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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5886
Name Chief Drilling Co., Inc.
Address 905 Century Plaza
Wichita, Kansas 67202
City/State/Zip

Purchaser CLEAR CREEK

Operator Contact Person F.W. Shelton, Jr.
Phone 316-26-23791

Contractor: License # 5883
Name Warrior Drilling Co. #1

Wellsite Geologist Joel Alberts
Phone 316-262-6391

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

7-27-85 8-17-85 9-18-85
Spud Date Date Reached TD Completion Date
4121 RTD 3990
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1807 feet
If alternate 2 completion, cement circulated
from 1807 feet depth to surface 400 SX cmt

API No. 15-195-21,754-00-00

County Trego

NW SE SE 11 12S 22W East
Sec Twp Rge West

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

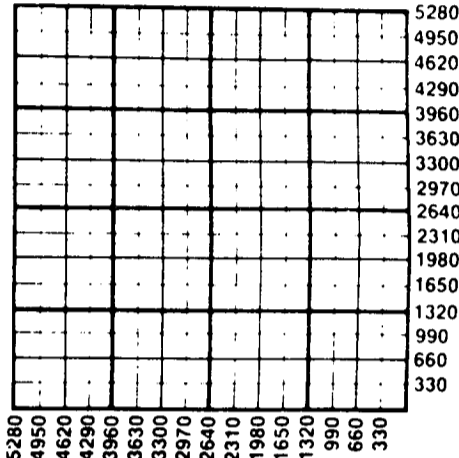
Lease Name ADAMS Well # 1

Field Name Sherfick, NW

Producing Formation Marmaton

Elevation: Ground 2332 KB 2337 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 17379

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
SE/4 Sec 11Twp12SRge 22 East West
Hauled by B & B Tank Serv.
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.W. Shelton, Jr.

Title Vice President Date 9-27-85

Subscribed and sworn to before me this 27 day of Sept 1985

Notary Public Martha E. Gustin

Date Commission Expires

MARTHA E. GUSTIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPL EXPIRES 4-15-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED

STATE CORPORATION COMMISSION (84)

09-30-1985
SEP 30 1985

Sec. 11, Twp. 12S, Rge. 22W

Operator Name **Chief Drilling Co., Inc.** ADAMS #1 Lease Name..... Well #.....

Sec. **11** Twp. **12S** Rge. **22W** East West County **Trego**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3668-3696 (Lans. 35' z)
 30-30-60-30 very wk. blow died in 5 min., Rec. 60' GIP, 5' O, 30' OCM (17%O, 53%M) IBHP: 100#, FBHP: 100#, IFP: 44-44 FFP: 44-44 IHP: 1847 FHP: 1802 BHT 107'
 DST #2 3690-3737 (Lans. 50-70-90 z) 60-45-60-45 very strong blow throughout both opens, GTS in 80", Rec. 1300' CGO Grav. 36" @ 70' F, 90' W, 62,000 cl. IFP: 151-383# FFP: 446-571# ISIP: 1001# FSIP: 1001# HP 1893-1802# DST #3 3710-3737 (Lans. 70-90) 60-30-60-30 very strong blow throughout both opens, GTS in 80", Rec. 1270' CGO, Grav. 37" @ 66' F, 120' W, 60,000 chlorides IFP: 196-392 FFP: 446-562 ISIP: 1001# FSIP: 999# HP: 1893-1817 BHT 112'
 DST #4 3736-3746 (Lans. 100 z) 10' anchor

Name	Top	Bottom
FORMATION TOPS:		
Anhydrite	1785 + 552	
B/Anhydr.	1830 + 501	
Topeka	3384 - 1047	
Heebner	3603 - 1266	
Toronto	3622 - 1285	
Lansing	3642 - 1305	
Muncie Creek	3770 - 1433	
Stark	3840 - 1503	
Hushpuckney	3860 - 1523	
BKC	3881 - 1544	
Marmaton	3962 - 1625	
RTD	4121 - 1784	
E-LOG TOPS:		
Anhydrite	1779 + 558	
Topeka	3380 - 1043	
Heebner	3597 - 1260	
Toronto	3616 - 1279	
Lansing	3630 - 1293	
Muncie Creek	3759 - 1422	
Stark	3826 - 1489	
Hush Puckney	3848 - 1511	
BKC	3870 - 1533	
Marmaton	3956 - 1619	
LTD	4118 - 1781	

CONFIDENTIAL

DST #5 3764-3823 (Lans 140-160) wk. blow died in 15" 30-30-30-30 Rec. 30' M, IBHP: 178#, FBHP: 133# IFP: 62-62# FFP: 62-62# IHP: 1847# FHP: 1802# BHT 111'
 DST #6 3822-3877 wk. blow died in 20", no blow on 2nd open, 30-30-30-30 Rec. 25' O spotted M, IBHP: 759#, FBHP: 89#, IFP: 44-44#, FFP: 44-44# IHP: 1939# FHP: 1847# BHT 113'
 Making bit trip DST #7 (Marmaton) 3965-4000 60-30-60-30 wk. blow increasing to strong blow in 20". 2nd open same as above, REC. 200' GIP, 300' CGO, 150' HOCM, IFP: 89-169 FFP: 178-223 IBHP: 1119# FBHP: 1119#

Well log

Sand Clay	0	463
Shale	463	1785
Anhydr.	1785	1830
Shale	1830	3840
Lime	3840	4121
RTD	4121	

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	220'	60-40 pos	165	3% cc 2% gel
Production	7 7/8"	4 1/2"	10.5#	4063'	common	250	2% gel 3% gills 20 bbl. mud flush ahead

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	Specify Footage of Each Interval Perforated			
4	3964-3977	Acid w/750 gal. INS	15% .6 BPM @ 700# max.	PSI.....
		acidized w/3000 gal. MOD. flush	w/300 bbl. W. treated @ 20 BPM.	1700#
		max. press.		

TUBING RECORD	Size 2 3/8"	Set At 4040.00	Packer at --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 9-18-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	76	-0-	-0-		34
	Bbls	MCF	Bbls	CFPB	

RELEASED

METHOD OF COMPLETION **JAN 21 1987** Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole From Production Other (Specify)..... **CONFIDENTIAL** 3964-3977
 Dually Completed Commingled Single