

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

CAM
Edk
195-21,747-00-00

Starting Date: 8 month 9 day 85 year

API Number 15-

OPERATOR: License # 8925
Name Liberty Operations and Completions, Inc.

NW. SW. NE ... Sec .13 Twp .12 S, Rge .22. East West
(location)

Address 308 West Mill
City/State/Zip Plainville, KS 67663
Contact Person David L. Comeau
Phone (913) 434-4686

3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5665
Name Pioneer Drilling Company, Inc.
City/State Plainville, Kansas

Nearest lease or unit boundary line ... 330 feet.
County Trego

Lease Name .. Steckline "A" Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4050 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing, Toronto

Depth to Bottom of fresh water ... 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water ... 1000-900 RCH feet
Surface pipe by Alternate: 1 2
Surface pipe to be set ... 240 feet
Conductor pipe if any required N/A feet
Ground surface elevation feet MSL
This Authorization Expires 1-9-86
Approved By 7-9-85 RCH for KDHE

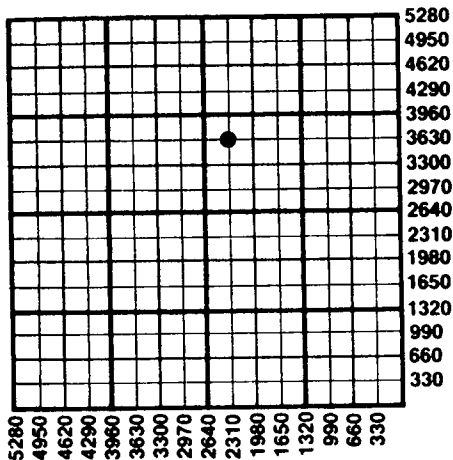
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-8-85 Signature of Operator or Agent

R. Homer
Title Vice Pres

Must be filed with the K.C.C. five (5) days prior to commencing well
 RECEIVED
 STATE CORPORATION COMMISSION
 07-09-1985
 VIII 09 1985

A Regular Section is 1/4 Section
 1 Mile = 3600 Acres



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**