

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6627
Name: Prospect Oil & Gas, Inc.
Address 1: P.O. Box 837
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: Brad Hutchison
Phone: (785) 483-0492
CONTRACTOR: License # 5184
Name: Shields Oil Producers, Inc.
Wellsite Geologist: Brad Hutchison
Purchaser: none
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
 Other (SWD or Enhr.?) _____ Docket No.: D-30,513
9-01-09 _____ 9-11-09 _____ 10-01-09 _____
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 065-23563-00-00
Spot Description: _____
NE SW NW _____ Sec. 25 Twp. 9S S. R. 22 East West
3730 _____ Feet from North / South Line of Section
4080 _____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Pawley _____ Well #: 1
Field Name: Ironclad
Producing Formation: None
Elevation: Ground: 2367 _____ Kelly Bushing: 2372
Total Depth: 4100 _____ Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 212 _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1889 _____ Feet
If Alternate II completion, cement circulated from: 1889
feet depth to: surface _____ w/ 225 _____ sx cmt.

Drilling Fluid Management Plan Alt II NR 3-3-10
(Data must be collected from the Reserve Pit)
Chloride content: 24,000 _____ ppm Fluid volume: 1000 _____ bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ben Hutch
Title: MEMBER Date: 2-20-10
Subscribed and sworn to before me this 20 day of February,
20 10.
Notary Public: Lori R. Haberer
Date Commission Expires: 10-13-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
_____ UIC Distribution **FEB 26 2010**

Operator Name: Prospect Oil & Gas, Inc. Lease Name: Pawley Well #: 1
 Sec. 25 Twp. 9S S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI, Comp N-D, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anyhdrite</td> <td>1862</td> <td>+ 510</td> </tr> <tr> <td>Topeka</td> <td>3323</td> <td>- 951</td> </tr> <tr> <td>Heebner</td> <td>3533</td> <td>- 1161</td> </tr> <tr> <td>Toronto</td> <td>3555</td> <td>- 1183</td> </tr> <tr> <td>Lansing</td> <td>3571</td> <td>- 1199</td> </tr> <tr> <td>Base Kansas City</td> <td>3791</td> <td>- 1419</td> </tr> <tr> <td>Arbuckle</td> <td>3907</td> <td>-1535</td> </tr> </table>	Name	Top	Datum	Anyhdrite	1862	+ 510	Topeka	3323	- 951	Heebner	3533	- 1161	Toronto	3555	- 1183	Lansing	3571	- 1199	Base Kansas City	3791	- 1419	Arbuckle	3907	-1535
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	212	common	150	
Production	7 7/8	5 1/2	15 1/2	4012	common	175	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Porforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1889	QMDC	275	1/4 flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		RECEIVED KANSAS CORPORATION COMMISSION FEB 26 2010 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4000'</u>	Packer At: <u>3980'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Open-Hole 4012-4100</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3800

Date	9/11/09	Sec.	Twp.	Range	County	State	On Location	Finish	
					Graham	KS		7:00 AM	
Lease	Plawley	Well No.	1	Location					Palco, 25, 9W, 3/4 N, E into
Contractor	Skeels Drilling				Owner				
Type Job	Longstring Bottom Stage Bottom Stage				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8"	T.D.	4100'						
Csg.	5 1/2" 15 1/2 #	Depth	4012'						
Tbg. Size		Depth							
Tool	DV	Depth	1889'						
Cement Left in Csg.	39.79	Shoe Joint	39.79						
Meas Line		Displace	94 1/2 Bbks.						
EQUIPMENT				CEMENT					
Pumptrk	9	No.	Cementor	Amount Ordered				1.75 com 10% Salt	
			Helper	Common				175 @ 10.00	
Bulktrk	8	No.	Driver	Poz. Mix				RECEIVED 1750.00	
			Driver	Gel.				KANSAS CORPORATION COMMISSION	
Bulktrk	11	No.	Driver	Calcium				FEB 26 2010	
			Driver	Hulls				CONSERVATION DIVISION WICHITA, KS	
JOB SERVICES & REMARKS				Salt				2.5 @ 12.50	
Remarks:				Flowseal				312.50	
Mix 175sx				500 gal. Mud Flush				400.00	
Land Plug @ 1400 psi				Handling				200 @ 2.00	
				Mileage				400.00	
				5 1/2" FLOAT EQUIPMENT				500.00	
				Guide Shoe				1-Triplex Shoe 1300.00	
				Centralizer				5-Turbos, 2-Cent. 390.00	
				Baskets				2 325.00	
				AFU Inserts				1-Latch Down 2 3100.00	
				1-DV Tool				750.00	
Thank You!!				Bottom Stage					
				Pumptrk Charge				600	
				Mileage				47 282.00	
				Tax					
				Discount					
X Signature				Total Charge					

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3801

Date	9/11/09	Sec.	Twp.	Range	County	State	On Location	Finish
					Graham	KS		8:00 AM

Case Rawley Well No. 1 Location Palco, 25, 9W, 3/4 N, E into

Contractor Sheilds Drilling Owner To Quality Oilwell Cementing, Inc.

Type Job Longstring Top Stage
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Pipe Size 7 7/8" T.D. 4100' Charge To Prospect Oil + Gas Corp

Log. Size 5 1/2" 15 1/2 # Depth 4012' Street

Tool DV Depth 1889' City State

Amount Left in Csg. 39.79 Shoe Joint 39.79 The above was done to satisfaction and supervision of owner agent or contractor.

Displace Line 45 Bbls. CEMENT

EQUIPMENT Amount Ordered 275 QMOC 1/4# per ex Flow Seal

Pumptrk	9	No.	Cementor	Paul	Common	<u>275 @ 14.00</u>
			Helper			

Driltrk	8	No.	Driver	Blake	Poz. Mix	
			Driver			

Driltrk	11	No.	Driver	Dave	Gel.	
			Driver	Neale		

JOB SERVICES & REMARKS Calcium RECEIVED

Remarks: Open DV Tool HULLS KANSAS CORPORATION COMMISSION

Mix 30sx - Plug Rathole Salt FEB 26 2010

Mix 20sx - Plug Mousehole Flowseal CONSERVATION DIVISION WICHITA, KS

Mix 225sx

Land Plug - Close Tool

Cement Circulated Handling 275 @ 2.00

Mileage 87 550.00

FLOAT EQUIPMENT

Guide Shoe

Centralizer

Baskets

AFU Inserts

Quality Oilwell Cementing

Signature [Signature] Pumptrk Charge TOP Stage 500.00

Mileage N/C Tax N/C

Discount

Total Charge

Thank You!!

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3504

Date	9-20-09	Sec.	28	Twp.	5	Range	12	County	Cherokee	State	KS	On Location		Finish	4/5/01
Lease	Well No.		1		Location		117 2nd St NE								
Contractor	S.H.D.							Owner							
Type Job								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.							
Hole Size	T.D.		2 7/8		Depth		Charge To								
Csg.	Depth				Street		To								
Tbg. Size	Depth				City		State								
Drill Pipe	Depth				The above was done to satisfaction and supervision of owner agent or contractor.										
Tool	Depth														
Cement Left in Csg.	Shoe Joint				CEMENT										
Press Max.	Minimum				Amount Ordered		1100								
Meas Line	Displace		1.31		Common		150 @ 10 ² 1500.00								
Perf.	Poz. Mix				Gel.		3 @ 17.00 51.00								
EQUIPMENT				No.		Cementer Helper		Calcium		5 @ 42.00 210.00					
Pumptrk	No.		Driver		Mills										
Bulktrk	No.		Driver		Salt										
Bulktrk	No.		Driver		Flowseal										
JOB SERVICES & REMARKS													RECEIVED KANSAS CORPORATION COMMISSION FEB 26 2010 CONSERVATION DIVISION WICHITA, KS		
Pumptrk Charge	Surface		400.00		Handling		158 @ 2.00 316.00								
Mileage	47 @ 6.00		282.00		Mileage		682.00								
Footage					Pump Truck Charge		250.00								
			Total		682.00										
Remarks:															
													FLOAT EQUIPMENT		
													Guide Shoe		
													Centralizer		
													Baskets		
													AFU Inserts		
													1 @ 69.00 69.00		
													Rotating Head		
													Squeeze Mainfold		
													Tax 81.25		
													Discount (616.00)		
X Signature													Total Charge 2543.25		