STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission
212 North Marker

## 15-065-00811-0000

BOOK PAGE SE LIVE 3

## WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas	Gral	am	County.	Sec. 5 T	wp. 105 Rge.	25W (E)(W)
NORTH	Location as "N	E/CNW%SW%"	or footage from	lines NW/		
	Lease Name					Well No. #1
		Russell,				Wen 110,
				Dry Hole)		<u>.</u>
	1	pleted				19
i l		plugging filed_		Yes		19
	Application for	plugging approv	ed	Yes	<del></del>	19
i li		enced				8-9 <sub>19</sub> 59
		leted				8 <b>-13</b> <sub>19</sub> 59
	Reason for abar	ndonment of wel	l or producing	formation	<del> </del>	
i l i						
!		well is abandon				19
Locate well correctly on above	_			ion Division of <b>Yes</b>	r its agents befor	re plugging was com-
Castian Dist	mencedi'			Mr. Fabri	cius	
me of Conservation Agent who superducing formation	ervised plugging of thi	Is well	Rottom	<u> </u>	Total Denth of	Well 42951 Feet
ducing formation	ail and gas formation	eptn to top	Bottoni		Total Deput of	*
ow depth and thickness of all water	, on and gas formation	us.			•	!
OIL, GAS OR WATER RECORI	os _				C	CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT
FURMATION			1	8 5/8"	surface	
		1	+	<u> </u>		
				5⅓" ca	sing	1,8621
			<u>-</u>			
	:					
						<u> </u>
Describe in detail the manner in	and the well was	nlugged indicat	ing where the r	mud fluid was r	placed and the m	ethod or methods use
164. Set rewith mud to	out of hole and ock bridge and	dumped 25 bridge an	sacks or	cement.	LITTEG HOT	.e or
cap on well.	Well complet	ed.				
					REFE	
					TATE CORPORA	IVED
					- CONFORAL	TON COMMISSION
						0 1959
					CONSERVATII Wichita,	UN DIVISION Kansas
	(76 - 231)	al damariation is not	DOSEURY NEO BACK	of this sheet)		
Contractor	J.O. Forbes	l/b/a Forbe	s Casing	Pulling C	0.	
ame of Plugging Contractor	Box 221, Grea	at Bend, Ka	nsas	,		
lutess						
W			Ponton			
TATE OF Kansas		· · · · · · · · · · · · · · · · · · ·	Barton		, SS.	at it is also a January
J.O. Forbes						of the above-describe
ell, being first duly sworn on oath	, says: That I have I	mowledge of the	tacts, stateme	ents, and matte	ers nerein contai	ned and the log of the
pove-described well as filed and th	at the same are true	and correct.	neip me God.	) 1	1 1.11	
•	,	(Signature)_	$\rightarrow /$	, 200	lus	<del></del>
			120	1 221 1	Dream la	Und Tano
S. Barrelle		<u>.</u>		,	(Address)	
SUBSCRIBED AND SWORN TO be	fore me this/ 85	thday o	Que	net	, 192	<u> </u>
CA TO SOLUTION AND OWNER TO DO		,	A	1 1	5.	•
Marund Fr.		_	1 34	my s.	caman	Notary Public.
y commission expires here	nder 8 19	40.		1		wowy ruone.
Public / Fig. T						main State States
· ·				PLL	IGGING	1
Carried Mally			l	FH E CEO	5 1.0 Ra	1
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RGE. 25W		640	Acre N	s
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<b>်</b> (၁)	150			
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Locate well correctly

COUNTY Graham SEC. 5 TWP 108 , RGE. 25W COMPANY OPERATING JOHN O. FARMER, INC. OFFICE ADDRESS Russell, Kansas DRILLING STARTED 5/4, 19 59 DRILLING FINISHED 5/16 19 59 DATE OF FIRST PRODUCTION \_\_\_\_\_COMPLETED\_\_\_\_ WELL LOCATED NW 1/4 NW 1/4 SW 1/4 North of South ft. East of West Line of Quarter Section Line and..... Elevation (Relative to sea level) DERRICK FLOOR 2575 GROUND, 2572 CHARACTER OF WELL (Oil, gas or dryhole) 011

	OIL O	R GAS S	ANDS OR ZONES		
Name	From	To	Name	From	To
			4		
			5		
			6		
	Name			OIL OR GAS SANDS OR ZONES	

7 61 101	uning kecc	// II	Ally		OHOL RECOIL	<b>u</b>	
Formation	From	То	No. of Shots	Formation	From	To	Size of Shot
<del></del>					+		
			CASING I	RECORD			

						. 731140	KECOKI	<del></del>	···.		<del></del>		
	Amount Set									Amount Pulled		Packer Record	
	Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
3 <u>⊶5</u>	/8				165								
						-							
						$\perp$							

Liner Record: Amount\_\_\_\_ CEMENTING AND MUDDING

Size	Amoun Ft.	t Set In.	Sacks Cement	Cher Gal.	mi <b>ca</b> l Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
5/8	165		120						
1/2	4070		110						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hale plugs used?	If so, state kind, depth set and results obtained
	TOOLS USED

Rotary Tools were used fro	m feet to Cabl	e tools were used from _	feet to
feet, and from	feet to	_ feet, and from	feet to

## INITIAL PRODUCTION TEST

- Describe initial test: whether by flow through tubing or casing or by pumping

•	Amount of Oil	Production	bbl	s. Size of	choke, if a	in <b>y</b>	Length of	testWater
ķ	Freduction.	bb's,	Gravity of c	il <u>.</u> .	Type of	Pump if	pump to used,	describe
٠.							<del></del>	

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry,

Formation	Тор	Bottom	Formation	Тор	Bottom
FARM NAME			, PFEIFER #1		
Shale & sznd	0	164	j		
Shale	164	420			
Shale & sand	420	1250		1	
Shale & shells	i	1695			t
Shale -	1695	1795			
Sand	1795		ELEVATION:	RB	2577
Redbed	1965	2184			į
Anhydrite	2184	2233			
Shale & shells		2255			
Shale & shells		2650	TOPS:	sample	log
Shale & lime	2650		Anhydrite	2185	!
Lime & shale	2820	3900	Heebner	3796	3796
Lime	3900	3945	Toronto	3815	3818
Lime & shale	3945		X Lansing	3825	3826
Shale & lime	4135		B/KC		4072
Lime & shale	4235	4295	Cherokee shale		4276
T <sub>•</sub> D <sub>•</sub>		4295	Cherokee lime	4283	4284
			$T_{\bullet}D_{\bullet}$	4295	4295
			5-1/2" pipe set	at i	4070
			w/ 110 sacks ce	ment.	
					j(') ∞ =
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					15
					The state of the s
					S 6
	i				33 38
		A			

Name and title of representative of company

Subscribed and sworn to before me this 18th day of May

My Commission expres 10/11/62

Notary Public