

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931
Name: Daystar Petroleum, Inc.
Address 1: PO Box 360
Address 2: _____
City: Valley Center State: KS Zip: 67147 + 0360
Contact Person: Matt Osborn
Phone: (316) 755-3492
CONTRACTOR: License # 33549
Name: Landmark Drilling, LLC
Wellsite Geologist: NA
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: L. H. Pearson
Well Name: Oliver M. Click #1
Original Comp. Date: 04/22/1972 Original Total Depth: 3260
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled _____ Docket No.: _____
 Dual Completion _____ Docket No.: _____
 Other (SWD or Enhr.?) _____ Docket No.: _____
11/5/2009 11/7/2009 11/13/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 159-20423-00-01
Spot Description: _____
 NE NW SE Sec. 3 Twp. 18 S. R. 7 East West
2310 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rice
Lease Name: Stockstill C Well #: 3 OWWO
Field Name: Wildcat
Producing Formation: Lansing/Kansas City
Elevation: Ground: 1698 Kelly Bushing: 1705
Total Depth: 3257 Plug Back Total Depth: 3219
Amount of Surface Pipe Set and Cemented at: 215' 8 5/8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OwwO- Alt I NE
(Data must be collected from the Reserve Pit) 3-3-10
Chloride content: 30000 ppm Fluid volume: 100 bbls
Dewatering method used: Air Dry and Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Osborn

Title: Operations Manager Date: 02/24/2010

Subscribed and sworn to before me this 25th day of February

Notary Public: Marsha Breitenstein

Date Commission Expires: Sept 15 2011

Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9-15-11

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 26 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Daystar Petroleum, Inc. Lease Name: Stockstill C Well #: 3 OWWO
 Sec. 3 Twp. 18 S. R. 7 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4.5	10.5	3246	ASC	100	5#/sk gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3074-3082	500g 15% MCA w/ FE; 1500g 20% gelled acid	

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WICHITA, KS

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3216</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/21/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u> Gas Mcf <u> </u> Water Bbls. <u>7</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3074-3082</u>
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ALLIED CEMENTING CO., LLC. 041277

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-7-09</u>	SEC <u>3</u>	TWP. <u>18</u>	RANGE <u>7</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 a.m.</u>	JOB FINISH <u>5:00 a.m.</u>
LEASE <u>STILL</u>	WELL # <u>C-3</u>	LOCATION <u>Genesee 3E 1S 1/2E</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2" RINTO</u>			

CONTRACTOR Landmark Drilling #12

TYPE OF JOB Wash Down

HOLE SIZE 7 7/8 T.D. 3260

CASING SIZE 4 1/2 105# DEPTH 3249.56

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 18.59

CEMENT LEFT IN CSG. 18.59

PERFS. _____

DISPLACEMENT 51 1/2 B.C.

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER Glenn

BULK TRUCK

410 DRIVER John

BULK TRUCK

_____ DRIVER _____

REMARKS:

Insert Set @ 3230.97

Insert opened @ 800 psi

Est. Circulation

Start mud flush

Start Cemen - Clear lines - Start Displacement

Plug lander 1500 psi + held

Release Pressure DRY

Travis

CHARGE TO: DayStar

STREET _____

CITY _____ STATE _____ ZIP _____

Bid.

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Brad Rine

SIGNATURE Brad Rine

OWNER _____

CEMENT

AMOUNT ORDERED 100 Com ASC

5# Gilsomite per/sk

500 gal WFR-2

RECEIVED
KANSAS CORPORATION COMMISSION

COMMON	@	FEB 26 2010	
POZMIX	@		
GEL	@	CONSERVATION DIVISION	WICHITA, KS
CHLORIDE	@		
ASC 100	@	16.70	1670.00
WFR-2 500	@	1.10	550.00
Gilsomite 500	@	1.85	925.00
HANDLING 100	@	2.25	225.00
MILEAGE 110/16/mile			150.00
TOTAL			3020.00

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1159.00
EXTRA FOOTAGE	@		
MILEAGE 15	@	7.00	105.00
MANIFOLD	@		
TOTAL			1264.00

PLUG & FLOAT EQUIPMENT

1 4 1/2 AFU Float shoe			141.00
6 Centralizers	@	32.00	192.00
1 Latchdown Assembly	@		164.00
TOTAL			497.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

F*MAILED 11/18