

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6343
Name Yost Oil Operations
Address P. O. Box 811
City/State/Zip Russell, KS 67665

Operator Contact Person Blond Farmer
Phone 913-483-6455

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Blond Farmer
Phone 913-483-6455

PURCHASER

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-11-84 8-18-84 8-18-84
Spud Date Date Reached TD Completion Date
4070' RTD
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 327 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API No. 15-065-22,045-0000

County Graham

C W/2 NW SW 5 10S 25 East West

1980 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

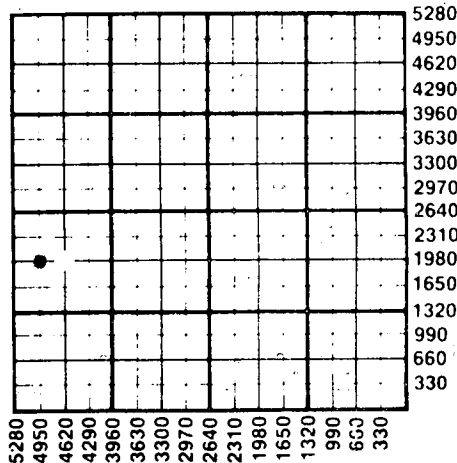
Lease Name Pfeifer Well # 1

Field Name Gra-Sher

Producing Formation

Elevation: Ground 2566' KB 2571'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4290 Ft North from Southeast Corner (Stream, pond etc) 4030 Ft West from Southeast Corner Sec 35 Twp 10S Rge 25 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack B. Yost

Title Owner & Operator Date 8-21-84

Subscribed and sworn to before me this 21st day of August 1984

NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 10-28-87

Notary Public Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
AUG 23 1984 Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Yost Oil Operations Inc. Lease Name Pfeifer Well# 1 SEC. 5 TWP. 10S RGE. 25 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3850'-3885' 30-30-0-0 35' Anchor
 IH 2065 FH 2060
 IFP 42 FFP 50
 ISIP 235 FSIP -----

Name	Top	Bottom
Anhydrite	+378	
Base Anhydrite	+332	
Heabner	-1222	
Lansing K.C.	-1252	
Base K.C.	-1498	

Blow; Weak died - flush tool no blow
 Recovered: 10' mud

DST #2 3895-3938' 45-60-30-60 43' Anchor
 IH 2124 FH 2120
 IFP 42-50 FFP 67-75
 ISIP 311 FSIP 311

Blow: Weak 1st. open; 2nd. open - died
 Recovered: 120' watery mud w/oil specks

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		327'	60/40 POZ	185	2% gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-065-22045-0000

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Yost Oil Oper Inc. LEASE NAME Pfeifer
 WELL NO. _____

SEC 5 TWP 10S RGE 25 (E)
 (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3 30-30-0-0				
IH 2065 FH 2060	3976'	4001'		
IFP 40 FFP 50				
ISIP 235 FSIP -----				
Blow: Weak - Flush tool, no blow				
Recovered: 10' of mud				
DST #4				
MISRUN	4002'	4070'		
DST #5 15-15-15-15				
IH 4070 FH 4002	4002'	4070'		
IFP 42-42 FFP 42-42				
ISIP 67 FSIP 58				
Blow: Weak; died in 5 min.				
Recovered: 5' of mud				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.