

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-065-22,409-0000

County...Graham

SW..NW..SE..... Sec..8.. Twp..10..Rge..25...XX East West

1650..... Ft North from Southeast Corner of Section
2310..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

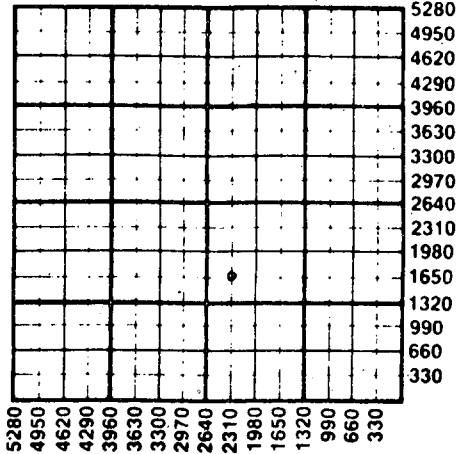
Lease Name...Rush, ET.....Well #..1.....

Field Name.....

Producing Formation.....

Elevation: Ground...2548.....KB...2553.....

Section Plat



Operator: License # 4656
Name Davis Petroleum, Inc.
Address Rt. 1, Box 183-B
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person L. D. Davis
Phone 316-793-3051

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist Larry Friend
Phone 316-265-2228

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-19-87 9-24-87 9-24-87
Spud Date Date Reached TD Completion Date
4073
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

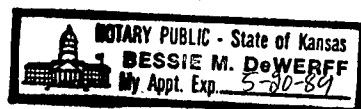
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T-87-380
 Groundwater 1650 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 8 Twp 10 Rge 25 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *L. D. Davis*
L. D. Davis
Title President Date 10-8-87

Subscribed and sworn to before me this 8 day of October 1987
Notary Public *Bessie M. DeWerff*
Bessie M. DeWerff
Date Commission Expires 5-20-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION (Specify)
OCT 16 1987

Form ACO-1 (5-1985)
Wichita, Kansas

Sec. 8 Twp. 10 Rge. 25 W

Operator Name Davis Petroleum, Inc. Lease Name Rush ET Well # 1

Sec. 8 Twp. 10 Rge. 25 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3802 - 3868 Tor. - Lans A&B
 Times: 45-45-45-45
 Blow: 1st open: 1/2" blo blt to 5"
 2nd open: 3" blo
 Recovery: 160' SGCWM, 120' MW
 IFP: 98-110 FFP: 164-170
 ISIP: 583 FSIP: 570

Name	Top	Bottom
Heeb	3794	1246
Tor	3816	1268
Lanc	3832	1284
35'	3859	1311
160'	3990	1442
B K/C	4065	1517
RTD	4073	
Log	4075	

DST #223981-4048 Times: 15-15-15-15
 Blow: 1st open: weak blow died in 10 min.
 2nd open: no blow
 Recovery: 20' drilling mud
 IFP: 80-86 FFP: 90-94
 ISIP: 868 FSIP: 534

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	8-5/8"	20	301'	60/40 poz	180	2% gel, 3% c
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

