

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5663
Name Hess Oil Company
Address 412 E. Douglas Suite One
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek, Inc.
McPherson, Kansas

Operator Contact Person Bo Darrah
Phone 316/263-2243

Contractor: License # 8059
Name Robert-Gay Energy Enterprises

Wellsite Geologist Jim Hess
Phone 316/263-2243

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4/9/85 4/17/85 5/3/85
Spud Date Date Reached TD Completion Date

4060 3698
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/30.4SX cmt

API NO. 15-195-21,662-00-00

County Trego

E/2 NE SW Sec. 24 Twp. 12S Rge. 22 East West

1980 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

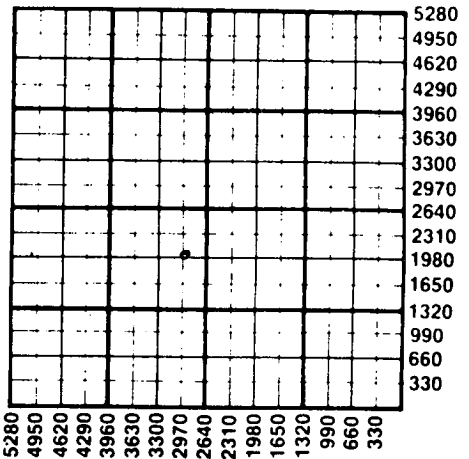
Lease Name Bunker Well # 2

Field Name Sherfick, South

Producing Formation Lansing/KC

Elevation: Ground 2341 KB 2349

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-48255 (C-20,850)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purchased - Eddie Honas Water Service Ellis, Ks. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bo Darrah
Title Agent for Operator Date 8/10/85

Subscribed and sworn to before me this 10th day of August 1985
Notary Public Dorene K. Dunn
Date Commission Expires 10-13-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION



Form ACO-1 (7-84)

AUG 13 1985
08-13-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 24 Twp. 12S Rge. 22W

Operator Name Hess Oil Company Lease Name Bunker Well # 2

Sec. 24 Twp. 12S Rge. 22 County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST # 1 3590-3690' 30/30/45/45
 IH 1803# FH 1803#
 IF 160-156# ICIP 646#
 FF 167-178#
 Rec: 30' SOC Gassy mud; 120' Gassy OCM
 240' HGOCM

Anhy	1769	1816	+ 58
B/Anhy	1816	3378	+ 53
Topeka	3378	3596	-102
Heebner	3596	3620	-124
Toronto	3620	3632	-127
Lansing	3632	3877	-128
B/K.C.	3877	3962	-152
Mamarton	3962	4012	-161
Cong.	4012	4063	-166

DST # 1 3696-3712 Blow: weak 1-1/2" dead
 on wnd open
 IH 1881# FH 1881#
 IF 44-55# ICIP 780#
 Rec: 40' mud

DST #3 3965-3995 Blow: weak surface, did
 not die. Dead on second open. 30/45/10/0
 Rec: 8' SOSM

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8		304	60/40 poz	200	3% cc 2% gal
production	7-7/8	5-1/2		4058	60/40 poz	200	2% gel 2% S-1

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5 total	3634.5 - 3636.5	1,500 gal HCL	
1 total	3645		
3	3674-3676		
3	3709-3711		
3	3710-3711		

TUBING RECORD Size 2-1/2" Set At 3750' Packer at Liner Run Yes No

Date of First Production 6-3-85 Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	5 MCF	150 Bbls	insignificant	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3674-76

 3709-3711
