

1-9

4-032200

15-065-03234-0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 1958

S2 NE NW /4 SEC. 09, 10, 25 W
4290 feet from S section line
3300 feet from E section line

Operator license# 3553

Lease: Elrick Unit Well # 9-4

Operator: Citation Oil & Gas Corporation

County: Graham

Address: 8223 Willow Place South
Suite #250
Houston, Texas 77070

Well total depth ^{21 KLC} 4250 4044 131.43 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 148 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Mike's Testing & Salvage License# 31529

Address: Chase, Kansas 67524

Company to plug at: Hour: A.M. Day: 9 Month: January Year: 1997

Plugging proposal received from: Citation Staff - Attn: Chris Morro

Company: Citation Oil & Gas Corporation Phone:

Were: Order 225 sxs 60/40 pozmix - 6% gel - 500# hulls.
Halliburton Cement Company.

1-24-97

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All [], Part [X], None []

Completed: Hour: 1:30 P.M., Day: 9, Month: January, Year: 1997

Actual plugging report: 8 5/8" set at 148' w/100 sxs. cwc. 5 1/2" set at 4044' with 100 sxs.
Prod. Perfs 3974' - 3980'. PBTd 3725'. C.I.B.P. at 3725'. Critical area control shots at
2500' - 2150'. Shot free at 1300' and recovered 5 1/2" casing. Mixed and pumped 100 sxs
cement blend. Pulled casing to 1000'. Pumped to circulate 100 sxs cement blend. Pulled
casing - topped off with 25 sxs. Used total of 225 sxs cement blend with 500# hulls mixed
in. Plug complete.

Remarks:

Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO

Bottom plug(in place): YES, CALC, NO Dakota plug: YES X, NO

Plugged through TUBING, CASING Elevation: GL

I did not observe the plugging.

Carl Goodrow
(agent)

INVOICED

DATE JAN 28 1997

INV. NO. 47456