

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6346 EXPIRATION DATE 6/84

OPERATOR Pardners Investment Properties Corp. API NO. 15-065-21,617-0000

ADDRESS 2705 Vine Street Suite #8 COUNTY Graham

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Paul A. Montoia PROD. FORMATION Kansas City
PHONE (913) 628-1761 Indicate if new pay.

PURCHASER _____ LEASE Brungardt

ADDRESS _____ WELL NO. 1-5

DRILLING Edsco Drilling, Corp. WELL LOCATION SE NW SE

CONTRACTOR _____ 350 Ft. from west Line and

ADDRESS 16475 Dallas Parkway 350 Ft. from north Line of (E)

Dallas, Texas 75248 the SE (Qtr.) SEC 5 TWP 10 RGE 25 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4120 PBTD _____

SPUD DATE 5/19/82 DATE COMPLETED 5/26/82

ELEV: GR 2578 DF _____ KB 2586

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 227' @ DW-KCC DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul A. Montoia, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Montoia
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of Sept, 1983.

Irene Fellhoefer
State Notary Public
Rooks County, Kansas

Irene Fellhoefer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES 4-4-87

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP-8 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Pardners Investment Properties LEASE NAME Brungardt

SEC 5 TWP 10 RGE 25 (E) (W)

WELL NO 1-5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
			Anhydrite	2206 + 380
			Topeka Ls.	3648 -1062
			Heebner Sh.	3829 -1243
			Toronto Ls.	3850 -1264
			Lansing Fm.	3861 -1275
			B. Kansas City	4094 -1508
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4	8 5/8	20	227'	60/40 poz	175	2% gel 3% cc
Production	7 7/8	4 1/2	10.5	4125'	50/50 poz	150	2% gel 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			SEE PAGE 2		
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4094.33	unknown			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SEE PAGE 2	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio
	20 bbls.		MCF		bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR PIP Corp. LEASE NAME Brungardt
 WELL NO. 1-5

SEC 5 TWP 10 RGE 25 (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>PERFORATION RECORD</u>				
Shots per ft. Size & Type		Depth Interval		
1 hole		4066' - 4045' - 4028'		
4 shot/ft w/SSB jets		4066' to 4068'; 4044' to 4046'; 4036' to 4028'		
4 shot/ft w/SSB jets		3861' to 3866'		
4 holes/ft w/SSB jets		3861' to 3866'		
4 shots/ft w/SSB jets		3850' to 3852'		
<u>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD</u>				
Amount and kind of material used		Depth Interval Treated		
1000 gal 15% mud acid 3000 gal 15% AOG 200		4066' - 4045'-4028'		
500 gal of 15% mud acid		3861' - 3866'		
Squeeze 200 sacks Common Cement		3861' - 3866'		
3000 gal of 28% acid and plugging material 400# salt and 400# benzoic flakes		3850' - 3852'		
500 gal 15% mud acid				
2000 gal 15% chemical retarded acid		3861' - 3866'		
250 gal 15% mud acid				
1000 gal AOG 200 15% acid		3850' - 3852'		

RECEIVED
 STATE CORPORATION COMMISSION
 SEP - 8 1983
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.