

SIDE ONE
 (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.
 C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5088 EXPIRATION DATE July, 1984
 OPERATOR John Jay Darrah, Jr. API NO. 15-195-21-450-00-00
 ADDRESS 405 Century Plaza Building COUNTY Trego
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON Walter I. Phillips, Jr. PROD. FORMATION _____
 PHONE 316/263-2243 Indicate if new pay.

PURCHASER _____ LEASE Steckline
 ADDRESS _____ WELL NO. B # 1
 DRILLING Mallard Drilling Co., Inc. 330Ft. from N Line and
 CONTRACTOR 405 Century Plaza Building 1650Ft. from E Line of (X)
 ADDRESS _____ the ---(Qtr) SEC 24 TWP 12 RGE 22 (W).

PLUGGING Allied Cementing Co.
 CONTRACTOR Box 678
 ADDRESS Great Bend, Kansas 67530

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3950 PBD _____
 SPUD DATE 2/22/84 DATE COMPLETED 2/28/84
 ELEV: GR 2275 DF 2281 KB 2283
 DRILLED WITH ~~(MXX)~~ (ROTARY) ~~(MXX)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
 Amount of surface pipe set and cemented 262.0 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

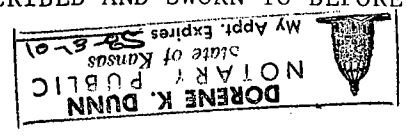
A F F I D A V I T

John Jay Darrah, Jr., being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Jay Darrah, Jr.
 John Jay Darrah, Jr.

 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March, 1984.



RECEIVED
 STATE CORPORATION COMMISSION
 MAR 30 1984
 CONSERVATION DIVISION
 Wichita, Kansas

 (NOTARY PUBLIC)
 Dorene K. Dunn

MY COMMISSION EXPIRES: Oct. 13, 1985
 ** The person who can be reached by phone regarding any questions concerning this information.

(E)
XXX
(W)

Side TWO

OPERATOR John Jay Darrah, Jr. LEASE NAME Steckline SEC 24 TWP 12S RGE 22
WELL NO B # 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1717-1764
			Topeka	3324
			Heebner	3548
			Toronto	3567
			Lansing	3583
			B/KC	3818
			Marmaton	3908
			RTD	3950
Clay, shale	0	270		
Shale, sand	270	1740		
Shale w/lime	1740	1928		
Shale and Lime	1928	3440		
Lime w/shale	3440	3888		
Lime, shale, chert	3888	3950		
DST # 1 3913-3950 20-20-5-15 First Opening, weak blow, died in 15 minutes. IFP 68#-68# ICIP 1100# FFP 68#-113# FCIP N/A HP 2135#-2048# Temp 114° Rec 62' mud w/oil specks.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	new 23#	270	60/40 poz	140	2% gel; 3% cacl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPR	
	bbls.	bbls.	MCF	%	bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations		