

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-195-21, 146-00-00

ADDRESS 400 One Main Place COUNTY Trego
Wichita, KS 67202 FIELD N. A.

** CONTACT PERSON Wilber Berg PROD. FORMATION _____
 PHONE 263-8521

PURCHASER _____ LEASE # #1 Staab

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Blue Goose Drilling Co. Inc. WELL LOCATION NW NE NE

ADDRESS Box 1413 Great Bend, KS 67530 990' Ft. from East Line and
 350' Ft. from North Line of the NE (Qtr.) SEC 19 TWP 12S RGE 22 (W)

PLUGGING CONTRACTOR Blue Goose Drilling Co. Inc. WELL PLAT _____ (Office Use Only)

ADDRESS Box 1413 Great Bend, KS 67530 KCC
 KGS _____
 SWD/REP _____
 PLG. _____

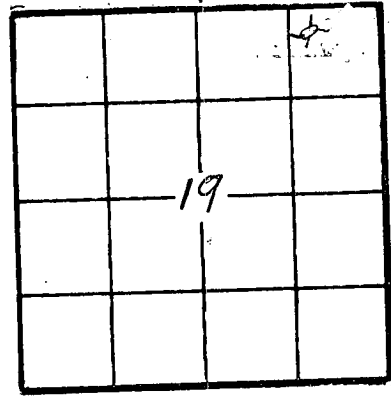
TOTAL DEPTH 4080' PBTD _____

SPUD DATE 12-20-82 DATE COMPLETED 1-1-83

ELEV: GR 2415 DF 2420 KB 2422

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 224' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January, 19 83.

SANDRA L. MENDOZA
 STATE NOTARY PUBLIC
 SEDGWICK COUNTY, KANSAS
 MY APPT. EXP. _____

Sandra L. Mendoza
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
JAN 17 1983
 CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH						
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>												
<p>DST #1: (Lansing 'B' zone) 3726-3757'</p> <p>OP 30/60/30/60 SIP 1104-1092</p> <p>Rec. 57' mud FP 35-35/46-46</p>			<p>HP 1984-1973</p> <p>BHT 112°</p>		T. Anhyd.	1838 +584						
					B. Anhyd.	1884 +538						
					Heebner	3670 -1248						
					Toronto	3688 -1266						
					Langsing	3704 -1282						
<p>DST #2: 4044-4080'</p> <p>OP 30/60/30/60 No SIP</p> <p>Rec 60' mud, NSO IFP 58-58</p> <p>Mis-run, tool plugged HP 2399-2387</p>					B/KC	3944 -1522						
					Marmaton	4040 -1618						
					LTD	4083						
<p>DST #3: 3767-3815' (straddle)</p> <p>OP 30/30 IFP 69-69</p> <p>Rec. 5' mud, Scum oil ISIP 669</p> <p>on top of tool HP 2007-1995</p> <p>No final pressures</p>												
<p>DST #4: 3767-3815' (straddle)</p> <p>OP 30/45/30/60 FP 35-35/35-35</p> <p>Rec. 5' mud NSO SIP 46-46</p> <p>HP 2007-1995</p>												
<p>DST #5: 4043-4080' FP 35-37/58-58</p> <p>OP 30/60/30/60 SIP 1265-1230</p> <p>Rec. 65' Mud, NSO HP 2088-2076</p>												
Clay, Sand & Shale									0	226		
Shale									226	1630		
Sand & Shale					1630	1995						
Shale & Lime					1995	4080						
T. D.			4080									

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	224	Common	160	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations