

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6177 EXPIRATION DATE 8-83

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-20-994-00-00

ADDRESS 610 Broadway Plaza COUNTY Trego

Wichita, Kansas 67202 FIELD SHERFICK W.C.

** CONTACT PERSON PROD. FORMATION

PHONE LEASE Sherfick

PURCHASER WELL NO. #2

ADDRESS WELL LOCATION SE NE NW

DRILLING Leben Drilling 990 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 640 Broadway Plaza 330 Ft. from East Line of

Wichita, Ks 67202 the NW/4 (Qtr.) SEC 13 TWP 12 RGE 22 W

PLUGGING PLUGGING CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4053 PBD 4018

SPUD DATE DATE COMPLETED

ELEV: GR 2318 DF KB 2328

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327' of * DV Tool Used? @ 1800

THIS AFFIDAVIT APPLIES TO: (Circle ONE) * 8 5/8" - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other 24"

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of Sept. 1982

MY COMMISSION EXPIRES: Aug 5 1986

** The person who can be reached by phone regarding any questions concerning this well completion information.

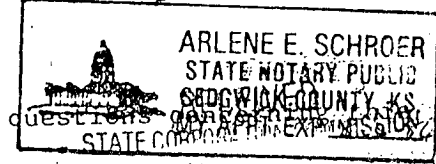
WELL PLAT (Office Use Only)

		13	

KCC
KGS
SWD/REP
PLG.

Roger W. Haag (Name)

Arlene E. Schroer (NOTARY PUBLIC)



SEP 7 1982 09-07-1982 CONSERVATION DIVISION Wichita, Kansas

15-195-20909-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Foxfire Exploration, Inc LEASE Sherfick

SEC. 13 TWP. 12 RGE 22

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1762	1809		
Topeka	3368			
Heebner	3589			
Toronto	3608			
Lansing	3623			
Kansas City Base	3855			
Marmaton	3946			
DST#1, 3613-28, 30-60-60-60, FP 44-66#, SIP 1013-981# Rec. 20' F. Oil, 70' OCM				
DST#2 3648-92, 30-60-30-60, FP55-285#, SIP1282-1272# Rec. 395' GSW				
DST#3 3686-3714, 30-60-30-60, FP 99-362#, SIP 1121-1110#, Rec. 723' G&OCMW, 26%				
DST#4 3765-79, 30-30-30-30, FP33-55#, SIP 937-406#, Rec. 20' mud.				
DST#5 3789-3826, 60-60-60-60 FP 186-241#, SIP 1142-1067#, Rec. 375' MSW				

RELEASED

SEP 01 1983

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	327'	Common	190	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4048'	1st. Stage RFC	150	
					2nd Stage Class "H"	425	4% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8	3/8" Jet	3706 1/2 - 3705 1/2
			8	3/8" Jet	3698 1/2 - 99 1/2
			8, 16 Total	3/8" Jet	3624 - 26
			8, 16 Total	3/8" Jet	3610 - 12

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3723	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal, 15% HCL No Acid	3706 1/2 - 07 1/2 3698 1/2 - 99 1/2
200 gal 15% HCL	3624 - 26
200 gal 15% HCL	3610 - 12

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-26-82		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	11.7	bbls.	MCF 92 % 155	bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3706 1/2 - 3707 1/2, 3698 1/2 - 99 1/2, 3624 - 26, 3610 - 12