Compt._____

SIDE ONE

(Rules 82-3-130 and 82-3-107)　　　　　　　　　　　　DOCKET NO. NP_____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____Letter requesting confidentiality attached.

C _____Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
　　　　gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5088 _____　　EXPIRATION DATE July, 1984 _____

OPERATOR __John Jay Darrah, Jr._____　　API NO. 15-195-21,356-00-00

ADDRESS 405 Century Plaza _____　　COUNTY Trego _____

　　　　 Wichita, Kansas 67202 _____　　FIELD *SHELFICK SO.*

** CONTACT PERSON Dianne R. Fowler _____　　PROD. FORMATION Marmaton _____
　　　　　PHONE 263-2243 _____　　_____ Indicate if new pay.

PURCHASER Clear Creek _____　　LEASE Ziegler _____

ADDRESS Wichita, Ks. 67202 _____　　WELL NO. 1 _____

　　　　　　　　　　　　　　　　　　　　　WELL LOCATION SE SE NW _____

DRILLING Mallard Drilling Co., Inc. ____　　2310 ft. from N Line and

CONTRACTOR
ADDRESS 405 Century Plaza _____　　2310 Ft. from W Line of

　　　　 Wichita, Kansas 67202 _____　　the NW (Qtr.)SEC 24 TWP 12 RGE 22 (W).

PLUGGING NA _____

CONTRACTOR
ADDRESS _____

TOTAL DEPTH 4050 _____ PBTD 4018 ____

SPUD DATE 10/17/83 ____DATE COMPLETED 11/30/83

ELEV: GR 2346 ___ DF_____ KB 2354 _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE no water yet

WELL PLAT

24

(Office Use Only)

KCC ✓
KGS ✓
SWD/REP___
PLG._____
NGPA_____

Amount of surface pipe set and cemented 260' ___ DV Tool Used? no ___.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil,) Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____John Jay Darrah, Jr._____, being of lawful age, hereby certifies
that:
　　　I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

　　　　　　　　　　　　　　　　　　　　　　　_____
　　　　　　　　　　　　　　　　　　　　　　　　　　　(Name)

　　SUBSCRIBED AND SWORN TO BEFORE ME this ___6th___ day of ___December_____,

19 83 .

　　　　　　　　　　　　　　　　　　　　　　　_____
　　　　　　　　　　　　　　　　　　　　　　　　　　(NOTARY PUBLIC)

MY COMMISSION EXPIRES: ___8/25/84_____　　Dianne R. Fowler

** The person who can be reached by telephone regarding any questions concerning this
information.

Side TWO

OPERATOR • John Jay Darrah, Jr. LEASE NAME Ziegler SEC 24 TWP 12 RGE 22 (W)

WELL NO I

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run.			Anhy	1773
_____ Check if samples sent Geological Survey.			B/Anhy	1821
			Topeka	3380
			Heebner	3600
			Toronto	3623
Surface soil, shale	0	1276	Lansing	3636
Sand	1276	1480	B/KC	3876
Shale & lime	1480	1776	Marmaton	3962
Anhydrite	1776	1822	Arbuckle	4045
Shale & lime	1822	1926		
Shale	1926	2300		
Shale & lime	2300	4050		

DST #1 3601-3650 30-45-30-45
Rec. 170' GIP, 134' OCM
Fp 120-120 SIP 922-901

DST #2 3653-3665 20-20-5
Rec. 5' mud
FP 44
SIP 44

DST #3 3700-3717 30-45-30-45
Rec. 337' GIP, 136' OCM
FP 43-76 SIP 899-888

DST #4 3717-3730 20-20-20-20
Rec. 745 GIP, 139 HOCM, 124' OCM, 992' water
FP 174-586 SIP 1244-1169

If additional space is needed use Page 2

CASING RECORD (New) or XXXXXXXX

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12¼	8 5/8	23#	268	60/40 poz.	170	3% CaCl, 2% gel
Prod.	7 7/8	5½	14#	4049	50/50 poz.	100	6% gel
					thixotropic	150	3% CaCl

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
16 holes		3982-3990

TUBING RECORD

Size	Setting depth	Packer set at
		4018

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity

Estimated Production-I.P.

Oil	25 bbls.	Gas	0 MCF	Water % 0 bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations