4-<u>060713</u>

TO:	API Nu	mber: <u>15-065</u>	5-21,168 -0	00()
STATE CORPORATION COMMISSION				
CONSERVATION DIVISION - PLUGGING	<u>se se nw</u>	/4 SEC	<u>05</u> , <u>10</u>	s, <u>25</u> W
130 SOUTH MARKET, SUITE 2078	2970	feet fro	m S sectio	n line
WICHITA, KANSAS 67202	2970	feet fro	m E sectio	n line
Operator license# 5364	Lease:	Wolfendon	Well	#1
Operator: Beren Corporation	County:			1
Address: P.O. Box 723	Well total de	epth 43	45 141.6	feet
Hays, Kansas 67601	Conductor Pi	pe: 0	inch @	0 feet
	Surface pipe			
Aband. oil well_x_, Gas well, Input well_	, SWD	_, D & A		
Plugging contractor: Co Tools		Lic	ense#	
Address:				
Company to plug at: Hour: 3:00 P.M. Day: 27	Month:	July	Year:	1995
Plugging proposal received from: Bob Grant				
Company: Beren Corporation	Pho	ne: 913-6	28-6101	
Wanta	5 L-31 -	-		
Were: Order 250 sxs 60/40 posmix - 10% gel and				
Tubing and rods being pulled prior to p	rugging of we	II on day o	r prugging	•
	R	ECEIVED	SIU	· · · · · · · · · · · · · · · · · · ·
	CTATE COR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	017	
		8-9-95 800B		
	At	JG 0 1995		
Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[ργιν	VIVISION SA	O:	
Plugging operations attended by agent? All[1. Part[]	Nonel X 1		
		none;,		
Completed: Hour: <u>5:00 P.M.</u> , Day: <u>27</u> , Mo	onth:	July	, Year:	1995
Actual plugging report: 8 5/8" to 307' with 225 s	sxs. 4 1/2" t	o 4345' wit	h 250 sxs.	D.V. at
2180' with 425 sxs. Tied onto annulus and pum				
production casing and pumped 225 sxs cement with				
	•			
Remarks: Allied Cementing.				
Condition of casing(in hole): GOOD X BAD	An	hy.plug: YE	S X	40 -
Bottom plug(in place): YES, CALCX_, NO_		ota plug: Y	****	
Plugged through TUBING, CASING_X	Elevation			GL
		ne	$\overline{}$	
India[$m{0}$] [odd not[$m{x}$] observe the plugging.	\mathcal{A}	rk		
		.\	(agent)	
TE 8-11-95		RA		CP-2/3
		1	1	