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FEB 26 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931

Name: Daystar Petroleum, Inc.

Address 1: PO Box 360

Address 2: \_\_\_\_\_

City: Valley Center State: KS Zip: 67147 + 0360

Contact Person: Matt Osborn

Phone: ( 316 ) 755-3492

CONTRACTOR: License # 33549

Name: Landmark Drilling, LLC

Wellsite Geologist: Brad Rine

Purchaser: N/A

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

10/29/2009    11/2/2009    11/4/2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 159-22599-00-00

Spot Description: \_\_\_\_\_

\_\_\_\_ NE SW Sec. 6 Twp. 20 S. R. 8  East  West

1980 Feet from  North /  South Line of Section

3300 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Rice

Lease Name: Sellers Well #: 1-6

Field Name: Wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1685 Kelly Bushing: 1692

Total Depth: 2520 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 6 jts 8 5/8 @ 263 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan At I Nur 3-3-10  
(Data must be collected from the Reserve Pit)

Chloride content: 62000 ppm Fluid volume: 120 bbls

Dewatering method used: Hauled off then air dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Eagle River Energy Corporation

Lease Name: Wirtz License No.: 31070

Quarter \_\_\_\_\_ Sec. 33 Twp. 19 S. R. 12  East  West

County: Barton Docket No.: 15-009-04768-0001

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Operations Manager Date: 02/24/2010

Subscribed and sworn to before me this 25<sup>th</sup> day of February

20 10  
Notary Public: [Signature]

Date Commission Expires: Sept 15, 2011

**KCC Office Use ONLY**

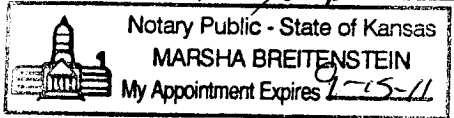
Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Side Two

Operator Name: Daystar Petroleum, Inc. Lease Name: Sellers Well #: 1-6  
 Sec. 6 Twp. 20 S. R. 8  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Micro; Dual Induction; Compensated Density Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum SEE ATTACHED  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      FEB 26 2010                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	263	60/40 Poz	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 038512

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: GREAT BEND

DATE <u>11-3-09</u>	SEC. <u>06</u>	TWP. <u>14S</u>	RANGE <u>08W</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>3:10 PM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>4:45 PM</u>
LEASE <u>SELLERS</u>	WELL # <u>1-6</u>	LOCATION <u>LYONS, Ks 2 WEST</u>			COUNTY <u>RICE</u>	STATE <u>KANSAS</u>	
OLD OR (NEW) (Circle one)		<u>1/2 SOUTH, 1/4 EAST</u>					

CONTRACTOR LANDMARK #2  
 TYPE OF JOB ROTARY PUG  
 HOLE SIZE 7 7/8" T.D. 2520'  
 CASING SIZE 8 5/8" DEPTH 213'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 1125'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 500# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER DAYSTAR PETROLEUM  
 CEMENT AMOUNT ORDERED 145 SACKS 60:40:4 + 1/4# FLO-SEAL

DISPLACEMENT 13 1/2 BBLs  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK # 447 CEMENTER KEVIN B  
 HELPER ALVIN R  
 BULK TRUCK # 482-24 DRIVER BREAN S  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON <u>A 87</u>	@ <u>13.50</u>	<u>1174.50</u>
POZMIX <u>58</u>	@ <u>7.55</u>	<u>437.90</u>
GEL <u>5</u>	@ <u>20.25</u>	<u>101.25</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>FLO-SEAL 36#</u>	@ <u>2.45</u>	<u>88.20</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>145</u>	@ <u>2.25</u>	<u>326.25</u>
MILEAGE <u>145 X 1.5</u>	<u>.10</u>	<u>217.50</u>
TOTAL		<u>2345.60</u>

REMARKS:

<u>35 sk - 1125'</u>	RECEIVED
<u>35 sk - 725'</u>	
<u>35 sk - 315'</u>	FEB 26 2010
<u>25 sk - 60'</u>	
<u>15 sk - RATHOLE</u>	KCC WICHITA

SERVICE

DEPTH OF JOB <u>1125'</u>	
PUMP TRUCK CHARGE	<u>990.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>15</u>	@ <u>7.00</u> <u>105.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____

TOTAL 1095.00

CHARGE TO: DAYSTAR PETROLEUM  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES [scribble]  
 DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]

**E\*MAILED** 11/18 SCANNED

# ALLIED CEMENTING CO., LLC. 036180

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend KS

DATE <u>10-30-09</u>	SEC. <u>6</u>	TWP. <u>20S</u>	RANGE <u>8W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Sellers</u>		WELL # <u>1-6</u>		LOCATION <u>Hyans US 2 west</u>		COUNTY <u>Rice</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				To 13 RD 1/2 South East into			

CONTRACTOR Landmark Rig 2 OWNER Day Star

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>269</u>	CEMENT
CASING SIZE <u>8 3/4</u>	DEPTH <u>270</u>	AMOUNT ORDERED <u>150 Sx 60/40 39% cc</u>
TUBING SIZE	DEPTH	<u>2 9/16 gel</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>100</u>	MINIMUM	
MEAS. LINE	SHOE JOINT	

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 16.24 Fresh water

**EQUIPMENT**

PUMP TRUCK CEMENTER Wayne-D

# 442 HELPER Alvin

BULK TRUCK

# 456 DRIVER Wayne

BULK TRUCK

# DRIVER

**REMARKS:**

Ran surface pipe in.

Circulated with Rig

hook up

Mix 150 Sx 60/40 39% cc 29% gel

Shut Down

Release Plug

Displace 16.24 BBHs Fresh water

Cement did circulate

wash up Rig Down

CHARGE TO: Day Star

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

COMMON <u>90</u>	@ <u>13.50</u>	<u>1,215.00</u>
POZMIX <u>60</u>	@ <u>7.55</u>	<u>453.00</u>
GEL <u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE <u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC _____	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
HANDLING <u>75</u>	@ <u>2.25</u>	<u>168.75</u>
MILEAGE <u>15x75x.10</u>		<u>112.50</u>
		<b>TOTAL <u>2267.50</u></b>

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**SERVICE**

DEPTH OF JOB <u>270</u>		
PUMP TRUCK CHARGE _____	<u>991.00</u>	
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD _____	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
		<b>TOTAL <u>1096.00</u></b>

**PLUG & FLOAT EQUIPMENT**

<u>1 wooden plug</u>	@ _____	<u>NC</u>
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
	@ _____	_____
		<b>TOTAL</b>

To Allied Cementing Co., LLC:

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kirk F Denning

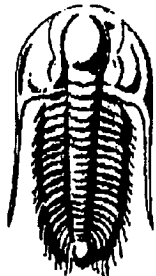
SIGNATURE Kirk F Denning

**E\*MAILED** 1/5

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Daystar Petroleum, Inc.**

P.O.Box 360  
Valley Center, Kansas 67147

ATTN: Brad Rine

**6-20s-8w Rice KS**

**Sellers #1-6**

Start Date: 2009.11.03 @ 03:27:31

End Date: 2009.11.03 @ 10:30:31

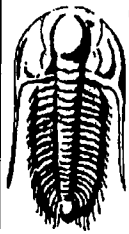
Job Ticket #: 36492                      DST #: 1

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KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Daystar Petroleum, Inc.  
 P.O.Box 360  
 Valley Center, Kansas 67147  
 ATTN: Brad Rine

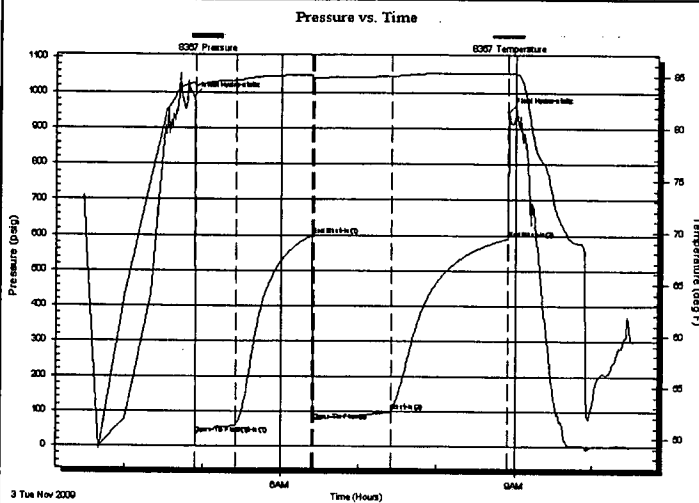
**Sellers #1-6**  
**6-20s-8w Rice KS**  
 Job Ticket: 36492      **DST#: 1**  
 Test Start: 2009.11.03 @ 03:27:31

## GENERAL INFORMATION:

Formation: **Indian Cave**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 04:54:01  
 Time Test Ended: 10:30:31  
 Test Type: Conventional Straddle  
 Tester: Jerry Adams  
 Unit No: 45  
 Interval: **1920.00 ft (KB) To 2005.00 ft (KB) (TVD)**  
 Total Depth: 2520.00 ft (KB) (TVD)  
 Reference Elevations: 1692.00 ft (KB)  
 1687.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 KB to GR/CF: 5.00 ft

**Serial #: 8367**      **Inside**  
 Press@RunDepth: 98.76 psig @ 1927.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2009.11.03      End Date: 2009.11.03      Last Calib.: 2009.11.03  
 Start Time: 03:27:32      End Time: 10:30:31      Time On Btm: 2009.11.03 @ 04:52:31  
 Time Off Btm: 2009.11.03 @ 08:55:01

**TEST COMMENT:** IF:Weak blow . B.O.B. in 28 mins.  
 IS:Very weak surface blow . Dead in 18 mins.  
 FF:Weak blow . Built to 9 1/2".  
 FS:No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	988.24	84.35	Initial Hydro-static
2	34.46	83.96	Open To Flow (1)
32	58.46	84.58	Shut-In(1)
91	599.83	85.12	End Shut-In(1)
92	73.21	84.83	Open To Flow(2)
152	98.76	84.99	Shut-In(2)
242	591.69	85.30	End Shut-In(2)
243	946.39	85.30	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
120.00	Drilling Mud 100% <sub>m</sub>	0.59

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Daystar Petroleum, Inc.  
P.O.Box 360  
Valley Center, Kansas 67147  
ATTN: Brad Rine

**Sellers #1-6**  
**6-20s-8w Rice KS**  
Job Ticket: 36492      **DST#: 1**  
Test Start: 2009.11.03 @ 03:27:31

**Tool Information**

Drill Pipe:	Length: 1659.00 ft	Diameter: 3.80 inches	Volume: 23.27 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 257.00 ft	Diameter: 2.25 inches	Volume: 1.26 bbl	Weight to Pull Loose: 53000.00 lb
			<b>Total Volume: 24.53 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	1920.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	2005.00 ft			
Interval between Packers:	85.00 ft			
Tool Length:	625.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			1897.00	
Hydraulic tool	5.00			1902.00	
Jars	5.00			1907.00	
Safety Joint	3.00			1910.00	
Packer	5.00			1915.00	28.00 Bottom Of Top Packer
Packer	5.00			1920.00	
Stubb	1.00			1921.00	
Perforations	5.00			1926.00	
Change Over Sub	1.00			1927.00	
Recorder	0.00	8367	Inside	1927.00	
Blank Spacing	63.00			1990.00	
Change Over Sub	1.00			1991.00	
Perforations	13.00			2004.00	
Recorder	0.00	13249	Outside	2004.00	
Blank Off Sub	1.00			2005.00	85.00 Tool Interval
Packer	0.00			2005.00	
Perforations	11.00			2016.00	
Change Over Sub	1.00			2017.00	
Recorder	0.00	6798	Inside	2017.00	
Blank Spacing	496.00			2513.00	
Change Over Sub	1.00			2514.00	
Bullnose	3.00			2517.00	512.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>625.00</b>				

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**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Daystar Petroleum, Inc.  
P.O.Box 360  
Valley Center, Kansas 67147  
ATTN: Brad Rine

**Sellers #1-6**  
**6-20s-8w Rice KS**  
Job Ticket: 36492      **DST#: 1**  
Test Start: 2009.11.03 @ 03:27:31

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 25.91 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 62000.00 ppm			
Filter Cake: 0.20 inches			

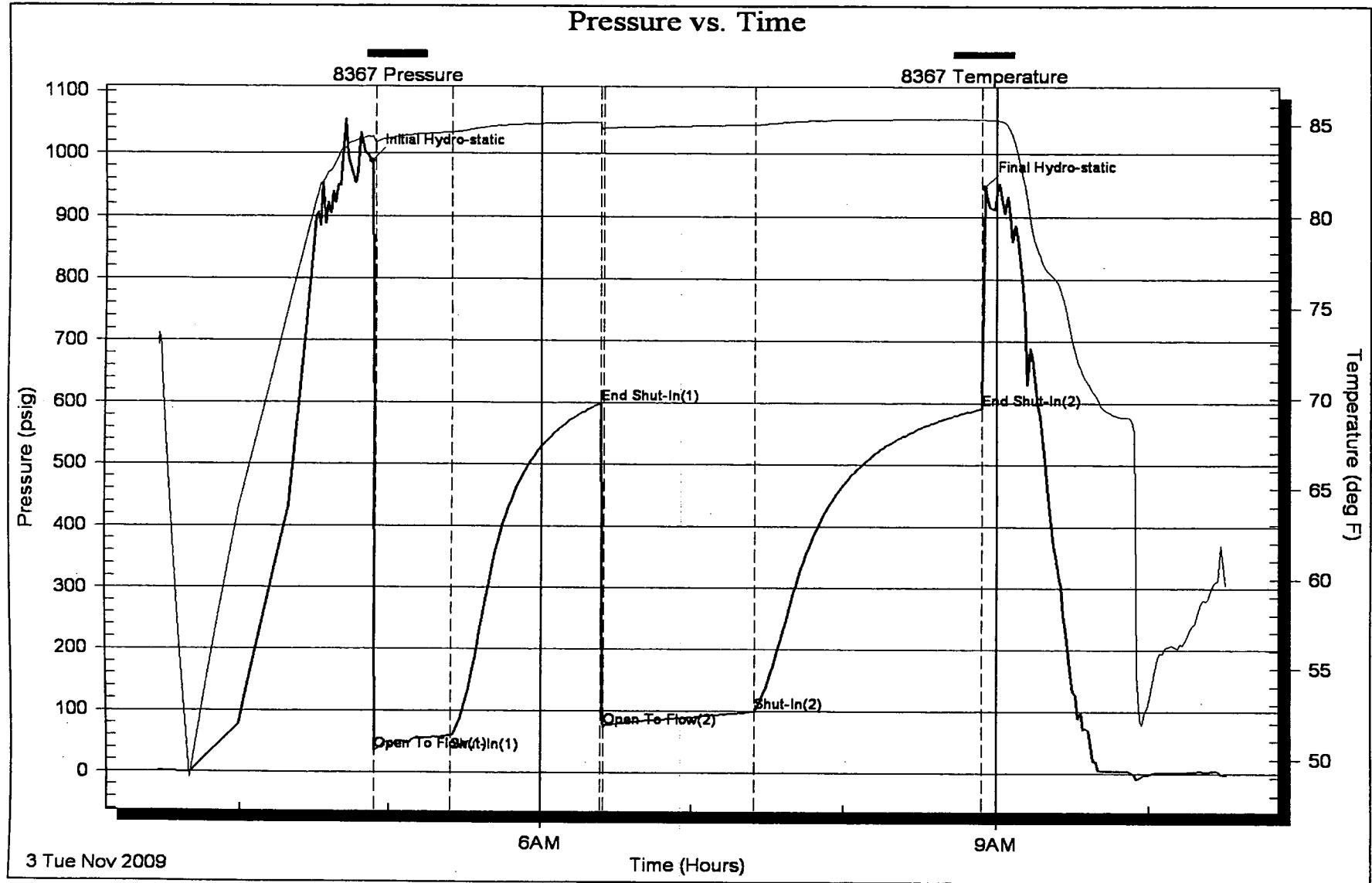
**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
120.00	Drilling Mud 100% <sub>m</sub>	0.590

Total Length: 120.00 ft      Total Volume: 0.590 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #: none  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

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