

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30742

Name: Palomino Petroleum, Inc.

Address 1: 4924 SE 84th St.

Address 2: \_\_\_\_\_

City: Newton State: KS Zip: 67114 + 8 8 2 7

Contact Person: Klee R. Watchous

Phone: (316) 799-1000

CONTRACTOR: License # 34233

Name: Maverick Drilling, L.L.C.

Wellsite Geologist: Sean Deenihan

Purchaser: NCRA

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

11/21/09 11/30/09 11/30/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-135-24993 -00-00

Spot Description: \_\_\_\_\_

NE SW SE SW Sec. 28 Twp. 17S S. R. 25  East  West

540 Feet from  North /  South Line of Section

1740 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ness

Lease Name: Robert Well #: 1

Field Name: None (Wildcat)

Producing Formation: Mississippian

Elevation: Ground: 2464 Kelly Bushing: 2470

Total Depth: 4540 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1763 Feet

If Alternate II completion, cement circulated from: 1763

feet depth to: surface w/ 165 sx cmt.

Drilling Fluid Management Plan At II well 3-11-10  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: March 2, 2010

Subscribed and sworn to before me this 2nd day of March,

20 10.

Notary Public: Carla R. Penwell NOTARY PUBLIC - State of Kansas

Carla R. Penwell

Date Commission Expires: October 6, 2013 My Appt. Expires 10-6-13

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

\_\_\_\_\_ UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Robert Well #: 1  
 Sec. 28 Twp. 17S S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Radiation Guard</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1785</td> <td>(+ 685)</td> </tr> <tr> <td>Base Anhy.</td> <td>1808</td> <td>(+ 662)</td> </tr> <tr> <td>Topeka</td> <td>3506</td> <td>(-1036)</td> </tr> <tr> <td>Heebner</td> <td>3780</td> <td>(-1310)</td> </tr> <tr> <td>Lansing</td> <td>3822</td> <td>(-1352)</td> </tr> <tr> <td>BKC</td> <td>4121</td> <td>(-1651)</td> </tr> <tr> <td>Marmaton</td> <td>4162</td> <td>(-1692)</td> </tr> </table>	Name	Top	Datum	Anhy.	1785	(+ 685)	Base Anhy.	1808	(+ 662)	Topeka	3506	(-1036)	Heebner	3780	(-1310)	Lansing	3822	(-1352)	BKC	4121	(-1651)	Marmaton	4162	(-1692)
Name	Top	Datum																							
Anhy.	1785	(+ 685)																							
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Lansing	3822	(-1352)																							
BKC	4121	(-1651)																							
Marmaton	4162	(-1692)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	216'	Common	150	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4538'	SMD	70	500 gal. mud flush,
					EA-2	100	w/add., 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED MAR 04 2010

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Setting Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4430-4434	250 gal. 20% mud acid (2% m.s.)	

TUBING RECORD:	Size: 2 7/8"	Set At: 4503'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/6/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 37% 30	Gas Mcf	Water Bbls. 63% 50	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**LOGS**

Pawnee	4252	(-1782)
Ft. Scott	4322	(-1852)
Cherokee Sh.	4344	(-1874)
Miss.	4426	(-1956)
LTD	4540	(-2070)

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# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
12/11/2009	17328

<b>BILL TO</b>
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED  
DEC 17 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Robert	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Brett
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
330	Swift Multi-Density Standard (MIDCON II)				165	Sacks	14.00	2,310.00T
276	Flocele				50	Lb(s)	1.50	75.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
	Subtotal							4,505.00
	Sales Tax Ness County						5.30%	146.02

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KCC WICHITA

**Thank You For Your Business &  
Best Wishes For A Wonderful Holiday Season!!**

**Total** \$4,651.02



CHARGE TO: Palomino Petroleum  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

RECEIVED  
 MAR 04 2010  
 KCC WICHITA

TICKET  
17328

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>Robert</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY <u>Ness City</u>	DATE <u>12-11-09</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DS+W Well Service</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>Arnold</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION <u>Ness City 10W 7N, KES into</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			MILEAGE <u>Trk #114</u>	<u>20</u>	<u>mi</u>			<u>5.00</u>	<u>100.00</u>	
<u>5760</u>		<u>1</u>			<u>Pump Charge Port Collar</u>	<u>1</u>	<u>ea</u>			<u>1100.00</u>	<u>1100.00</u>	
<u>581</u>		<u>1</u>			<u>Service Charge Cement</u>	<u>200</u>	<u>skt</u>			<u>1.50</u>	<u>300.00</u>	
<u>582</u>		<u>1</u>			<u>Minimum Drayage</u>	<u>1</u>	<u>ea</u>			<u>250.00</u>	<u>250.00</u>	
<u>330</u>		<u>1</u>			<u>Swif Multi-Density Standard</u>	<u>165</u>	<u>skt</u>			<u>14.00</u>	<u>2310.00</u>	
<u>276</u>		<u>1</u>			<u>Flocele</u>	<u>50</u>	<u>lb</u>			<u>1.50</u>	<u>75.00</u>	
<u>290</u>		<u>1</u>			<u>D-Air</u>	<u>2</u>	<u>gal</u>			<u>35.00</u>	<u>70.00</u>	
<u>105</u>		<u>1</u>			<u>Port Collar Tool Rental w/Man</u>	<u>1</u>	<u>ea</u>			<u>300.00</u>	<u>300.00</u>	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 12-11-09 TIME SIGNED 1300  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	

4505 00  
 Ness TAX 5.3% 146 02  
 TOTAL 4651 02

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Brett Corsair APPROVAL [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-11-09 PAGE NO. 1

CUSTOMER Palomine Petroleum WELL NO. 1 LEASE Robert JOB TYPE Cement Port Collar TICKET NO. 17328

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							On Location 2 7/8 x 5 1/2 PCA @ 1763'
	1315			✓			1000	Pressure Test - Held
	1325	3 1/2		✓		450		Open Tool Injection Rate
	1330	3 1/2		✓		450		Start Cement
		4	83	✓		400		Cement to Surface 165 sks Total 15 sks to pit
			90	✓				Shut Down Cement - Start Displacement
	1400		6	✓		250		Shut Down - Shut in
	1420			✓		1000		Close Tool - Pressure Test - Held  Run 4 JTs
	1430		20	✓				Reverse Clean Wash Truck Job Complete
	1500							Thank you Brett, Dave & Jason

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MAR 04 2010  
KGC WICHITA



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
11/30/2009	16804

<b>BILL TO</b>
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

DEC 03 2009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Robert Mitch...	Ness	Maverick Drilling ...	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
578D-L	Pump Charge - Long String - 4540 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket				3	Each	180.00	540.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				100	Sacks	11.00	1,100.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	14.00	1,400.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				500	Lb(s)	0.15	75.00T
284	Calseal				5	Sack(s)	30.00	150.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
581D	Service Charge Cement				200	Sacks	1.50	300.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							9,310.00
	Sales Tax Ness County						5.30%	384.78

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MAR 04 2010  
KCC WICHITA

**Thank You For Your Business &  
Best Wishes For A Wonderful Holiday Season!!**

**Total**

\$9,694.78



CHARGE TO: *Palomina Petroleum*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 MAR 04 2010  
 KCO WICHITA

TICKET No: **16804**  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Robert Mitchum</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>11-30-09</i>	OWNER <i>Same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Maverick Drlg #102</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Logging</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>20</i>	<i>mi</i>			<i>5.00</i>	<i>100.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge Logging</i>	<i>1</i>	<i>ea</i>	<i>4540</i>	<i>'</i>	<i>1400.00</i>	<i>1400.00</i>
<i>221</i>		<i>2</i>			<i>KCL</i>	<i>2</i>	<i>gal</i>			<i>25.00</i>	<i>50.00</i>
<i>281</i>		<i>2</i>			<i>Mud Flush</i>	<i>500</i>	<i>gal</i>			<i>1.00</i>	<i>500.00</i>
<i>290</i>		<i>2</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>			<i>35.00</i>	<i>70.00</i>
<i>402</i>		<i>2</i>			<i>Centralizers</i>	<i>10</i>	<i>ea</i>	<i>54</i>	<i>"</i>	<i>55.00</i>	<i>550.00</i>
<i>403</i>		<i>2</i>			<i>Baskets</i>	<i>3</i>	<i>ea</i>			<i>180.00</i>	<i>540.00</i>
<i>404</i>		<i>2</i>			<i>Part Callar</i>	<i>1</i>	<i>ea</i>			<i>1900.00</i>	<i>1900.00</i>
<i>406</i>		<i>2</i>			<i>L.D. Plug &amp; Baffle</i>	<i>1</i>	<i>ea</i>			<i>225.00</i>	<i>225.00</i>
<i>407</i>		<i>2</i>			<i>Insert Float Shoe w/ fill</i>	<i>1</i>	<i>ea</i>			<i>275.00</i>	<i>275.00</i>
<i>419</i>		<i>2</i>			<i>Rotating Head</i>	<i>1</i>	<i>ea</i>			<i>150.00</i>	<i>150.00</i>

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*  
 DATE SIGNED: TIME SIGNED:  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	<i>5760.00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	<i>3550.00</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	<i>9310.00</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>7.55 TAX 5.3%</i>	<i>384.78</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>9694.78</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **16804**

CUSTOMER **Palemisa Petroleum** WELL #1 **Robert Mitchum** DATE **11-30-09** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF.									
325		2				Standard Cement	100	sk			11 <sup>50</sup>	1100	00
330		2				Swift Multi-Density Std Cement	100	sk			14 <sup>00</sup>	1400	00
276		2				Flocele	50	sk			1 <sup>50</sup>	75	00
283		2				Salt	500	sk			15	75	00
284		2				Calseal	5	sk			30 <sup>00</sup>	150	00
285		2				CR-1					4 <sup>00</sup>	200	00
							RECEIVED						
							MAR 04 2010						
							KCC WICHITA						
581		2				SERVICE CHARGE					1 <sup>50</sup>	300	00
582		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	UNLOADED MILES		250 <sup>00</sup>	250	00
							200 sks	Minimum Charge					

*Pat Dent*

CONTINUATION TOTAL

JOB LOG

SWIFT Services, Inc.

DATE: 11-30-09 PAGE NO. 7

CUSTOMER: Valamine Petroleum WELL NO. #1 LEASE: Robert Mitchum JOB TYPE: Long string TICKET NO. 16804

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							on loc w/FE
								RTD 4540'
								5 1/2" x 14" x 4539' x 21'
								Cent. 4, 2, 4, 6, 8, 10, 12, 14, 18, 20
								Back 3, 7, 21
								Port Collar 71 @ 1763'
								wait on welder
	1350							start FE
	1600							Break Circ.
	1715		7/0					Plug RHY <del>30</del> 30 sks SMD
	1720	3.5	0			200		Start Mud Plush
	1724	3.5	12/0			200		Start KCL Plush <del>50 sks SMD</del>
	1729	5.5	20/0			250		Start L cement 70 sks SMD
	1736	5.5	38/0					Start T cement 100 sks EA-2
	1740		24					End Cement
								Wash Port
								Drop Plug
	1744	6	0			150		Start Displacement
	1756	5	72			200		Catch Cement
	1804		110			300/1900		Land Plug
								Release pressure
								Float Held

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Thank you  
Nick, Josh F & Jason P

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

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NOV 27 2009

# Invoice

Date	Invoice #
11/23/2009	2105

<b>Bill To</b>
Palomino Petroleum Inc 4924 SE 84th Newton Ks 67114

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	10.00	1,500.00T
3	GEL	17.00	51.00T
5	Calcium	42.00	210.00T
158	handling	2.00	316.00
1	MILEAGE CHARGE	300.00	300.00
1	surface pipes 0-500ft	450.00	450.00
18	pump truck mileage charge	7.00	126.00
352	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-352.00T
238	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-238.00
	LEASE: ROBERT WELL #1		
	Ness county Sales Tax	5.30%	74.68
Thank you for your business. Dave		<b>Total</b>	\$2,437.68

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KCC WICHITA

# QUALITY OILWELL CEMENTING, INC.

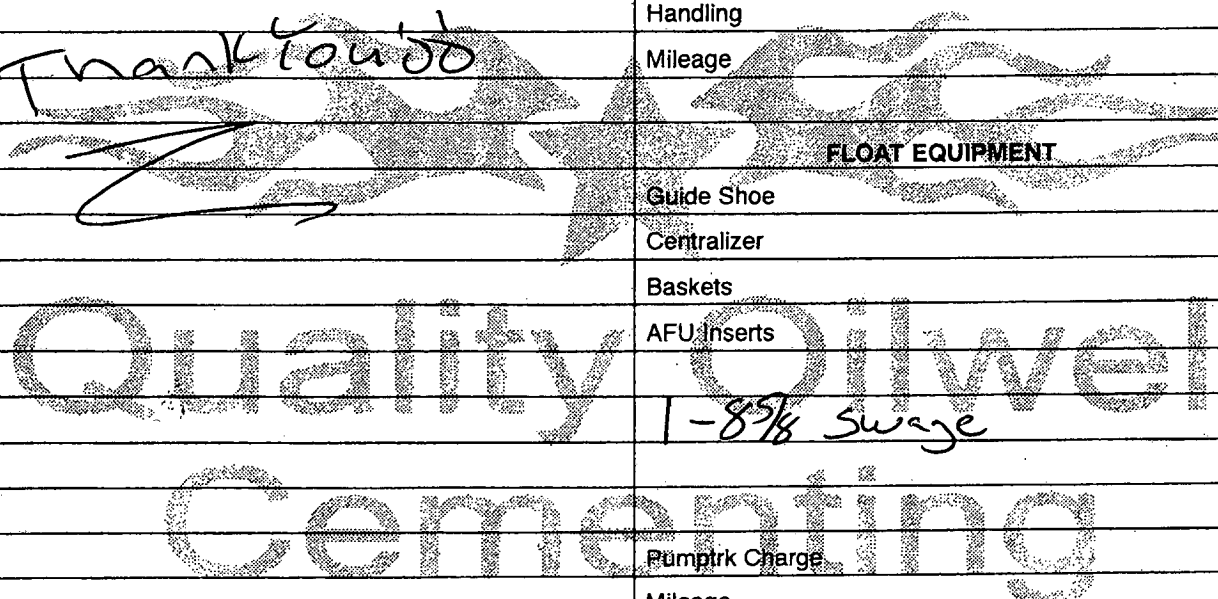
Phone 785-483-2025  
Cell 785-324-1041

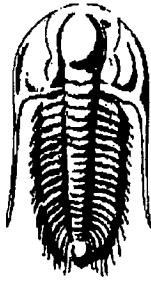
Home Office P.O. Box 32 Russell, KS 67665

No. 3581

Date	11-22-05	Sec.	28	Twp.	17	Range	25	County	NESS	State	KS	On Location		Finish	3:15AM	
Lease	Robert	Well No.	2		Location Arnold 3W 6 1/2 S 1/2 E S into											
Contractor	Maverix #102							Owner								
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/2		T.D.		216		Charge To									
Csg.	8 5/8 (20b)		Depth		216		Palomino Pet									
Tbg. Size			Depth		Street											
Tool			Depth		City State											
Cement Left in Csg.	10-15ft		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace		13bbls		CEMENT									
EQUIPMENT							Amount Ordered 150 com 25 gel 30cc									
Pumptrk	9	No.	Cementer	Brandon		Common										
Bulktrk	4	No.	Driver	Paul		Poz. Mix										
Bulktrk	P4	No.	Driver	Rocky		Gel.										
JOB SERVICES & REMARKS							Calcium									
Remarks:							Hulls									
Cement did circ job							Salt									
							Flowseal									
							Handling									
							Mileage									
Thank you							FLOAT EQUIPMENT									
							Guide Shoe									
							Centralizer									
							Baskets									
							AFU Inserts									
							1-8 5/8 Swage									
							Pumptrk Charge									
							Mileage									
							Tax									
							Discount									
X Signature Bill Skeen							Total Charge									

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**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum, Inc.**

4924 SE 84th ST.  
Newton, KS 67114

ATTN: Shawn

**28-17-25 Ness KS**

**Robert #1**

Start Date: 2009.11.29 @ 03:53:06

End Date: 2009.11.29 @ 12:37:06

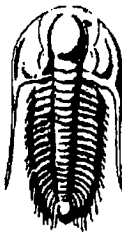
Job Ticket #: 36786                      DST #: 1

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MAR 04 2010  
KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Palomino Petroleum, Inc.

**Robert #1**

4924 SE 84th ST.  
New ton, KS 67114

**28-17-25 Ness KS**

Job Ticket: 36786

**DST#: 1**

ATTN: Shawn

Test Start: 2009.11.29 @ 03:53:06

## GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:55:36

Time Test Ended: 12:37:06

Test Type: Conventional Bottom Hole

Tester: Kyle Kinderknecht

Unit No: 47

Interval: **4392.00 ft (KB) To 4441.00 ft (KB) (TVD)**

Reference Elevations: 2470.00 ft (KB)

Total Depth: 4441.00 ft (KB) (TVD)

2464.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

**Serial #: 8319**

**Inside**

Press@RunDepth: 440.13 psig @ 4396.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2009.11.29

End Date:

2009.11.29

Last Calib.: 2009.11.29

Start Time: 03:53:11

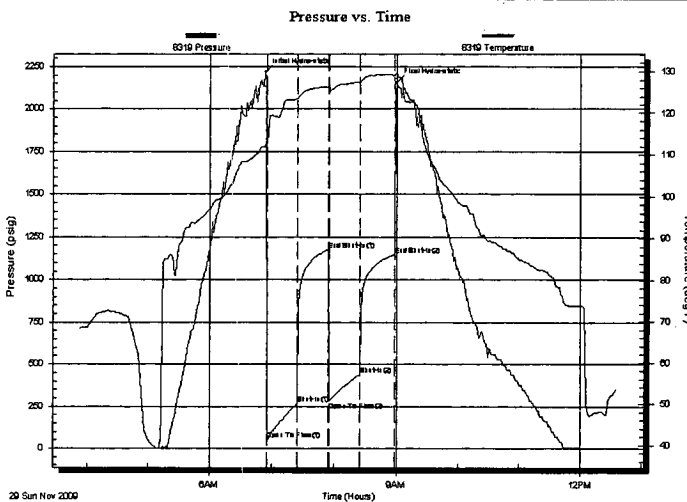
End Time:

12:37:06

Time On Btm: 2009.11.29 @ 06:53:36

Time Off Btm: 2009.11.29 @ 08:59:36

TEST COMMENT: IF BOB 4 min  
ISI 3"  
FF BOB 3 min  
FSI 1 1/2"



## PRESSURE SUMMARY

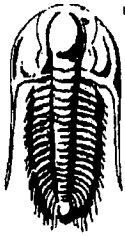
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2215.96	112.11	Initial Hydro-static
2	54.13	112.71	Open To Flow (1)
31	266.79	123.40	Shut-In (1)
61	1175.94	126.25	End Shut-In (1)
62	279.56	125.81	Open To Flow (2)
92	440.13	127.56	Shut-In (2)
125	1147.65	129.18	End Shut-In (2)
126	2156.20	129.81	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
124.00	GsySlitOCM 15%G 20%O 65%M	1.46
434.00	GsySlitMCO 15%G 65%O 20%M	6.09
527.00	GsyFreeOil 20%G 80%O	7.39
0.00	250' GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Palomino Petroleum, Inc.

**Robert #1**

4924 SE 84th ST.  
New ton, KS 67114

**28-17-25 Ness KS**

Job Ticket: 36786

**DST#: 1**

ATTN: Shawn

Test Start: 2009.11.29 @ 03:53:06

**Tool Information**

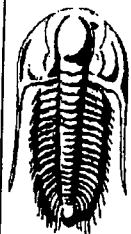
Drill Pipe:	Length: 4357.00 ft	Diameter: 3.80 inches	Volume: 61.12 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 61.27 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4392.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4373.00	
Shut In Tool	5.00			4378.00	
Hydraulic tool	5.00			4383.00	
Packer	4.00			4387.00	20.00 Bottom Of Top Packer
Packer	5.00			4392.00	
Stubb	1.00			4393.00	
Perforations	2.00			4395.00	
Change Over Sub	1.00			4396.00	
Recorder	0.00	8319	Inside	4396.00	
Recorder	0.00	8369	Inside	4396.00	
Blank Spacing	31.00			4427.00	
Change Over Sub	1.00			4428.00	
Perforations	10.00			4438.00	
Bullnose	3.00			4441.00	49.00 Bottom Packers & Anchor

**Total Tool Length: 69.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum, Inc.

**Robert #1**

4924 SE 84th ST.  
New ton, KS 67114

**28-17-25 Ness KS**

Job Ticket: 36786

**DST#: 1**

ATTN: Shawn

Test Start: 2009.11.29 @ 03:53:06

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.79 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3400.00 ppm		
Filter Cake: inches		

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	GsySitOCM 15%G 20%O 65%M	1.457
434.00	GsySitMCO 15%G 65%O 20%M	6.088
527.00	GsyFreeOil 20%G 80%O	7.392
0.00	250' GIP	0.000

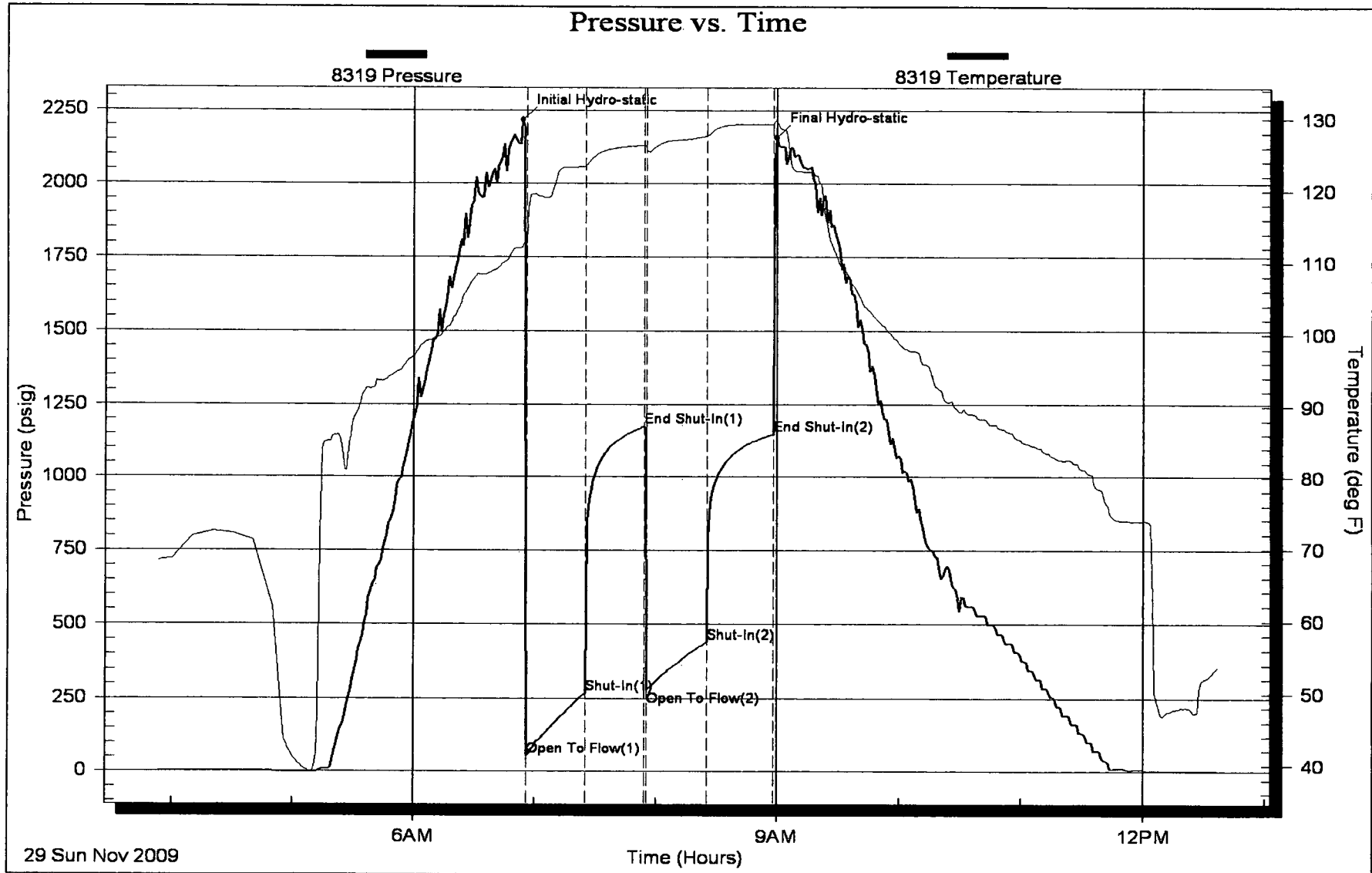
Total Length: 1085.00 ft      Total Volume: 14.937 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:





29 Sun Nov 2009



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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## Test Ticket

NO. 36786

Well Name & No. Robert #1 BY: \_\_\_\_\_ Test No. 1 Date 11/29/09  
 Company Palmino Pet. Elevation 2470 KB 2464 GL \_\_\_\_\_  
 Address 4924 SE 84th St. Newton, KS 67114  
 Co. Rep / Geo. \_\_\_\_\_ Rig Maverick #102  
 Location: Sec. 28 Twp. 17 Rge. 2S Co. Ness State KS

Interval Tested 4392-4441 Zone Tested \_\_\_\_\_  
 Anchor Length 49' Drill Pipe Run 4357 Mud Wt. 9.4  
 Top Packer Depth 4387 Drill Collars Run 31 Vis 59  
 Bottom Packer Depth 4392 Wt. Pipe Run \_\_\_\_\_ WL 7.8  
 Total Depth 4441 Chlorides 3400 ppm System LCM 2

Blow Description FF BOB 4min  
ISI 3'  
FF BOB 3min  
ISI 1 1/2'

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>Gsy Sl + OC M</u>	<u>15</u>	<u>20</u>	<u>65</u>	
<u>434</u>	<u>Gsy Sl + MCO</u>	<u>15</u>	<u>65</u>	<u>20</u>	
<u>627</u>	<u>Gsy Free Oil</u>	<u>20</u>	<u>80</u>		
<u>250</u>	<u>GIP</u>				
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1085 BHT 129 Gravity 37 API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 2215  Test 1150- T-On Location 1:05  
 (B) First Initial Flow 54  Jars \_\_\_\_\_ T-Started 5:00  
 (C) First Final Flow 266  Safety Joint \_\_\_\_\_ T-Open 6:55  
 (D) Initial Shut-In 1175  Circ Sub \_\_\_\_\_ T-Pulled 8:55  
 (E) Second Initial Flow 279  Hourly Standby \_\_\_\_\_ T-Out 12:45  
 (F) Second Final Flow 440  Mileage 136 ret 136- Comments \_\_\_\_\_  
 (G) Final Shut-In 1147  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 2156  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 30  Day Standby \_\_\_\_\_ Sub Total 0  
 Initial Shut-In 30  Accessibility \_\_\_\_\_ Total 1286-  
 Final Flow 30  
 Final Shut-In 30  
 Sub Total 1286-

Approved By [Signature] Our Representative Kyle K.

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.