

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
 Name: Oil Producers Inc. of Kansas
 Address: 1710 Waterfront Parkway
 City/State/Zip: Wichita, KS 67206
 Purchaser: N/A
 Operator Contact Person: Lori Zehr
 Phone: (316) 681-0231
 Contractor: Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: Jon D. Christensen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Alpine Oil & Royalty Co., Inc.
 Well Name: Murray #1
 Original Comp. Date: 2/18/1967 Original Total Depth: 3680
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-30471

<u>12/13/2009</u>	<u>12/15/2009</u>	<u>1/20/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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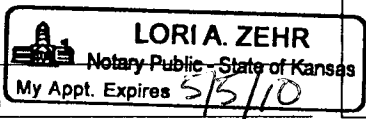
API No. 15 - 15-009-20018-00-01
 County: Barton
SW SW NW Sec. 31 Twp. 20 S. R. 13 East West
2970 2908 feet from (S) / N (circle one) Line of Section
4930 4904 feet from (E) / W (circle one) Line of Section
 Footages Calculated from GPS-KCC-log Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Murray Well #: #1 SWD
 Field Name: Hiss
 Producing Formation: Arbuckle
 Elevation: Ground: 1902 Kelly Bushing: 1907
 Total Depth: 3917 Plug Back Total Depth: 3917
 Amount of Surface Pipe Set and Cemented at already set Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1008
 feet depth to GL w/ 175 sx cmt.

Drilling Fluid Management Plan OWNO - Alt I NW2
 (Data must be collected from the Reserve Pit) 3-1-10
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John S. Wei
 Title: President Date: 3/2/10
 Subscribed and sworn to before me this 2nd day of March
2010
 Notary Public: Lori A Zehr
 Date Commission Expires: May 5, 2010



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Murray Well #: #1 SWD
 Sec. 31 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Geological Report

Log Name	Formation (Top), Depth and Datum	Sample Datum

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	11	3673	AA-2/A-Con	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3614	3614	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

(If vented, Sumit ACO-18.)



PAGE	CUST NO	INVOICE DATE
1 of 2	1002993	12/23/2009
INVOICE NUMBER		
1718 - 90205078		

Pratt (620) 672-1201
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Murray SWD 1
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40132107	19905		Net - 30 days	01/22/2010
For Service Dates: 12/15/2009 to 12/15/2009				
0040132107				
171801069A Cement-Casing Seat-Prod W 12/15/2009				
Cement		75.00 EA	11.05	828.75 T
AA2 Cement		200.00 EA	11.70	2,340.00 T
Cement		69.00 EA	2.41	165.95 T
A-Con Blend Common				
Additives				
Cello-flake		18.00 EA	2.60	46.80 T
Additives				
De-foamer(Powder)		395.00 EA	0.33	128.38 T
Additives				
Salt(Fine)		57.00 EA	4.88	277.88 T
Additives				
FLA-322		375.00 EA	0.44	163.31 T
Additives				
Gilsonite		500.00 EA	0.99	497.25 T
Additives				
Super Flush II		564.00 EA	0.68	384.93 T
Calcium Chloride		1.00 EA	3,964.99	3,964.99 T
Cement Flo at Equipment		1.00 EA	552.50	552.50 T
Two Stage Cement Collar, 5 1/2" (Red)		1.00 EA	2,405.00	2,405.00 T
Cement Flo at Equipment		7.00 EA	71.50	500.50 T
5 1/2" Latch Down Plug & Assembly(Red)		2.00 EA	188.50	377.00 T
Cement Flo at Equipment		110.00 MI	4.55	500.50 T
Cementing Shoe Packer Type, 5 1/2" (Red)		712.00 MI	1.04	740.48 T
Cement Flo at Equipment				
Turbolizer, 5 1/2" (Blue)				
Cement Flo at Equipment				
5.1/2" Basket(Blue)				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charge				

*Cement For 5 1/2" CSW
 JDC
 TAN*

ENTERED
 DEC 28 2009

902-34

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BASIC
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
2 of 2	1002993	12/23/2009
INVOICE NUMBER		
1718 - 90205078		

Pratt (620) 672-1201
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Murray SWD 1
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40132107	19905			Net - 30 days	01/22/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Mileage		275.00	MI	0.91	250.25 T
Blending & Mixing Service Charge					
Pickup		55.00	HR	2.76	151.94 T
Unit Mileage Charge-Pickups, Vans & Cars					
Pump Charge-Hourly		1.00	HR	1,404.00	1,404.00 T
Depth Charge; 3001-4000'					
Cementing Head w/Manifold		1.00	EA	162.50	162.50 T
Plug Container Utilization Charge					
Supervisor		1.00	HR	113.75	113.75 T
Service Supervisor					

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	15,956.66
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	1,005.27
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	16,961.93
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1069 A

31-205-13W

DATE _____ TICKET NO. _____

DATE OF JOB: 12-15-09	DISTRICT: Pratt Kansas	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Oil Producers Incorporated, of Kansas	LEASE: Murray SW D	WELL NO. 1							
ADDRESS:	COUNTY: Barton	STATE: Kansas							
CITY:	STATE:	SERVICE CREW: C. Messick, M. Mattal, D. Phye							
AUTHORIZED BY:	JOB TYPE: CCSPW - Longevity								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19866	4.5						12-14-09		10:30
						ARRIVED AT JOB	12-15-09	AM/PM	5:00
19903-19905	4.5					START OPERATION		AM/PM	12:30
						FINISH OPERATION		AM/PM	5:00
19960-19918	4.5					RELEASED	12-15-09	AM/PM	5:45
						MILES FROM STATION TO WELL			55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 105	AA-2 Cement RECEIVED		75 SK		\$ 1,275 00
CF 101	Acad Blend Cement		200 SK		\$ 3,600 00
	MAR 03 2010				
CC 102	Cellulose		69 LB		\$ 255 30
CC 105	Detergent	KCC WICHITA	15 LB		\$ 72 00
CC 109	Calcium Chloride		56 LB		\$ 592 20
CC 111	Salt (Fine)		395 LB		\$ 197 50
CC 129	FL A-322		57 LB		\$ 427 50
CC 201	Gilsonite		275 LB		\$ 251 25
CC 155	Super Flush II A		500 gal		\$ 765 00
CF 401	Two Stage Cement Collyer, 5 1/2"		1 ea		\$ 6,100 00
CF 601	Latch Down Plug and Baffle, 5 1/2"		1 ea		\$ 550 00
CF 1001	Weatherford Packer Shoe 5 1/2"		1 ea		\$ 3,700 00
CF 1151	Timbolizer, 5 1/2"		1 ea		\$ 770 00
CF 1901	Bucket 5 1/2"		2 ea		\$ 580 00

CHEMICAL / ACID DATA:			

SUB TOTAL		BLS
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~1070~~ A

DATE: 3-20-10 TICKET NO. 1001

DATE OF JOB: 12-15-09		DISTRICT: PWT# Kansas		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:				
CUSTOMER: Oil Producer Incorporated, Henry				LEASE: Murray SWD		WELL NO. 1				
ADDRESS:				COUNTY: Butler		STATE: Kansas				
CITY:		STATE:		SERVICE CREW: C. M... M. A. + J. D. Phye						
AUTHORIZED BY:				JOB TYPE: C.C.S.P.W. - Low Time						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 101	Heavy Equipment Mileage		110mi		\$ 770 00
E 113	Fuel Delivery		712.1m		\$ 1,139 20
E 100	Labor Mileage		55mi		\$ 233 75
CE 240	Plumbing and Murray Service		275-h		\$ 385 00
CE 003	Supply & Supplies		1-h		\$ 175 00
CE 204	Concrete Pump: 3,000 Feet To 4,000 Feet		1-h		\$ 2,160 00
CE 504	...				\$ 250 00

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CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 15,956.61
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	DLS
TOTAL		

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Oil Producers Incorporated of Kansas	Lease No. Murray	Date 12-15-09
Well # 1 S.W.D.	Field Order # 1069	Station Pratt, Kansas
Casing 5 1/2	Depth 1555 Lb.	County Barton
Formation C.C.S.P.W. - Longstring	Legal Description 31-205-13W	State Kansas

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 Lb. Att.	Shots/Ft 75	Acid AA-2	Pre Pad 2.25 Lb./sk.	Max. Rate 1.45 CU. Ft./sk.	ISIP 88 FLA-322	ISIP 5 Min.
Depth 3673 Feet	Depth 3673 Feet	From 15 Lb.	To 15 Lb.	Min. Rate 1.45 CU. Ft./sk.	Avg. Rate 1.45 CU. Ft./sk.	Annulus Pressure	Annulus Pressure
Volume 8 P. 4 Bbl.	Volume 8 P. 4 Bbl.	From 15 Lb.	To 15 Lb.	Fracture 6	HHP Used 2	Annulus Pressure	Annulus Pressure
Max Press 1000 P.S.I.	Max Press 1000 P.S.I.	From 15 Lb.	To 15 Lb.	Flush 80 Bbl. Water	Gas Volume 80 Bbl. Drilling Mud	Annulus Pressure	Annulus Pressure
Well Connection Plug Container	Annulus Vol. Plug Container	From 15 Lb.	To 15 Lb.	Flush 80 Bbl. Water	Gas Volume 80 Bbl. Drilling Mud	Annulus Pressure	Annulus Pressure
Plug Depth 3673 Feet	Packer Depth 3673 Feet	From 15 Lb.	To 15 Lb.	Flush 80 Bbl. Water	Gas Volume 80 Bbl. Drilling Mud	Annulus Pressure	Annulus Pressure

Customer Representative Bob Kasper	Station Manager David Scott	Treater Clarence R. Messick
---------------------------------------	--------------------------------	--------------------------------

Service Units	19,866	19,903	19,905	19,960	19,918
Driver Names	Messick	Mattal	Phye		
Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
07:00					Mallard Drilling start to run Weatherford Packer Shoe, Shoe Joint with latch Down Baffles screwed into collar and a total of 99 Joints used, Tested 15.5 Lb./ft. 5 1/2" casing. Ran a Basket on top of Packer Shoe and a Basket 1 Joint above D.V. Tool. Ran Turbolizers on Collars #1, 3, 5, 7, 9, 68 and #10. Ran D.V. Tool on top of Joint #69. or at 1,008 Feet Down from surface.
11:30					RECEIVED Casing in well. Circulate for 15 minutes.
12:05					MAR 03 2010 Release Ball to set packer shoe
9:00					KCC WICHITA Set Packer Shoe
12:15					Circulate for 20 minutes.
12:38	300		12	5	Start Super Flush II.
			15	5	Start Fresh Water Spacer.
12:43	400		34		Start mixing 75 sacks AA-2 cement. Stop pumping. Wash pump and lines. Insert Latch down plug into casing.
12:52	300		680	5	Start Fresh Water Displacement Start Drilling Mud Displacement.
			75	5	Start to lift cement.
1:05	600		87		Plug down.
	1500				Pressure up.
					Release pressure. Latch Down plug held.
1:07					Release pressure. Tool for D.V. Tool.

Customer Oil Producers Incorporated	Lease No. of Kansas	Date 12-15-09
Lease Murray	Well # 1 S.W.D.	
Field Order # 069	Station Pratt, Kansas	Casing 5 1/2
Type Job C.C.S.P.W. - Longstring	Depth 1,008 feet	County Barton Kansas
	Formation	Legal Description 31-205-13W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	175 sacks	Acid	175 sacks A-con w/ 36 Gal. cement	DATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	15.46 Gal. / ST	2.56 CV FT. / ST		15 Min.
Volume	Volume	From	To	Pad				10 Min.
Max Press	Max Press	From	To	Frac				15 Min.
Well Connection	Annulus Vol.	From	To				HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	24 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:12	500				Open D.V. Tool. Pump Drilling mud Remaining on pump truck. Hook up well to rig mud pump and Circulate for 3 hrs
4:40	200		80	5	Start mixing 175 sacks A-con cement. Stop pumping. Shut in well. Wash pump and lines. Release Closing Plug. Open Well.
4:55				5	Start Fresh Water Displacement.
5:01	300		24		Plug down. Circulated 15 sacks cement top it. Pressure up and close D.V. Tool. Release pressure D.V. Tool held.
	1500				
	- a		7-5	3	Plug Rat Hole and Mouse hole. Wash up pump truck.
5:45					Job Complete Thank You Clarence Mite, Dale
					RECEIVED MAR 03 2010 WICHITA