

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE June 30, 1984.

OPERATOR Black Diamond Oil, Inc. API NO. 15-195-21, 408-00-00

ADDRESS 1105 E. 30th, Suite A COUNTY Trego

Hays, KS 67601 FIELD _____

** CONTACT PERSON Kenneth Vehige PROD. FORMATION _____
PHONE (913) 625-5891 _____ Indicate if new pay.

PURCHASER _____ LEASE Windholz

ADDRESS _____ WELL NO. 01

WELL LOCATION SW NW NE

DRILLING CONTRACTOR R. and C. Drilling Company, Inc. 990 Ft. from North Line and

ADDRESS 2717 Canal, PO Box 296 2310 Ft. from East Line of

Hays KS 67601 the NE (Qtr.) SEC 22 TWP 12 RGE 22 ~~XXX~~ W

PLUGGING CONTRACTOR R. and C. Drilling Company, Inc.

ADDRESS 2717 Canal, PO Box 296

Hays, KS 67671

TOTAL DEPTH 4125 PBTD _____

SPUD DATE 12-27-83 DATE COMPLETED 1-08-84

ELEV: GR 2364' DF 2366' KB 2369'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, ~~Oil~~ Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

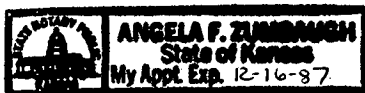
John Weis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Weis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January,

19 84.



Angela F. Zimbaugh
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-16-87

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 13 1984
01-13-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Black Diamond Oil, Inc. LEASE NAME Windholz SEC 22 TWP 12 RGE 22 ~~WX~~
 WELL NO 01

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p> <input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. </p> <p> 0 to 1222 Sand and Shale 1222 to 1815 Sand and Shale 1815 to 1853 Anhydrite 1853 to 2420 Sand and Shale 2420 to 3470 Shale and Lime 3470 to 3971 Shale and Lime 3971 to 4125 Lime and shale RTD </p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20 lb	259'	Common Quick Set	160	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations