

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31691
Name: Coral Coast Petroleum, L.C.
Address 1: 8100 E. 22nd St. North #600-R
Address 2: _____
City: Wichita State: KS Zip: 67226 + _____
Contact Person: Daniel M. Reynolds
Phone: (316) 269-1233

CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.
Wellsite Geologist: Keith Reavis

Purchaser: na
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
3/3/2009 3/11/2009 3/11/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 179-21223-0000
Spot Description: 90' east and 90'south of the
W/2 SW Sec. 15 Twp. 10 S. R. 26 East West
1230 Feet from North / South Line of Section
750 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sheridan
Lease Name: Breden Well #: 1
Field Name: wildcat
Producing Formation: na
Elevation: Ground: 2586 Kelly Bushing: 2591
Total Depth: 4429 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 202 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NR
(Data must be collected from the Reserve Pit) 3-3-10
Chloride content: 1800 ppm Fluid volume: 800 bbls
Dewatering method used: allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds
Title: Managing Member Date: 2/24/2010

Subscribed and sworn to before me this 24 day of February,
20 10.
Notary Public: PATRICIA A. McCULLOUGH
My Appt. Expires 2/26/2014
Date Commission Expires: 2/26/2014

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Breeden Well #: 1
 Sec. 15 Twp. 10 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual, Sonic, Micro, Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Anyhdrite</td> <td>2264</td> <td>327</td> </tr> <tr> <td>Heebner</td> <td>3811</td> <td>-1220</td> </tr> <tr> <td>Lansing</td> <td>3851</td> <td>-1260</td> </tr> <tr> <td>Cherokee</td> <td>4324</td> <td>-1733</td> </tr> <tr> <td>Mississippi</td> <td>4407</td> <td>-1816</td> </tr> </table>	Name	Top	Datum	Base Anyhdrite	2264	327	Heebner	3811	-1220	Lansing	3851	-1260	Cherokee	4324	-1733	Mississippi	4407	-1816
Name	Top	Datum																	
Base Anyhdrite	2264	327																	
Heebner	3811	-1220																	
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Cherokee	4324	-1733																	
Mississippi	4407	-1816																	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
<small>Report all strings set for production, surface, intermediate, production, etc.</small>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24	202	60/40 poz	200	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>	Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Drill Stem Test Report Coral Coast Petroleum, L.C.
#1 Breeden (St. Peter Prospect) API#15-179-21223-0000

DST#1 Lansing C zone. 3870' to 3890', 10-45-30-30, weak blow, Recovered 3 feet of oil spotted mud, FP 26-29, 30-31; SIP 888-681; Hyd 1944-1871; 108 degrees F.

DST #2 Lansing D zone. 3870' to 3900', 15-30-30-30, weak blow, Recovered 10' mud with oil spots, FP 27-27; SIP 664-392; Hyd 1911-1882, 103 degrees F.

DST #3 Lansing E and F zones, 3900' to 3935', 10-45-45-60, strong blow, Recovered 755' water with scum of oil on top, FP 64-114, 132-357; SIP 1054-1010, Hyd 1992-1905, 123 degrees F.

DST #4 Lansing H, I, and J zones, 3970'-4045', weak blow, 10-30-30-30, Recovered 20' mud, FP 29-31, 33-39, SIP 1023-925, Hyd 1990-1947, 108 degrees F.

DST #5 Lansing K zone, 4042 to 4065, 10-30-30-30, weak blow, Recovered 5' mud, FP 26-26, 26-28; SIP 53-39, Hyd 2065-2009, 105 degrees F.

DST #6 Straddle test, Fort Scott, 4276 to 4317, 15-30-30-30, Recovered 3' mud, FP 25-27, 28-32; SIP 63-58; Hyd 2242-2159, 119 degrees F.

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FIELD ORDER

18356

Subject to Correction

Date 3-3-09		Customer ID		Lease Breenan	Well # 1	Legal 15-10-26	
CHARGE		Coral Coast Pet		County Sheridan	State Ks	Station Pratt KS	
		Depth	Formation	Casing 8 5/8"		Casing Depth 209'	TD 210'
				Customer Representative		Treater Allen F. Werth	Shoe Joint 2.0'
						Job Type 8 5/8" surface cnu	

AFE Number	PO Number	Materials Received by XR + Zelenitski	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	200-SK	60/40 Por	/	\$ 2400.00
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P	CC109	516-lb	Calcium Chloride	/	\$ 541.80
P	CF153	1-ea	Wooden Cement Plug 8 5/8"	/	\$ 160.00
P	E101	200-mi	Heavy Equip Mileage		\$ 1400.00
P	CE240	200-SK	Blending + Mixing Service Charge		\$ 280.00
P	E113	860-Tm	Bulk Delivery Charge		\$ 1376.00
P	CE200	1-4hrs	Depth Charge 0'-500'		\$ 1000.00
P	CE504	1-Job	Plug Container Utilization Charge		\$ 250.00
P	S003	1-ea	Service Supervisor First 8hrs on loc.		\$ 175.00
P	E100	100-mi	Unit Mileage Pickup		\$ 425.00
Discounted Price Plus Taxes					\$ 4,404.29

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TREATMENT REPORT

Customer <i>Coral Coast Pet</i>	Lease No.	Date <i>3-3-09</i>
Lease <i>BREENEN</i>	Well # <i>1</i>	
Field Order # <i>18356</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>
	Depth <i>209</i>	County <i>Sheridan</i>
Type Job <i>8 5/8" SURFACE</i>	Formation <i>CNW</i>	Legal Description <i>15-10-26</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>200 SK</i>	Acid <i>60/40 Por 2% Gel</i>	RATE <i>3% CC @</i>	PRESS	ISIP <i>14.69 #/GAL</i>
Depth <i>209</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>12</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>300 #</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>189</i>	Packer Depth	From	To	Flush <i>Fresh water</i>	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Allen F. Werth</i>
Service Units <i>28443</i>	<i>19806</i>	<i>19831</i>
Driver Names <i>Werth</i>	<i>Shapiro</i>	<i>E J McGraw</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1540</i>					<i>on loc. Discuss Safety, Setup, Plan Job</i>
<i>1605</i>					<i>start 8 5/8 casing 24"</i>
<i>1630</i>					<i>CSG @ 209 - CIR w/ Rig Chain Do</i>
<i>1645</i>					<i>Hook up to Cmt Surface</i>
<i>1655</i>	<i>200 #</i>			<i>4</i>	<i>start 200 SKS 60/40 Por 2% Gel 3% CC</i>
			<i>4 1/2</i>		<i>Finish mixing cmt.</i>
					<i>Release wooden Plug</i>
<i>1711</i>				<i>4</i>	<i>start Disp.</i>
					<i>Fin Disp. - shut in @ well</i>
<i>1715</i>	<i>300 #</i>		<i>12</i>		<i>Plug down - Release PST</i>
					<i>Washup Equip + Rackup</i>
<i>1800</i>					<i>Job Complete</i>

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CMT. CIR. Tr. P. T.

THANKS ALLEN, PAUL, ET

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TREATMENT REPORT

Customer <i>Coral Coast Pet</i>	Lease No.	Date <i>3-11-09</i>
Lease <i>Breenen</i>	Well # <i>11</i>	
Field Order # <i>19298</i>	Station <i>Pratt KS</i>	Casing
Type Job <i>PTA</i>	Formation <i>CNW</i>	Depth
		County <i>Sheridan</i>
		State <i>KS</i>
		Legal Description <i>15-10-26</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>4 1/2</i>	Shots/Ft	<i>220 SK</i>	Acid	<i>60/40 Por 4</i>	RATE	PRESS	ISIP
Depth	Depth	From	To <i>1.42</i>	Pre Pad	<i>CU/FT/SK</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Andy Dinkel</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Allen F. Werth</i>
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Service Units <i>28443</i>	<i>19806</i>	<i>EJ</i>	<i>MCGRAW</i>
Driver Names <i>werth</i>	<i>shields</i>	<i>19831</i>	<i>19862</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					on loc. Discuss Safets, Setup PLANS
0940					Run in Hole w/ Plug and Stands
1030					1st Plug @ 2231 - 25 SKs 60/40 Por
			10	3	Pump 10 BBLs H2O
			6 1/2	3	Mix + Pump 25 SKs 60/40 Por
			3	3	Pump 3 BBLs H2O
			27		Disp w/ 27 BBLs mud.
1115			10	3	Pull D.P. To 1315' - 100 SKs 60/40 Por
			25	3	Pump 10 BBLs H2O
			3	3	Mix + Pump 100 SKs 60/40 Por
			12		Pump 3 BBLs H2O
1145			12		Disp w/ 12 BBLs mud.
			5	3	Pull D.P. To 260' - 40 SKs 60/40 Por
			10	3	Pump 5 BBL H2O
			2	3	Mix + Pump 40 SKs 60/40 Por
1245			2.5	2	Pump 2 BBLs H2O - Pull R + M H
1250			7.5		Pull D.P. to 40' - 10 SKs 60/40 Por
1255			3.7		Plug Rat Hole w/ 30 SKs
					Plug Mouse Hole w/ 15 SKs
					Washup Equip + RACKUP.
1345					Job complete.
					THANKS Allen, Paul + EJ.