

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32705
 Name: Raney Oil Company, LLC
 Address: 3425 Tam O'Shanter Dr.
 City/State/Zip: Lawrence, KS 66047
 Purchaser: NCRA
 Operator Contact Person: Thomas Raney
 Phone: (785) 749-0672
 Contractor: Name: Murfin Drilling Co.
 License: 30606
 Wellsite Geologist: Roger Welty
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Coop Refining Association
 Well Name: Billinger #1
 Original Comp. Date: 10-31-57 Original Total Depth: 4060
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5.30.03 6/9/03 6/9/03
 Spud Date or Date Reached TD Completion Date or Recompletion Date

**RECEIVED
SEP 25 2003
KCC WICHITA**

API No. 15 - 065021670001
 County: Graham
NE NE SW Sec. 9 Twp. 10 S. R. 25 East West
2310 feet from S N (circle one) Line of Section
2970 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bellerive Well #: 1
 Field Name: Elrick
 Producing Formation: LKC
 Elevation: Ground: 2528 Kelly Bushing: 2533
 Total Depth: 4060 Plug Back Total Depth: 4046
 Amount of Surface Pipe Set and Cemented at 215 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2169 Feet
 If Alternate II completion, cement circulated from 2169
 feet depth to 0 w/ 200 sx cmt.

Drilling Fluid Management Plan *Will be ready wk 10-8-03*
 (Data must be collected from the Reserve Pit)
 Chloride content 20,000 ppm Fluid volume 400 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

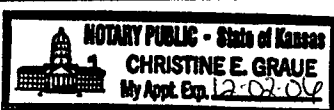
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Raney Oil, LLC, future member
 Title: member Date: 9/23/03
 Subscribed and sworn to before me this 23 day of September,
2003.
 Notary Public: Christine E Graue
 Date Commission Expires: 12-02-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



15-065-02167-0001

Side Two

ORIGINAL

Operator Name: Raney Oil Company, LLC Lease Name: Bellerive Well #: 1
Sec. 9 Twp. 10 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
ANH	2165	+374
Heeb	3777	-1238
Lans	3819	-1280
B/KC	4050	-1511
TD	4060	-1521

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
production		4 1/2	10.5#	4167	AA2	200	60/40 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4017-4020	500 gal 15%	
4	3997-4004	500 gal 15%	
4	3978-3980	500 gal 15%	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4150		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/20/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.5	--	3.5	33	36

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



SERVICES, LLC

RECEIVED

SUITE #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

ORIGINAL
P.O. BOX 8813
Pratt, KS 67124-8813
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

SEP 25 2003 Invoice

Bill to: RANEY OIL COMPANY 3425 TAM O SHANTER LAWRENCE, KS 66047			7350605 KCC WICHITA	Invoice 305125	Invoice Date 5/31/03	Order 6225	Order Date 5/31/03
				Service Description			
				Cement			
				Lease		Well	
				Bellerive		1 OWWO	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	H. Bellerive	T. Seba		Old Well		Net 30	

pd # 3138
5/14/03

ID	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	200	\$13.19	\$2,638.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C243	DEFOAMER	LB	47	\$3.00	\$141.00 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C194	CELLFLAKE	LB	47	\$2.00	\$94.00 (T)
C221	SALT (Fine)	GAL	1128	\$0.25	\$282.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	8	\$67.00	\$536.00 (T)
F120	BASKET, 4 1/2"	EA	2	\$180.00	\$350.00 (T)
F260	CEMENT PORT COLLAR, 4 1/2"	EA	1	\$2,700.00	\$2,700.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150	\$3.25	\$487.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1575	\$1.30	\$2,047.50 (T)
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)

Sub Total: \$13,671.00

Discount: \$4,511.43

Discount Sub Total: \$9,159.57

Tax Rate: 6.30% Taxes: \$577.05

(T) Taxable Item Total: \$9,736.62

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ACIDIZING - FRACTURING - CEMENTING

RECEIVED

SEP 25 2003

Invoice

Bill to:			7350605	Invoice	Invoice Date	Order	Order Date
RANEY OIL COMPANY 3425 TAM O SHANTER LAWRENCE, KS 66047			KCC WICHITA	305125	5/31/03	6225	5/31/03
Service Description							
Cement							
				Lease		Well	
				Bellerive		1 OWWO	
AFE		CustomerRep		Treater		Well Type	
		H. Bellerive		T. Seba		Purchase Order	
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