

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5086 EXPIRATION DATE 6/30/83

OPERATOR John Jay Darrah, Jr. API NO. 15-195-21,055-0000

ADDRESS 405 Century Plaza COUNTY Trego

Wichita, Ks. 67202 FIELD

** CONTACT PERSON John Jay Darrah, Jr. PROD. FORMATION none

PHONE (316) 263-2243

PURCHASER none LEASE Bunker

ADDRESS WELL NO. 1

WELL LOCATION NW NE SW

DRILLING Contractor Mallard Drilling Co., Inc. 1310 Ft. from 10 Line and

CONTRACTOR ADDRESS 405 Century Plaza 1320 Ft. from 10 Line of

Wichita, Kansas 67202 the (Qm) SEC 24 TWP 12 RGE 22W.

PLUGGING Contractor Allied Cementing Co., Inc.

CONTRACTOR ADDRESS 332 W. Wichita, Russell, Ks. 67665

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4100 PBTD

SPUD DATE 7/22/82 DATE COMPLETED 7/30/82

ELEV: GR 2332 DF KB 2340

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 248.73' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Jay Darrah, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of John Jay Darrah, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August, 1982.

MY COMMISSION EXPIRES: 8/25/84

Notary Public Seal: RECEIVED STATE CORPORATION COMMISSION AUG 09 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1767			
B/Anhydrite	1815			
Topeka	3374			
Heebner	3595			
Toronto	3617			
Lansing	3630			
B/Kansas City	3873			
Arbuckle	4052			
DST #1 3555-3640 30"-45"-45"-45"				
Rec. 365' muddy water.				
FP 30-53, 181-181				
SIP 962-909				
DST #2 3644-3695 30-45-45-45				
Rec. 1050' muddy water.				
IFP 63-234, ISIP 941				
FFP 352-491 FSIP 930				
BHT 114				
DST #3 3694-3725 30-30-30-30				
Rec. 200' muddy water.				
IFP 287-876 ISIP 981				
FFP 955 FSIP 981				
BHT 114				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24	257	common	175	3% cacl; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

CFPB

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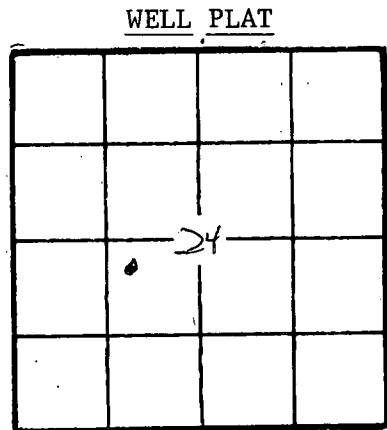
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(Office Use Only)
KCC [checked]
KGS [checked]
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[Signature]
(Name)

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[Signature]
STATE OF KANSAS RECEIVED
AUG 09 1982
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: 8/25/84

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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John Jay Darrah, Jr. LEASE Bunker #1

SEC. 24 TWP. 12 RGE 22

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Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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