

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32158
Name: H&B Petroleum Corporation
Address 1: PO Box 277
Address 2: _____
City: Ellinwood State: KS Zip: 67526 + 0 2 7 7
Contact Person: Al Hammersmith
Phone: (620) 564-3002
CONTRACTOR: License # 34066
Name: Trinity Oilfield Services Inc
Wellsite Geologist: James Musgrove
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
08-26-2009 09-05-2009 10-05-2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-22046-00-00
Spot Description: _____
E/2 SW SE Sec. 18 Twp. 22 S. R. 33 East West
660 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Garden City A Well #: 6
Field Name: Damme
Producing Formation: Mississippi
Elevation: Ground: 2890 Kelly Bushing: 2900
Total Depth: 4839 Plug Back Total Depth: 4826
Amount of Surface Pipe Set and Cemented at: 456 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1926 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NR 3-11-10
(Data must be collected from the Reserve Pit)
Chloride content: 3000 ppm Fluid volume: 7590 bbls
Dewatering method used: Pull 160 bls
Location of fluid disposal if hauled offsite: _____
Operator Name: H&B Petroleum Corporation
Lease Name: Garden City 2-18 License No.: 32158
Quarter SW Sec. 18 Twp. 22 S. R. 33 East West
County: Finney Docket No.: E-30,373

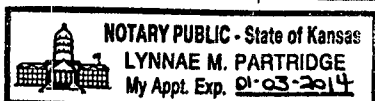
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 03/03/2010
Subscribed and sworn to before me this 3rd day of March,
20 10.
Notary Public: [Signature]
Date Commission Expires: January 3, 2014

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: H&B Petroleum Corporation Lease Name: Garden City A Well #: 6
 Sec. 18 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Microresistivity Log Cement Bond Collar Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3798</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>4331</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4357</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4431</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4476</td> <td></td> </tr> <tr> <td>Morrow Shale</td> <td>4671</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4811</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	3798		Kansas City	4331		Marmaton	4357		Pawnee	4431		Cherokee	4476		Morrow Shale	4671		Mississippi	4811	
Name	Top	Datum																							
Heebner	3798																								
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Pawnee	4431																								
Cherokee	4476																								
Morrow Shale	4671																								
Mississippi	4811																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	456.93	Common	300	3%CC, 2% Gel
Production	7 7/8	5 1/2	14#	4826.40	EH-2	100	1/4# Flocele, 10% Salt, 5% Gelsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1979	60/40	150	8% Gel 1/4# Flocele
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone		Common	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1' @ 1150	Cement w/ 200 sxs 60/40, 8% Gel	0
4	4734-4768	Acidize w/ 7 1/2% MIRA acid	
		Frac w/ 45,500 lbs 16/30 Sand, 40,000 Gal Gel	

TUBING RECORD:	Size: 2 7/8	Set At: 4785	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10-05-2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 160	Gas Mcf	Water Bbls. 69	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119982

Invoice Date: Sep 16, 2009

Page: 1

Bill To:
H & B Petroleum Corp. P. O. Box 277 Ellinwood, KS 67526

Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Garden City #A-6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Sep 16, 2009	10/16/09

Quantity	Item	Description	Unit Price	Amount
140.00	MAT	Class A Common	15.45	2,163.00
60.00	MAT	Pozmix	8.00	480.00
18.00	MAT	Gel	20.80	374.40
38.00	MAT	Flo Seal	2.50	95.00
465.00	SER	Handling	2.40	1,116.00
73.00	SER	Mileage 465 sx @ 10 per sk per mi	46.50	3,394.50
1.00	SER	Production - Port Collar	2,011.00	2,011.00
73.00	SER	Pump Truck Mileage	7.00	511.00

H & B PETROLEUM
VENDOR _____
ACCT # <u>490130</u> AFE _____
PROPERTY <u>210 (6)</u>
DESCRIPTION _____
<u>Cement 5 1/2" Port</u>
<u>Collar</u>
APPROVAL <u>[Signature]</u>

RECEIVED
 MAR 04 2010
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1014.49

ONLY IF PAID ON OR BEFORE

Oct 16, 2009

Subtotal	10,144.90
Sales Tax	192.97
Total Invoice Amount	10,337.87
Payment/Credit Applied	
TOTAL	10,337.87

<1014.49>

9323.38



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 120107
 Invoice Date: Sep 24, 2009
 Page: 1

Bill To:
 H & B Petroleum Corp.
 P. O. Box 277
 Ellinwood, KS 67526

Customer ID	Well Name# or Customer P.O.	Payment Terms	
H&B	Garden City #6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-05	Liberal	Sep 24, 2009	10/24/09

Quantity	Item	Description	Unit Price	Amount
50.00	MAT	Class A Common	15.45	772.50
15.00	MAT	Gel	20.80	312.00
2.00	MAT	Chloride	58.20	116.40
50.00	MAT	Lightweight Class A	14.05	702.50
265.00	SER	Handling	2.40	636.00
80.00	SER	Mileage 265 sx @ .10 per sk per mi	26.50	2,120.00
1.00	SER	Squeeze	1,185.00	1,185.00
80.00	SER	Pump Truck Mileage	7.00	560.00

H & B PETROLEUM
 VENDOR
 ACCT. 400130
 PROPERTY 210 (6)
 DESCRIPTION
 Cement to squeeze
[Signature]

RECEIVED
 MAR 14 2010
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 640.44

ONLY IF PAID ON OR BEFORE

Oct 24, 2009

Subtotal	6,404.40
Sales Tax	118.01
Total Invoice Amount	6,522.41
Payment/Credit Applied	
TOTAL	6,522.41

<640.44>
 5881.97



CHARGE TO: H-B Petroleum Corp
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 16992

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City KS WELL/PROJECT NO. A-6 LEASE Garden City COUNTY/PARISH Finney STATE KS CITY Ness City DATE 8-26-09 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR Southwind Drilling Inc. RIG NAME/NO. 2 SHIPPED VIA Garden City DELIVERED TO Garden City ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cement Surface WELL PERMIT NO. WELL LOCATION Scott City 17S, 4W, 9S 1/4, N10E
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #114	70	mi			5.00	350.00
576S		1			Pump Charge Shallow Surface	1	ec	460	ft	760.00	750.00
581		1			Service Charge Cement	300	sk			1.50	450.00
583		1			Drayage	300	sk	1036	TM	1.00	1036.00
325		1			Standard Cement	300	sk			11.00	3300.00
278		1			Calcium Chloride	8	sk	3	%	35.00	280.00
279		1			Bentonite Gel	6	sk	2	%	20.00	120.00
290		1			D-Air	2	gal			35.00	70.00
410		1			Top Plug	1	ec	8 5/8	"	100.00	100.00

RECEIVED
 MAR 04 2010
 KCC NICHITA

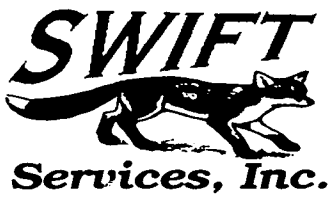
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Frank Rome
 DATE SIGNED 8-26-09 TIME SIGNED 1300 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6456.00	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Finney TAX 6.2%	239.94
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6695.94
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



CHARGE TO: H - B PETROLEUM
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 16931

PAGE 1	OF 2
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SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. A-6	LEASE GARDEN CITY	COUNTY/PARISH FENNEY	STATE Ks	CITY	DATE 9-5-09	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWIND DRIG. #2	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENGTH	WELL PERMIT NO.	WELL LOCATION 5/SCOTT CRT - CO/W, 4W, S		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 114	80		ME		5.00	400.00
578		1			PUMP CHARGE	1		JOB	4826 FT	1400.00	1400.00
221		1			LEOZED KEL	2		EA		25.00	50.00
281		1			MUDFLUSH	500		GA		1.00	500.00
409		1			TURBOLEZERS	8		EA	5 1/2"	65.00	520.00
403		1			CEMENT BASKETS	2		EA		180.00	360.00
404	KCC WICHITA MAR 04 2010 RECEIVED	1			PORT COLLAR TOP JT # 68	1		EA	1984 FT	1900.00	1900.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA		275.00	275.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
DATE SIGNED **9-5-09** TIME SIGNED **0600** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5580.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				#2	3352.02
				Subtotal	8932.02
				TAX	389.33
				TOTAL	9321.35

Finney 6.2%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WILSON** APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16931

CUSTOMER H & B PETROLEUM WELL GORSEJ CR A-6 DATE 9-5-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOG	ACCT	DF			QTY.	U/M	QTY.	U/M				
325		1				STANDARD CEMENT	EA-2	150	SKS		11.00	1650.00		
276		1				FLOCELE		38	LBS		1.50	57.00		
283		1				SALT		750	LBS		15	112.50		
284		1				CALSEAL		7	SKS	700	LBS	30.00	210.00	
285		1				CFR-1		100	LBS		4.00	400.00		
290		1				D-AZR		2	GAL		35.00	70.00		
581		1				SERVICE CHARGE				CUBIC FEET	150	1.50	225.00	
583		1				MILEAGE CHARGE	TOTAL WEIGHT	15688	LOADED MILES	80	TON MILES	627.52	1.00	627.52

CONTINUATION TOTAL 3352.02