

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

API NO. 15-195-20,970

ADDRESS 125 N. Market, Suite 950
Wichita, Kansas 67202

COUNTY Trego

FIELD SHAW CREEK, So-

**CONTACT PERSON A. Scott Ritchie
PHONE 267-4375

PROD. FORMATION None

LEASE Gagelman "A"

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION NW NW NE

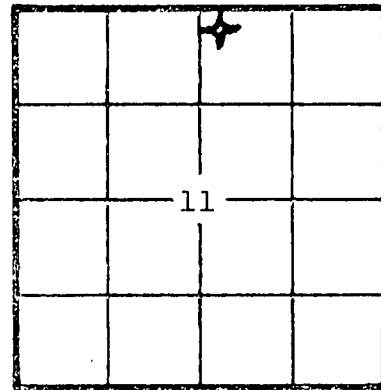
DRILLING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center
Wichita, Kansas 67202

330 Ft. from North Line and

330 Ft. from West Line of

the NE/4 SEC. 11 TWP. 12S RGE. 22W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING same as above
CONTRACTOR
ADDRESS

TOTAL DEPTH 4050' PBTD none

SPUD DATE 3/15/82 DATE COMPLETED 3/22/82

ELEV: GR 2371' DF KB 2376'

DRILLED WITH (CMBL) (ROTARY) (M) TOOLS

Amount of surface pipe set and cemented 207'. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

A. Scott Ritchie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (CMBL) OPERATOR OF THE Gagelman "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMS SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
APR - 8 1982
CONSERVATION DIVISION
Wichita, Kansas

04-08-1982

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF April, 1982.

CAROLYN S. HOLDEMAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appointment Expires 10/5/82

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3637'-3700' (Toronto & Top zones). Recovered 55' of watery mud. IFP:86-86#/30"; ISIP:827#/60"; FFP:102-102#/30"; FSIP:816#/30".				
DST #2 from 3702'-3750' (35' & 50' zones). Recovered 55' mud. IFP:68-68#/30"; ISIP:748#/30"; FFP:72-72#/30"; FSIP:736#/30";				
DST #3 from 3796'-3930' (140' through 220' zones). Recovered 10' of mud. IFP:113-113#/30"; ISIP:170#/30"; FFP:113-113#/30"; FSIP:170#/30".				
NO ELECTRIC LOG RAN.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (~~USED~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	207'	common quickset	180	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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