

TYPE

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP 8831

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-195-21,233 00-00

ADDRESS 217 East William COUNTY Trego

Wichita, KS. 67202-4005 FIELD Wildcat OGALLAH NO

\*\* CONTACT PERSON Jim Devlin PROD. FORMATION Lansing-KC  
PHONE 262-2502 No Yes Indicate if new pay.

PURCHASER Koch Oil Company LEASE Simmons

ADDRESS P. O. Box 2256 WELL NO. A-#1

Wichita, Kansas 67201-2256 WELL LOCATION NW SW NE

DRILLING Mallard Drilling 1650 Ft. from North Line and

CONTRACTOR Suite 405, Century Plaza Building 2310 Ft. from East Line of

ADDRESS Wichita, KS. 67202 the NE (Qtr.) SEC 22 TWP 12 RGE 22 (W).

PLUGGING \_\_\_\_\_ (Office Use Only)  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

		o	
		22	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4091 PBD 3995

SPUD DATE 6-4-83 DATE COMPLETED 7-8-83

ELEV: GR 2374 DF 2379 KB 2382

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-48,255  
C-20,850

Amount of surface pipe set and cemented 281 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

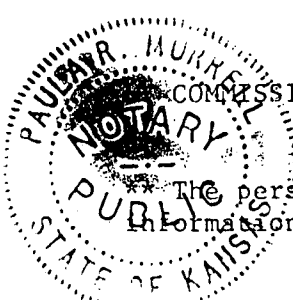
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July, 19 83.

Tawana K. Murrell  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION

COMMISSION EXPIRES: March 10, 1985



The person who can be reached by phone regarding any questions concerning this information.

JUL 29 1983  
07-29-1983  
Wichita, Kansas

Side TWO  
 OPERATOR Viking Resources LEASE NAME Simmons SEC 22 TWP 12 RGE 22 (W)  
 WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Sample	
			Anhydrite	1810 (+572)
			B. Anhydrite	1849 (+533)
			Topeka	3410 (-1028)
Surface Soil, Shale	0	1308	Heebner	3624 (-1242)
Sand	1308	1519	Toronto	3643 (-1261)
Shale	1519	1810	Lansing	3658 (-1276)
Anhydrite	1810	1849	BKC	3904 (-1522)
Shale	1849	3249	Marmaton	3996 (-1614)
Lime and Shale	3249	4094	Arbuckle	4076 (-1694)
			RTD	4094 (-1712)
DST #1 3650 to 3675, 30-30-30-30, Weak Blow for 20 min. Rec. 10' Oil Specked Mud, IBHP: 458, FBHP: 109, IFP: 98/65 FFP: 87/76, BHT: 112°			Electric Log Tops	
			Anhydrite	1806 (+576)
			B. Anhydrite	1852 (+530)
DST #2 3680 to 3706, 30-30-45-45, Rec. 1070' Gas In Pipe, 420' Mud Cut Oil, 60' Oil Cut Water, IBHP: 911, FBHP: 911, IFP: 87/163, FFP: 207/251, BHT: 114°			Topeka	3407 (-1025)
			Heebner	3620 (-1238)
			Lansing	3658 (-1276)
			BKC	3898 (-1516)
DST #3 3722 to 3745, 30-30-60-45, Rec. 160' Gas In Pipe, 80' Slightly Oil Cut Mud, IBHP: 120, FBHP: 152, IFP: 32/43, FFP: 43/54, BHT: 114°			Marmaton	3992 (-1610)
			Arbuckle	4072 (-1690)
			LTD	4091 (-1709)
DST #4 3741 to 3760, 30-30-30-30, Rec. 1020' Gassy Salt Water with scum of oil on top, IBHP: 933, FBHP: 933, IFP: 131/360 FFP: 403,534				
DST #5 4026 to 4088, 30-30-30-45, Rec. 5' Mud, IBHP: 109, FBHP: 109, IFP: 76/76, FFP: 76/76, BHT: 116°				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20	289	Common	200	3% Salt, 2% Gel
Production	7-7/8	5 1/2	14	4090 1/2	60/40 Pozmix	250	10 bbls salt flush + 10% Salt, 3/4-1% FRA-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" Jet	3698-3701

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8	3700	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal 15% INS 500 gal 28%	4072 to 4091
250 gal mud acid 1000 gal 28%	3698 to 3701

Date of first production 7-12-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
Estimated Production-I.P. 25 bbls.	Gas MCF	Water % 150 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations

TYPE

SIDE ONE

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Wichita, KS. 67202 the NE (Qtr.) SEC 22 TWP 12 RGE 22 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		o	
		22	

KCC ✓

KGS ✓

SWD/REP \_\_\_\_\_

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A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July

19 83 .

Tawana K. Murrell (NOTARY PUBLIC)

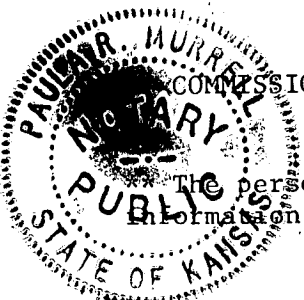
COMMISSION EXPIRES: March 16, 1985

RECEIVED STATE CORPORATION COMMISSION

07-29-1983 JUL 29 1983

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WICHITA, KANSAS



Side TWO

OPERATOR Viking Resources LEASE NAME Simmons SEC 22 TWP 12 RGE 22 (W) K51

WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED:

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Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Surface Soil, Shale 0 1308</p> <p>Sand 1308 1519</p> <p>Shale 1519 1810</p> <p>Anhydrite 1810 1849</p> <p>Shale 1849 3249</p> <p>Lime and Shale 3249 4094</p>			<p>Sample</p> <p>Anhydrite 1810 (+572)</p> <p>B. Anhydrite 1849 (+533)</p> <p>Topeka 3410 (-1028)</p> <p>Heebner 3624 (-1242)</p> <p>Toronto 3643 (-1261)</p> <p>Lansing 3658 (-1276)</p> <p>BKC 3904 (-1522)</p> <p>Marmaton 3996 (-1614)</p> <p>Arbuckle 4076 (-1694)</p> <p>RTD 4094 (-1712)</p>	
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Perforations