

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6177 EXPIRATION DATE 8-83

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-20-99# 00-00

ADDRESS 610 Broadway Plaza COUNTY Trego

Wichita, Kansas 67202 FIELD SHERFICK

\*\* CONTACT PERSON \_\_\_\_\_ PROD. FORMATION \_\_\_\_\_

PHONE \_\_\_\_\_ LEASE Sherfick

PURCHASER \_\_\_\_\_ WELL NO. #2

ADDRESS \_\_\_\_\_ WELL LOCATION SE NE NW

DRILLING Leben Drilling 990 Ft. from North Line and

CONTRACTOR 640 Broadway Plaza 330 Ft. from East Line of

ADDRESS Wichita, Ks 67202 the NW/4 (Qtr.) SEC 13 TWP 12 RGE 22.

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ ADDRESS \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4053 PBTD 4018

SPUD DATE 5-03-82 DATE COMPLETED 5-14-82

ELEV: GR 2318 DF \_\_\_\_\_ KB 2328

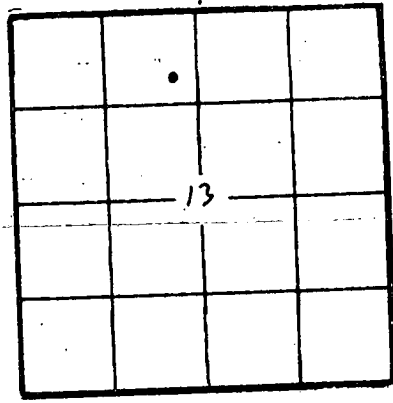
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 327' of \* DV Tool Used? @ 1800.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger W. Haag  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of Sept., 1982

Arlene E. Schroer  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Aug 5 1986



\*\* The person who can be reached by phone regarding any questions \_\_\_\_\_ information.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 08 1982  
12-08-1982  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Anhydrite			1762	1809		
Topeka			3368			
Heebner			3589			
Toronto			3608			
Lansing			3623			
Kansas City Base			3855			
Marmaton			3946			
DST#1, 3613-28, 30-60-60-60, FP 44-66#, SIP 1013-981# Rec. 20' F. Oil, 70' OCM						
DST#2 3648-92, 30-60-30-60, FP55-285#, SIP1282-1272# Rec. 395' GSW						
DST#3 3686-3714, 30-60-30-60, FP 99-362#, SIP 1121-1110#, Rec. 723' G&OCMW, 26%						
DST#4 3765-79, 30-30-30-30, FP33-55#, SIP 937-406#, Rec. 20' mud.						
DST#5 3789-3826, 60-60-60-60 FP 186-241#, SIP 1142-1067#, Rec. 375' MSW						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	327'	Common	190	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4048'	1st. Stage RFC	150	
					2nd Stage Class "H"	425	4% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8	3/8" Jet	3706 1/2 - 3705 1/2
			8	3/8" Jet	3698 1/2 - 99 1/2
			8, 16 Total	3/8" Jet	3624-26
			8, 16 Total	3/8" Jet	3610-12

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal, 15% HCL No Acid	3706 1/2 - 07 1/2 3698 1/2 - 99 1/2
200 gal 15% HCL	3624-26
200 gal 15% HCL	3610-12

Date of first production 7-26-82	Producing method (flowing, pumping, gas lift, etc.) Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 11.7 bbls.	Gas MCF	Water 92 %	Gas-oil ratio 155 bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3706 1/2 - 3707 1/2, 3698 1/2 - 99 1/2 3624-26, 3610-12
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