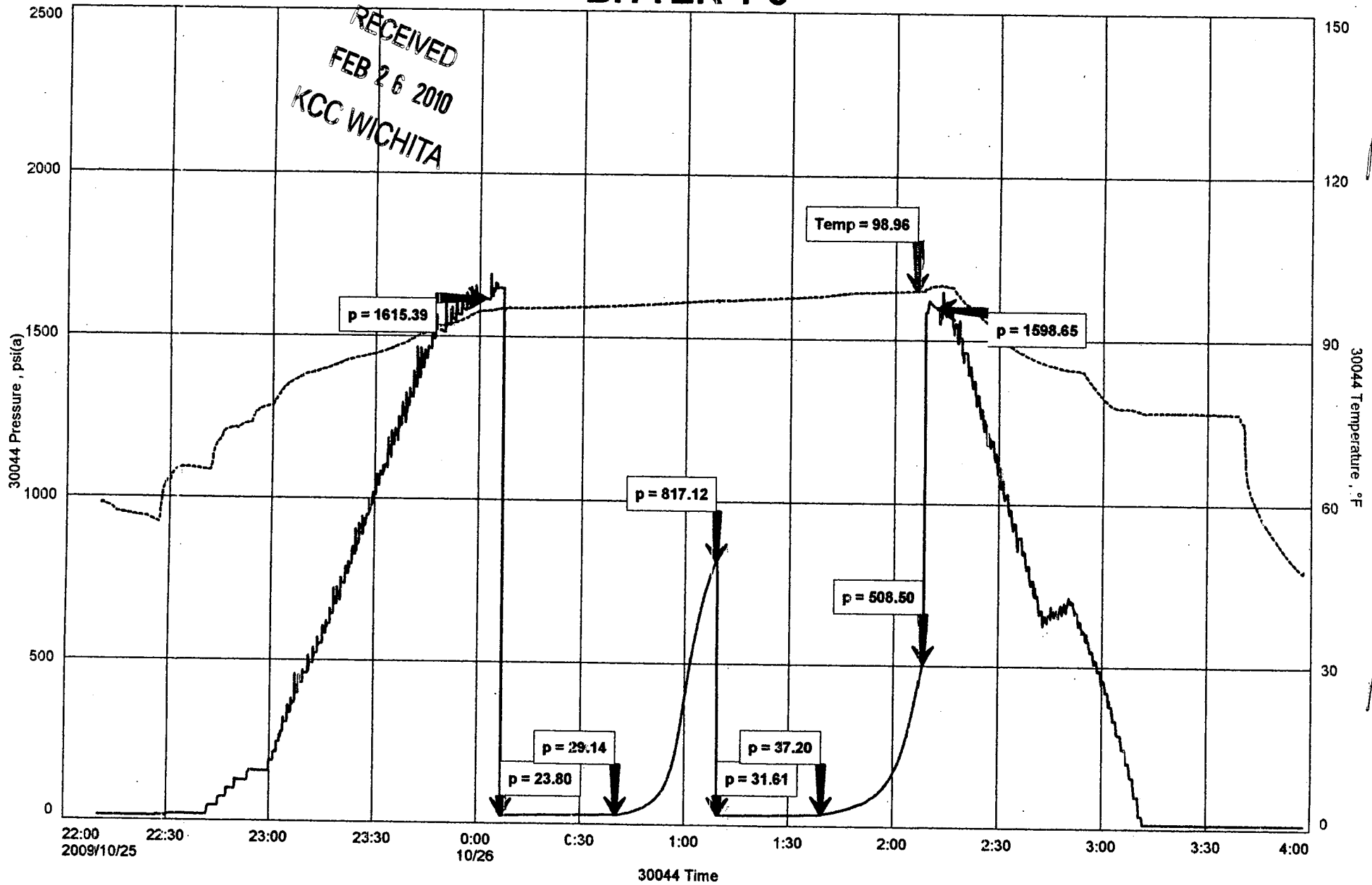
RECOVERY: 30' HEAVY OIL CUT MUD IN DRILL COLLAR

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KCC WICHITA

DAYSTAR PETROLEUM
Start Test Date: 2009/10/25
Final Test Date: 2009/10/26

BITTER 1-8

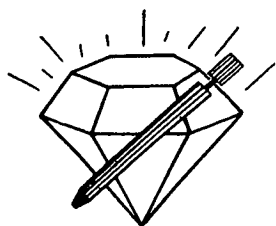
BITTER 1-8
Formation: ARBUCKLE 3350 TO 3379
Job Number: D628



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DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30044.D629

Page 1 of 2 Pages

Company Daystar Petroleum, Inc. Lease & Well No. Bitter No. 1-8

Elevation 1930 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2426

Date 10-26-09 Sec. 8 Twp. 16S Range 13W County Barton State Kansas

Test Approved By Scott Alberg Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,361 ft. to 3,382 ft. Total Depth 3,382 ft.

Packer Depth 3,356 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,361 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,364 ft. Recorder Number 30044 Cap. 6,000 psi

Bottom Recorder Depth (Outside) 3,379 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Landmark Drilling, LLC - Rig 2 Drill Collar Length 270 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.0 Water Loss 10.5 cc. Drill Pipe Length 3,071 ft. I.D. 3 1/2 in.

Chlorides 4,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 21 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow building throughout to 7 1/2 ins. No blow back during shut-in.

2nd Open: Strong blow building throughout. Off bottom of bucket in 55 mins. No blow back during shut-in.

Recovered 180 ft. of gas in pipe

Recovered 120 ft. of clean gassy oil = .869700 bbls. (Grind out: 20%-gas; 80%-oil)

Recovered 120 ft. of gas & oil cut mud = .590400 bbls. (Grind out: 10%-gas; 25%-oil; 65%-mud)

Recovered 60 ft. of oil & water cut mud = .295200 bbls. (Grind out: 20%-oil; 35%-water; 45%-mud)

Recovered 300 ft. of TOTAL FLUID = 1.755300 bbls. Chlorides: 13,000 Ppm

Remarks

Time Set Packer(s) 11:35 A.M. Time Started Off Bottom 2:35 P.M. Maximum Temperature 102°

Initial Hydrostatic Pressure (A) 1634 P.S.I.

Initial Flow Period Minutes 30 (B) 27 P.S.I. to (C) 83 P.S.I.

Initial Closed In Period Minutes 30 (D) 1088 P.S.I.

Final Flow Period Minutes 60 (E) 90 P.S.I. to (F) 140 P.S.I.

Final Closed In Period Minutes 60 (G) 1091 P.S.I.

Final Hydrostatic Pressure (H) 1602 P.S.I.

GENERAL INFORMATION

Client Information:

Company: DAYSTAR PETROLEUM INC
 Contact: MATT OSBORN
 Phone: Fax: e-mail:

Site Information:

Contact: SCOTT ALBERG
 Phone: Fax: e-mail:

Well Information:

Name: BITTER 1-8
 Operator: DAYSTAR PETROLEUM INC
 Location-Downhole:
 Location-Surface: S8/16S/13W BARTON CTY

Test Information:

Company:	DIAMOND TESTING	Job Number:	D629
Representative:	JOHN RIEDL	Start Time:	10:00:00
Supervisor:	SCOTT ALBERG	End Time:	16:40:00
Test Type:		Prepared By:	JOHN RIEDL
Test Unit:		Qualified By:	SCOTT ALBERG
Start Date:	2009/10/26		
End Date:	2009/10/26		
Report Date:	2009/10/26		

Remarks:

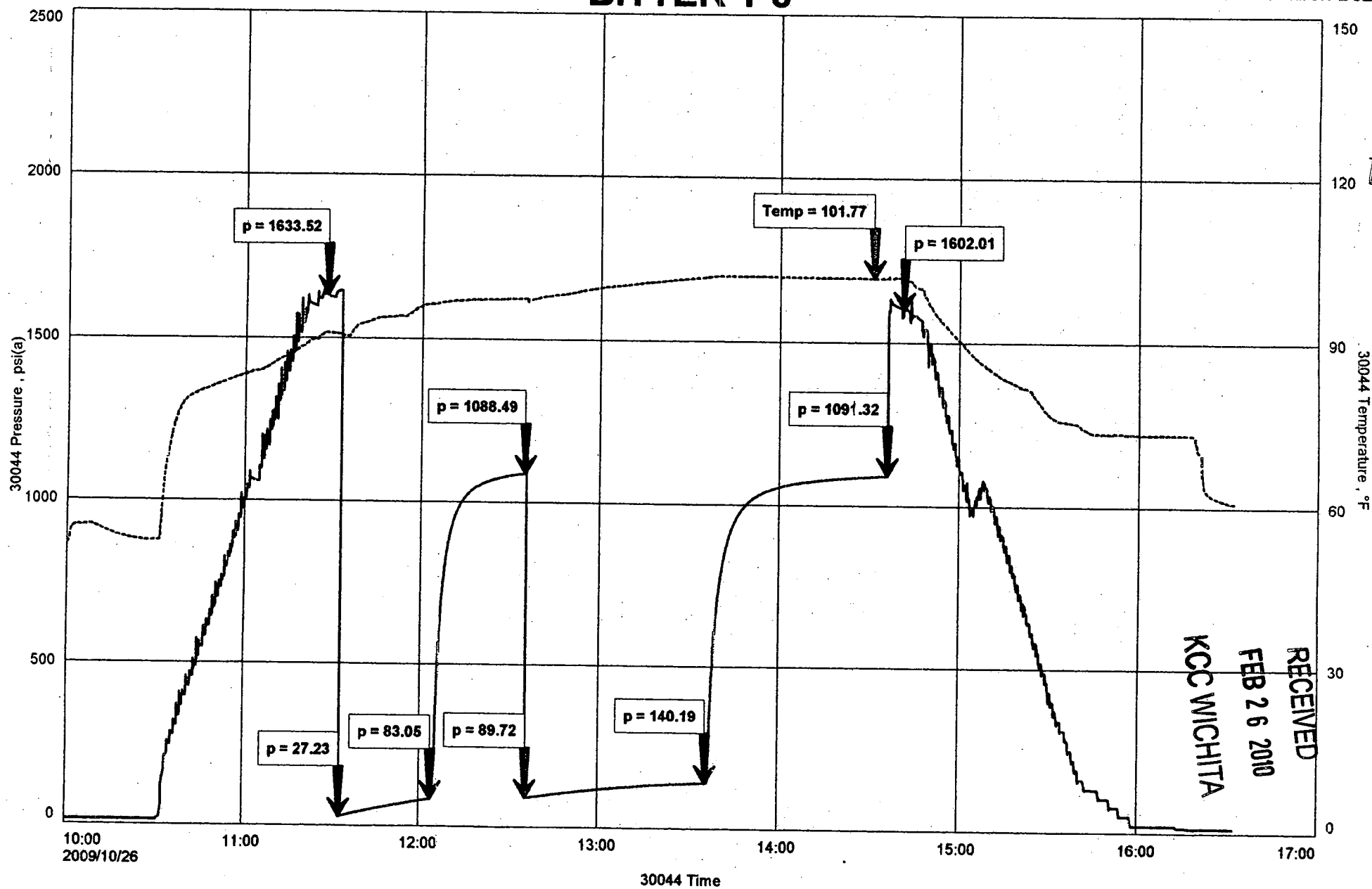
RECOVERY: 180' GAS IN PIPE
 120' CLEAN GASSY OIL
 120' GAS + OIL CUT MUD
 60' OIL+ WATER CUT MUD
 TOTAL FLUID REC. 300' (30' IN DRILL PIPE, 270' IN DRILL COLLARS)

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 KCC WICHITA

DAYSTAR PETROLEUM INC
Start Test Date: 2009/10/26
Final Test Date: 2009/10/26

BITTER 1-8

BITTER 1-8
Formation: ARBUCKLE 3361 TO 3382
Job Number: D629



ALBERG PETROLEUM, LLC

*W. Scott Alberg
Petroleum Geologist, KS Lic 54
609 Meadowlark Lane
Pratt, Kansas 67124*

Geologist Report

November 2, 2009

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Daystar Petroleum, Inc	Bitter #1-8
P.O. Box 360	NE SW NW NE
Valley Center, Kansas 67147-3543	730' FNL & 2280' FEL
	Section 8-T16S-R13W
	Barton County, Kansas
Contractor	Landmark Drilling, Rig #1
Commenced	October 20, 2009
Completed	October 27, 2009
Elevations	GL 1923; KB 1930
Measurements	All depths measured from Kelly Bushing.
Casing Program	Surface: 8 5/8" set at 891'. Production: 5 1/2" set at 3461' w/ 100 sxs ASC w/5#Gilsonite.
Samples	Samples saved from 2800' to Total Depth.
Drilling Time	One(1) foot drilling time recorded by geolograph from surface to T.D.
Gas Detector	None
Electric Log	Log-Tech: DIL, CNL/CDL, MICRO, SONIC.
Formation Testing	Diamond Testing, Two Tests Ran

<u>FORMATION</u>	<u>ELECTRIC LOG DEPTH</u>	<u>SUBSEA DATUM</u>
Anhydrite	888	+1042
Topeka	2819	-982
Heebner Shale	3050	-1120
Toronto	3069	-1139
Douglas Shale	3084	-1154
Brown Lime	3130	-1200
Lansing	3142	-1212
Base Kansas City	3322	-1392
Arbuckle	3370	-1440
LTD	3463	-1533

All samples corrected to Electric Log Depths.

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SAMPLE ANALYSIS, SHOWS OF OIL, ECT.

Lansing
'B Zone'
3166 to 3170'

Limestone, buff, oolitic to ooliticastic porosity, no stain, no odor very slight show of oil (one rock). Zone looks tight on electric logs. Probable non-commercial.

'D Zone'
3193 to 3195

Limestone, buff-white, fine to medium crystalline, fossiliferous, oolitic, slightly chalky, no odor, light scattered brown stain, trace show of oil. Logs indicated possible production. Should be evaluated prior to abandonment.

'E Zone'
3202 to 3204

Limestone, cream-white, tan, finely crystalline, fossiliferous, trace vugular porosity, poor to fair odor, slight brown stain, slight show oil, slight cut. Of possible commercial value. Should be evaluated prior to abandonment.

'F Zone'
3215 to 3219

Limestone, buff white, fine to medium crystalline, oolitic to ooliticastic, cast porosity, very slight show oil, no odor. Of possible commercial value. Should be evaluated prior to abandonment.

'H Zone'
3270 to 3274

Limestone, buff, fine to medium crystalline, oolitic to ooliticastic, faint odor, slight show of oil, trace of brown stain. Probable non commercial.

Arbuckle
3374 to 3379

Dolomite, crean, crystalline porosity, trace of vugular porosity, fair odor, fair show of oil, good fluorescence, some free oil in tray. OF COMMERCIAL VALUE.

Log Total Depth

3463(-1533)

Drill Stem Tests

RECEIVED

FEB 26 2010

KCC WICHITA

DST #1 3350 to 3379

Arbuckle - Times 30-30-30-30

Initial flow period, very weak (intermittent 1/8" blow), no blow back; Second flow period, very weak blow, intermittent surface blow.

IHP 1615# FHP 1599#

IFP 24-29# FFP 32-37#

ISIP 817# FSIP 509#

Recovery: 30 foot HOCM (30% oil, 70% mud)

DST #2 3361 to 3382'

Arbuckle - Times 30-30-60-60

Initial flow period, strong blow built to 7 1/2" in 30 minutes, no blow back; Second flow period, strong blow, built to bottom of bucket in 55 minutes, no blow back.

IHP 1634# FHP 1602#

IFP 27-83# FFP 90-140#

ISIP 1088# FSIP 1091#

Recovery; 180' Gas in pipe

120' CGO, 20% gas, 80% oil

120' G&OCM 10% gas, 25% oil, 65% mud

60' O&WCM 20% oil, 35% water, 45% mud, (Chlorides 13,000 ppm)

RECOMMENDATIONS:

With the results of sample shows, DST #2, structural position, and log calculations it was recommended 5 1/2" production casing be set to further evaluate the potential pay zones in this well. The following zones should be perforated and tested;

- | | | |
|----|----------------------|--------------|
| 1. | Arbuckle | 3378 |
| | Prior to abandonment | |
| 1. | 'F Zone' | 3215 to 3219 |
| 2. | 'E Zone' | 3202 to 3204 |
| 3. | 'D Zone' | 3194 to 3195 |

Respectfully,



W. Scott Alberg, P.G. #54