SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray

neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	C# (316) 263-3238.
LICENSE # 5086 EXPIRATION DATE	6/30/83
OPERATOR John Jay Darrah, Jr.	
ADDRESS <u>405 Century Plaza</u> Wichita, Ks. 67202	COUNTY Trego FIELD
** CONTACT PERSON John Jay Darrah, Jr. PHONE (316) 263-2243	•
PURCHASER_none	LEASE Bunker
ADDRESS	WELL NO. 1
	WELL LOCATION NW NE SW
DRILLING Mallard Drilling Co., Inc.	/3/OFt. from O Line and
CONTRACTOR ADDRESS 405 Century Plaza Lichita Vancas 67202	/3x) Ft. from () Line of
Wichita, Kansas 67202	the (Qtr.) SEC 24TWP 12 RGE 22W.
PLUGGING Allied Cementing Co., Inc.	WELL PLAT (Office
CONTRACTOR ,	Use Only
ADDRESS 332 W. Wichita, Russell, Ks. 67665	KCCKGS
	SWD/REP
TOTAL DEPTH 4100 PBTD	PLG.
SPUD DATE 7/22/82 DATE COMPLETED 7/30/82	• 1
ELEV: GR 2332 DF KB 2340	-
DRILLED WITH (CARLE) (ROTARY) (AFR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA	ACCUPATION OF THE PARTY AND ACCUPATION OF THE PARTY AND ACCUPATION OF THE PARTY AND ACCUPATION OF THE PARTY ACCUPATION OF THE
Amount of surface pipe set and cemented 248.73'	
THIS AFFIDAVIT APPLIES TO: ( <u>Circle ONE</u> ) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
A F F I D A V I T	
John Jay Darrah, Jr., be	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the co	
The statements and allegations contained therein are	true and dorrect
	the stay on
gunganzana um autonu ma autona um ut deb	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 4th	day ofAugust,
1982.	Viane STATE CONFICE VAN
NOT CONSTRUCTION EXPERIES 8/25/8/	(NOTARY PUBLIC)  CONSO S O 1000
MY COMMISSION EXPIRES: 8/25/84	CONSERVATOR 1982

\*\* The person who can be reached by phone regarding any questions concerning

information.

OPERATOR John Jay Darrah, Jr LEASE Bunker #1 SEC.24 TWP, 12 RGE22

FORM	Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, is cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoverie							GCOLOGICAL MARKERS, LOGS R HER DESCRIPTIVE INFORMATI		
	ATION DESCRIPTION	ON, CONTENTS,	ETC.	то	•	воттом	NAM	E	DEPTH	
Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/Kansas City Arbuckle				176 181 337 359 361 363 387 405	5 4 5 7 0 3					
30' Red FP	T #1 355. "-45"-45" c. 365' 1 30-53, 2 P 962-90	"-45" muddy w 181 <b>-</b> 181	ater.							
30- Rec IFI FFI	T #2 3644 -45-45-45 c. 1050' P 63-234 P 352-491 T 114	5	water. 941 930							
30- Rec IFF FFF	T #3 3694 -30-30-3( c. 200' n ? 287-876 ? 955 T 114	) nuddy wa	981		:					
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		•								
		•								
Report of all strip		, intermediate,	, production, (	etc. CASINO	RECORE	(New)	or (Used			
Report of all strin		Size casing te	t Walant Ibe/		T		/ OI (USea	· · · · · · · · · · · · · · · · · · ·	<del> </del>	
Purpose of string	Sixe hole drilled	Size casing se (in O.D.)	Weight ibs/H	-	T	cement	Sacks	Type or odd	nd percent litives	
		Size casing te	weight lbs/fi	257	T	cement		Type or	litives	
Purpose of string	Sixe hole drilled	Size casing se (in O.D.)	Weight ibs/H	-	Туре	cement	Sacks	Type or odd	litives	
Purpose of string	Sixe hole drilled	Size casing se (in O.D.)	Weight ibs/H	-	Туре	cement	Sacks	Type or odd	litives	
Purpose of string	Sixe hole drilled	Size casing se (in O.D.)	Weight ibs/H	-	Туре	cement	Sacks	Type or odd	litives	
Purpose of string	Sixe hole drilled	Size casing se (in O.D.)	Weight ibs/H	-	Туре	coment	Sacks 175	Type or odd	litives	
Surface	Size hold drilled	Size casing se (in O.D.)	24	257	Туре	cement On PERFORA	Sacks	Type of odd	c1; 2%	
Surface	Size hold drilled  12½  LINER RECOR	Size casing se (in O.D.)  8 5/8	24	257	COMM	cement On PERFORA	Socks 175	Type of odd	litives	
Purpose of string  Surface	Size hold drilled  12½  LINER RECOR	Size casing se (in O.D.)  8 5/8  RD  Secks co	24	257	COMM	cement On PERFORA	Socks 175	Type of odd	c1; 2%	
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Purpose of string  Surface	Size hold drilled  12½  LINER RECORDERING RECORDERING depth	Size casing se (in O.D.)  8 5/8  RD  Secks co	24  Dement  Out at  URE, SHOT,	257	COMM	PERFORA	Socks 175	Type of odd	c1; 2%	
Purpose of string  Surface	Size hold drilled  12½  LINER RECORDERING RECORDERING depth	Size casing se (in O.D.)  8 5/8  RD  Secks co	24  Dement  Out at  URE, SHOT,	257	COMM	PERFORA	Sacks 175  ATION RECORD	Type of odd	c1; 2%	
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Purpose of string  Surface	Size hold drilled  12½  LINER RECORDERING RECORDERING depth	Size casing section O.D.;  8 5/8  RD  Secks co	24  Perment  Out of at  URE, SHOT,  material used	257 Shon	COMM Per ft.	PERFORA	Sacks 175  ATION RECORD  O type  Dept	Type or odd	c1; 2%	
Purpose of string Surface	Size hold drilled  12½  LINER RECORDERING RECORDERING depth	Size casing section O.D.;  8 5/8  RD  Secks co	24  Perment  Out of at  URE, SHOT,  material used	257	COMM Per ft.	PERFORA	Sacks 175  ATION RECORD	Type or odd	c1; 2%	

SIDE ONE

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Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE 6/30/835086 LICENSE # John Jay Darrah, Jr. API NO. 15-195-21,055-00-00 **OPERATOR** COUNTY Trego ADDRESS 405 Century Plaza Wichita, Ks. 67202 FIELD \*\* CONTACT PERSON John Jay Darrah, Jr. PROD. FORMATION none (316) 263-2243 PHONE LEASE Bunker PURCHASER none 1 WELL NO. ADDRESS · WELL LOCATION NW NE SW Line and DRILLING Mallard Drilling Co. Inc. CONTRACTOR ω /<u>}</u> Ft. from \_ Line of ADDRESS 405 Century Plaza the (Open ) SEC 24TWP 12 RGE 22W. Wichita, Kansas 67202 WELL PLAT (Office PLUGGING Allied Cementing Co., Inc. Use Only) CONTRACTOR ADDRESS 332 W. Wichita, Russell, Ks. 67665 KCC KGS SWD/REP PBTD TOTAL DEPTH 4100 PLG. SPUD DATE 7/22/82 DATE COMPLETED 7/30/82 ELEV: GR 2332 DF KB 2340 DRILLED WITH (CARLE) (ROTARY) (ATR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA Amount of surface pipe set and cemented 248.73' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT John Jay Darrah, Jr. , being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavix The statements and allegations contained therein are true and oprrect SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August 1982. (NOTARY PU MY COMMISSION EXPIRES: 8/25/84

\*\* The person who can be reached by phone regarding any questions concerning

Report of all strings set — surface, intermediate, production, etc. CASING RECORD

SEC.24 TWP, 12 RGE 22

(New) or (Used)

OR	John	Jay	Darrah	L.Jr.	_LEASE	Bunker	#1_

FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP NAME BOTTOM DEPTH Anhydrite 1767 1815 B/Anhydrite 3374 Topeka 3595 Heebner 3617 Toronto 3630 Lansing 3873 B/Kansas City Arbuckle 4052 DST #1 3555-3640 30"-45"-45"-45" Rec. 365' muddy water. FP 30-53, 181-181 SIP 962-909 DST #2 3644-3695 30-45-45-45 Rec. 1050' muddy water. IFP 63-234, ISIP 941 FFP 352-491 FSIP 930 BHT 114 DST #3 3694-3725 30-30-30-30 Rec. 200' muddy water. IFP 287-876 ISIP 981 FFP 955 FSIP 981 BHT 114

Purpose of string	Size hole drilled	Sixe cosing set (in O.D.)	Weight lbs/ft.	Setting depth Type cement		ment	Sacks	Type and percent additives				
Surface	12½	8 5/8	24	257	co	mmo	n	175	3%	cacl;	2%	ge1
			<del></del>								-, ".	•
			<u>''</u>		-		<del></del> -		_		<del></del>	
		PERFORATION RECORD										
Top, ft.	Bottom, ft. Sacks cement			Shots	Shots per ft. Six			e & type Depth interval		ol .		
;	TUBING RECO	ORD					<u> </u>			•		
Sixe	etting depth	Packer se	t at						-			
	A	CID, FRACTU	RE, SHOT,	CEMENT SQI	JEEZ	E REC	ORD		I			
					Depth interval treated							
											<b>-</b>	
	-											
							· · · · · · · · · · · · · · · · · · ·					
Date of first production Producing method (flowing, pumping, gas lift,						, etc.)		Grav	ity	<del></del>		
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		ACF V	Water	%	bbis.	Gas-oil ra	itio		
Disposition of ges (vented,	used on lease or s	sold)		·	nor j	Peri	oratio				CFPB	