

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co, Inc
Wellsite Geologist: Jason Alm
Purchaser: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 083-21, 625 - 0000
Spot Description: NW-NE-SE-SE
NW NE SE SE Sec. 11 Twp. 21 S. R. 25 East West
1300 Feet from North / South Line of Section
225 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Nuss Well #: 2-11
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 2299' Kelly Bushing: 2310'
Total Depth: 4480' Plug Back Total Depth: 4452'
Amount of Surface Pipe Set and Cemented at: 1578 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1578 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1578' w/ 100 sx cmt.

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1/21/10 1/28/10 3/05/10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH II NR 3-12-10
(Data must be collected from the Reserve Pit)
Chloride content: 11,000 ppm Fluid volume: 180 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 3/09/10
Subscribed and sworn to before me this 9th day of March,
2010
Notary Public: [Signature]

Date Commission Expires: _____
Teaira Turner
Notary Public - State of Kansas
My Appt. Expires 10/15/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc Lease Name: Nuss Well #: 2-11
 Sec. 11 Twp. 21 S. R. 25 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Microresistivity/Dual Compensated Porosity/Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1552'</td> <td>+718</td> </tr> <tr> <td>Heebner</td> <td>3736'</td> <td>-1426</td> </tr> <tr> <td>LKC</td> <td>3778'</td> <td>-1468</td> </tr> <tr> <td>Marmaton</td> <td>4167'</td> <td>-1857</td> </tr> <tr> <td>Ft Scott</td> <td>4307'</td> <td>-1997</td> </tr> <tr> <td>Cherokee</td> <td>4330'</td> <td>-2020</td> </tr> <tr> <td>Mississippi</td> <td>4410'</td> <td>-2100</td> </tr> </table>	Name	Top	Datum	Stone Corral	1552'	+718	Heebner	3736'	-1426	LKC	3778'	-1468	Marmaton	4167'	-1857	Ft Scott	4307'	-1997	Cherokee	4330'	-2020	Mississippi	4410'	-2100
Name	Top	Datum																							
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Mississippi	4410'	-2100																							

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/2"	8-5/8"	23	225'	Common	150	3%CC 2%Gel
Production	7-7/8"	5-1/2"	15.5	4479'	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4444'-4445'	Standard	75	Halad-1 25#

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4410'-4420'	500 Gal 15% MCA	Same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4452'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. Shut In _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 036213

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:
Great Bend KS

DATE 1-21-10	SEC. 11	TWP. 21S	RANGE 25 W	CALLER/OWNER KCC WICHITA	ON LOCATION 1:30 PM	JOB START 2:30 PM	JOB FINISH 3:00 PM
LEASE # 465	WELL # 2-11	LOCATION NESS & Hodgeman Co line			COUNTY Hodgeman	STATE KS	
OLD OR NEW (Circle one)		1 South Tax RD 7 West To 211 RD So 176					

CONTRACTOR Duke Rig 5

TYPE OF JOB _____

HOLE SIZE 12 1/4 T.D. 226

CASING SIZE 8 3/4 DEPTH 225.44

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13.25 BBLs fresh water

EQUIPMENT _____

PUMP TRUCK # 181 CEMENTER Wayne D
HELPER Galien D

BULK TRUCK # 260 DRIVER Alvin R

BULK TRUCK # _____ DRIVER _____

OWNER American warrior INC

CEMENT

AMOUNT ORDERED 150 SK CLASS A
3% cc 2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>150 x 2.3 x .10</u>			<u>345.00</u>
TOTAL				<u>3025.25</u>

REMARKS:

Pipe on bottom Break circulation with Rig
Hook up mix 150 SK CLASS A
3% cc 2% Gel
Displace 13.25 BBLs of fresh water
Cement did circulate
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>225</u>		
PUMP TRUCK CHARGE			<u>491.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>23</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
TOTAL <u>1152.00</u>			

CHARGE TO: American warrior INC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH MCGUIRE

SIGNATURE Kenneth McGuire

SALES TAX (If Any) _____

TOTAL CHARGES 1152.00

DISCOUNT _____ IF PAID IN 30 DAYS



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

No. 18201

CUSTOMER: **AMERICAN WARRIOR INC.**
WELL: **Nuss 2-11**
DATE: **1-28-10** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		QTY	UNIT			QTY	UNIT		
325		1			STANDARD CEMENT	175	SKS	11.00	1925.00
276		1			FLOCELE	444	LBS	1.50	666.00
283		1			SALT	900	LBS	1.50	1350.00
284		1			CALSEAL	8	SKS	30.00	240.00
292		1			NAUAN-322	125	LBS	6.50	812.50
290		1			D-ADR	2	Gal	35.00	70.00
RECEIVED MAR 10 2010 KCC WICHITA									
81		1			SERVICE CHARGE				
83		1			TOTAL WEIGHT	18319	LOADED MILES	30	
						CUBIC FEET	175	1.50	262.50
						TON MILES	274.79	1.00	274.79

3785.79



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
18287

PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY
 WELL/PROJECT NO.:
 LEASE: NUSS 2-11
 COUNTY/PARISH: HODGEMAN
 STATE: KS
 CITY: JETMORE, KS.
 DATE: 28 JAN 10
 OWNER:
 2. TICKET TYPE: SERVICE SALES
 CONTRACTOR: DUKE DRILLING
 RIG NAME/NO.: RIG 5
 SHIPPED VIA:
 DELIVERED TO: LOCATION
 ORDER NO.:
 3. WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: SET LONG STRING.
 WELL PERMIT NO.:
 WELL LOCATION: N1010 LINE 13, 7W, 6S
 4. REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #.110	30	ML	5	00	1500
578		1			PUMP CHARGE	1	JOB	1400	00	1400
221		1			LIQUID KAL	2	GA	25	00	50
281		1			MUD FLUSH	500	YAL	1	00	500
402		1			5 1/2 CENTRACIZERS	9	EA	55	00	495
403		1			5 1/2 CEMENT BASKETS	2	EA	180	00	360
404		1			5 1/2 PORT COLLAR	1	EA	1900	00	1900
406		1			LATCH DOWN PLUG & BAFFLE 5 1/2	1	EA	225	00	225
407		1			INSERT FLOAT SHOE W/ AERATO FILL 5 1/2	1	EA	275	00	275
419		1			ROTATING HEAD RENTAL	1	JOB	150	00	150

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 1/28/10
 TIME SIGNED: 2350
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5505
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2 3785
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL 9290
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR: [Signature]
 APPROVAL:

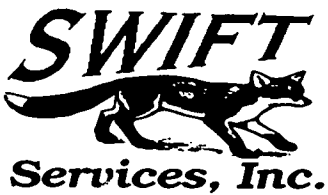
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You

CUSTOMER: America's Well Service, Inc. WELL NO.: LEASE: NUSS 2-11 JOB TYPE: 5 1/2" LONGSTRENGTH TICKET NO. 1828

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ON LOCATION
	1815							START 5 1/2" CASING IN WELL
								TD-4480 SET-4479
								TP-4485 SB# 15.5
								ST-22
								CENTRALISERS-1,2,3,4,5,6,7,67,70
								CEMENT BASKETS-4,68
								PORT COLLAR-1566 TOP JT" 69
	2108							DROP BALL - CIRCULATE ROTATE
	2200	4 1/2	12		✓		450	PUMP 500 GAL MUD FLUSH "
	2202	4 1/2	20		✓		450	PUMP 20 BBLS KCL-FLUSH "
	2210	2	7-5					PLUG - RH (30SKS) MH (20SKS)
	2215	5	30		✓		450	MIX CEMENT - 125 SKS EA-2 = 15.5 PPG "
	2225							WASH OUT PUMP - LINES
	2229							RELEASE LATCH DOWN PLUG
	2232		0		✓			DISPLACE PLUG "
		6 1/2	96		✓	800	800	SHUT OFF ROTATING
	2248		100		✓		1500	PLUG DOWN - PSE UP LATCH IN PLUG
	2255							OK RELEASE PSE - HEU
	2258							WASH TRUCK
	0001							JOB COMPLETE

THANK YOU
WAYNE, JASON R., ROGER B., LANE



CHARGE TO: **AMERICAN WARRIOR Inc.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17392

PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. 2-11	LEASE NUSS	COUNTY/PARISH HODGEMAN	STATE Ks	CITY	DATE 2-15-10	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Co TOOLS	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE SQUEEZE PERFORATIONS	WELL PERMIT NO.	WELL LOCATION MFJAN RD - 7W, 3/4S, W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #114	30	ME		5.00	150.00
578		1			PUMP CHARGE RECEIVED MAR 1 2010	1	JOB	4444	1FT	1400.00
325		1			STANDARD COMPT KCC WICHITA	75	SUS		11.00	825.00
286		1			HAND-1	25	LBS		6.00	150.00
290		1			D-ADR	1	GAL		35.00	35.00
581		1			SERVICE CHARGE COMPT	75	SUS		1.50	112.50
582		1			MINIMUM DRAVAGE CHARGE	7050	LBS	105.75	TM	250.00
301		1			FE ADD	250	GAL	15	%	437.50
230		1			SURF-3	1	GAL		25.00	25.00
235		1			INHOB-1	1/2	GAL		35.00	17.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **2-15-10** TIME SIGNED: **10:30** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3402.50
TOTAL	3467.65

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wayne Wilson**

APPROVAL: Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **2-15-02** PAGE NO. **1**

CUSTOMER **AMERICAN WARRIOR INC** WELL NO. **2-11** LEASE **NUSS** JOB TYPE **SQUEEZE PERFORATIONS** TICKET NO. **17392**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
								2 3/8 x 5 1/2
								PERFS - 4444 - 45
								PKR - 4389
	1100		18	✓				SPOT 250 GAL ACID - 4448'
	1120	2	7	✓		1000		PULL UP SET PKR = 4389 - INJ RATE - ^{ISSD} VAC
								TOP OFF WATER TRUCK
	1145				✓		500	PSE ANN - HEU - SHUT IN
	1155	2	15 3/4	✓		250 ^{max}		MAX 75 SKS STANDA CMT / w/ 25# HAUD-1
	1203							WASH OUT PUMP - LINES
	1205	2	0	✓		0		DISPLACE CMT
		2	4	✓		500		"
		1	8	✓		1350		"
		1/2	10	✓		1600		" SHUT DOWN
		1/4	10 1/2	✓		1400/1600		" "
	1212					1500		SHUT IN - WASH TRUCK
	1225					1500		HOLDING
	1230					1500		RELEASE PSE - HEU
	1235	2	25	✓		1000		REVERSE CLEAN
								40 SKS CMT IN PERFS
								TOC = 4389'
								PULL PACKER OUT WELL
	1300							JOB COMPLETE

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THANK YOU
WAYNE, DAVE K., ROB.