

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Foxfire Exploration

API NO. 15-195-20,909 -00-00

ADDRESS 610 Broadway Plaza  
Wichita, Kansas 67202

COUNTY Trego

FIELD Wildcat SHERFICK

\*\*CONTACT PERSON Donald C. Marchant  
PHONE 265-6296

PROD. FORMATION Marm, Lan, Tor

PURCHASER Inland Crude

LEASE Sherfick

ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

WELL NO. 1

WELL LOCATION NW SE NW

DRILLING Abercrombie Drilling, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

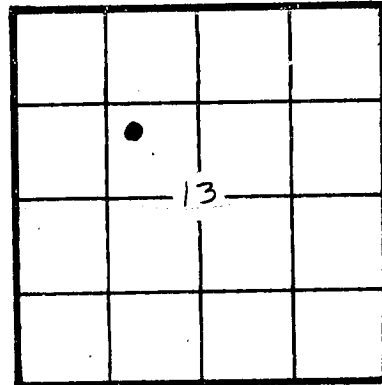
ADDRESS 801 Union Center

the 13 SEC. 12S TWP. 22W RGE.

Wichita, Kansas 67202

WELL PLAT

PLUGGING Abercrombie Drilling Inc.



CONTRACTOR ADDRESS 801 Union Center,

KCC   
KGS   
(Office Use)

Wichita, Kansas 67202

TOTAL DEPTH 4049' PSTD 4015

SPUD DATE 11/24/81 DATE COMPLETED 12/3/81

ELEV: GR 2321 DF KB 2326

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 328.66 DV Tool Used? cem down anulus 425 sx 60/40 poz

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Roger

Haag OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS geologist (FOR)(OR) Foxfire Exploration, Inc.

OPERATOR OF THE Sherfick LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

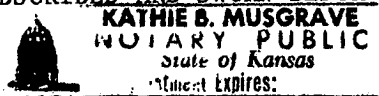
SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Roger M. Haag

SUBSCRIBED AND SWORN BEFORE ME THIS 19 DAY OF February 19 82



Kathie B. Musgrave NOTARY PUBLIC

MY COMMISSION EXPIRES: December 11, 1985

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION FEB 25 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	331		
Shale & Sand	331	848		
Sand & Shale	848	1773		
Anhydrite	1773	1811		
Sand & Shale	1811	2264		
Shale	2264	3557		
Shale & Lime	3557	3720		
Shale	3720	3895		
Shale & Lime	3895	4045		
Lime & Dolomite	4045	4049		
Rotary Total Depth		4049		
Anhydrite	1763	1810		
Topeka	3370	3591		
Heebner	3591	3594		
Toronto	3610	3626		
DST #1 3590-3655 60-60-60-60 Rec. 216' SOCM, IFP 66-109#, FFP 132-144#, SIP 1185-1142#				
Lansing-Kansas City	3626	3860		
DST #2 3693-3720 60-60-60-60 Rec. 450' MW IFP 66-142#, FFP 186-241#, SIP 1110-1099#				
DST #3 3817-35 60-60-60-60 Rec. 920' W IFP 55-285#, FFP 296-461#, SIP 1175-1099#				
Marmaton	3947	3985		
DST #4 3940-80 30-60-30-60 Rec. 5' SOCM, IFP 55-55#, FFP 55-55#, SIP 1142-1045#				
Arbuckle	4033	4047		
DST #5 4034-49 30-30-30-30 Rec. 5' Drlg. Mud IFP 33# FFP 33#, SIP 991-959#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	328.66	Common	220	2% gel, 3% C.C.
Long String	7 7/8"	4 1/2"	10.5#	4042'	RFC	150	

LINER RECORD

Top, ft	Bottom ft	Sacks cement

PERFORATION RECORD

Shots per ft.	.42" size & type jet	Depth interval
8	.42" jet	3962-72
1	.42" jet	3612, 3614, 3628

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3865	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
600 gal. MCA, 3000 gal. acid	3612, 3614 and 3628
Frac with 1,500 BBLs and 450 sx SD	3962-72

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-12-82	Pumping	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	42 BOPD	bbls.	MCF	% 75 BWPD bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
vented	Marmaton, Lansing "A" & Toronto