

15-065-21415-0001

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Herman Fellhoelter, Jr.

API NO. 15-065-21,415-A

ADDRESS P.O. Box 86 509 S. Wyoming Plainville, Ks 67663

COUNTY Graham

FIELD

\*\*CONTACT PERSON Herman Fellhoelter, Jr. PHONE 913-434-4501

PROD. FORMATION

LEASE Brungardt (OWWO)

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SE NW SE

DRILLING Pioneer Drilling Company

990 Ft. from N Line and

CONTRACTOR ADDRESS 308 West Mill Plainville, Ks 67663

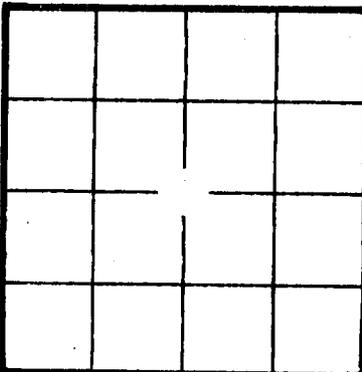
990 Ft. from W Line of

the SE SEC. 5 TWP. 10s RGE. 25W

PLUGGING Pioneer Drilling Co. (Linus Sanders)

WELL PLAT

CONTRACTOR ADDRESS 308 West Mill Plainville, Ks 67663



KCC  KGS  (Office Use)

3-23-82

TOTAL DEPTH 1500' PBDT

SPUD DATE 2-19-82 DATE COMPLETED 2-21-82

ELEV: GR 2578 DF 2583 KB 2586

DRILLED WITH (KABBY) (ROTARY) (KABBY) TOOLS

Amount of surface pipe set and cemented OWWO 311' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Graham SS, I,

Herman Fellhoelter, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF)

OPERATOR OF THE Brungardt LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Herman Fellhoelter

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF March, 19 82.

Irene Fellhoelter State Notary Public Rooks County, Kansas

Irene Fellhoelter NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires 4-4-83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
washdown	0'	345'		
washdown	345'	600'		
washdown	600'	840'		
washdown	840'	1031'		
washdown	1031'	1500'		
	1500'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations