

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9152
Name MAREXCO & Petex, Inc.
Address 3025 Quail Street
City/State/Zip Lakewood Colorado 80215

Purchaser.....

Operator Contact Person Steve Marden
Phone 303-237-5716

Contractor: License # 5671
Name Revlin Drilg., Inc.

Wellsite Geologist Steve Marden
Phone 303-237-5716

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-2-85 3-10-85 3-10-85
.....
Spud Date Date Reached TD Completion Date
4107 4050
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 248 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

195-21-678 - 66-60

API NO. 15-.....

County Trego
100 S
W/2 NW NE 16 12 22 ☐ East
..... Sec..... Twp..... Rge..... ☒ West

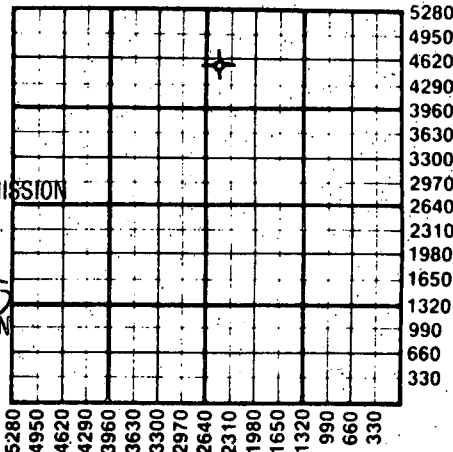
4520
..... Ft North from Southeast Corner of Section
2310
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Garrett Well # 31-16

Field Name.....

Producing Formation.....

Elevation: Ground 2343 2348 KB.....
Section Plat



RECEIVED
APR 12 1985
04-12-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Stephen W. Marden*

Title Owner Date 5/9/85

Subscribed and sworn to before me this 10th day of April 1985

Notary Public *Nancy L. Derossier*

Date Commission Expires Feb 28, 1989

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

SIDE TWO

Operator NameMAREXCO & Petex, Inc..... Lease Name.....Garrett.....Well #..31-16

Sec.....16... Twp...12.... Rge....22.... ☐ East
☒ West County.....Trego.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

DST #1 (3656-3732) 30-30-30-30
Rec. 303' mud, 124' wtry mud, 124' wtr
SIP 993-974#
FP 78-205, 205-302#
HP 1943-1904#

DST #2 (3970-4010) 30-45-30-60
Rec. 5' oil spotted mud
SIP 623-662#
FP 39-39, 39-39#
HP 2078-2078#

Name	Top	Bottom
Anhydrite	1775	
Topeka	3389	
Heebner Shale	3609	
Lansing	3642	
BKC	3894	
Marmaton	3979	
Arbuckle	4079	

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....	12-1/4.....	8-5/8.....	204.....	248.....	Poz. Mix.....	170.....	2% gel .. 3% CC
.....Production.....	Dry Hole.....						
.....							
.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....							
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled