

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32016
Name: Pioneer Resources
Address 1: 80 Windmill Drive
Address 2: _____
City: Phillipsburg State: KS Zip: 67661 + _____
Contact Person: Rodger D. Wells
Phone: (785) 543-5556
CONTRACTOR: License # 34190
Name: Vision Oil & Gas Services LLC
Wellsite Geologist: Steven Murphy
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12-5-09 12-22-09 12-22-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21804-0000
Spot Description: _____
SE NW SW SW Sec. 6 Twp. 14 S. R. 31 East West
963 Feet from North / South Line of Section
428 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: Binkley Well #: 1
Field Name: _____
Producing Formation: _____
Elevation Ground: 2932 Kelly Bushing: 2940
Total Depth: 4703 Plug Back Total Depth: 4703
Amount of Surface Pipe Set and Cemented at: 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 3-11-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
Map 0 & 200
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Rodger D. Wells
Title: Owner Date: 3-3-10
Subscribed and sworn to before me this 3RD day of March,
20 10.
Notary Public: Konnielyn Jarvis
Date Commission Expires: 3-5-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
KONNIELYN JARVIS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 3-5-2011

Operator Name: Pioneer Resources Lease Name: Binkley Well #: 1
 Sec. 6 Twp. 14 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DC PL ,DIL, Micro Res.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>2380</td> <td>+560</td> </tr> <tr> <td>Heeb.</td> <td>3936</td> <td>-996</td> </tr> <tr> <td>Lans.</td> <td>3974</td> <td>-1034</td> </tr> <tr> <td>Johnson</td> <td>4512</td> <td>-1572</td> </tr> <tr> <td>Morr Sand</td> <td>4623</td> <td>-1683</td> </tr> <tr> <td>Miss.</td> <td>4634</td> <td>-1694</td> </tr> <tr> <td>T.D.</td> <td>4703</td> <td>-1763</td> </tr> </table>	Name	Top	Datum	Anhy.	2380	+560	Heeb.	3936	-996	Lans.	3974	-1034	Johnson	4512	-1572	Morr Sand	4623	-1683	Miss.	4634	-1694	T.D.	4703	-1763
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (I.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8 5/8	6	207	Common	170	3% Gel. 6 % Chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2390	Common	123	82 Sks Poz mix. 7 Sks. Gel.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE 12-22-09	SEC. 6	TWP. 14S	RANGE 31W	CALLED OUT	ON LOCATION 4:00 PM	JOB START 7:00 AM	JOB FINISH 7:30 PM
LEASE BECKLEY	WELL # 1	LOCATION OAKLEY 20S-2E-2N-E IN			COUNTY GOVE	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR VISION AIG # 5	OWNER JAME
TYPE OF JOB PTA	
HOLE SIZE 7 7/8"	T.D. 4700'
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2"	DEPTH 2390'
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED			
205 SKS 60/40 POZ H₂O GEL 1/2 FLO-SEAL			
COMMON	123 SKS	@ 15 ⁴⁵/₁₀₀	1900 ³⁵/₁₀₀
POZMIX	82 SKS	@ 8 ⁰⁰/₁₀₀	656 ⁰⁰/₁₀₀
GEL	7 SKS	@ 20 ⁸⁰/₁₀₀	145 ⁶⁰/₁₀₀
CHLORIDE		@	
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	212 SKS	@ 2 ⁴⁰/₁₀₀	508 ⁸⁰/₁₀₀
MILEAGE	10¢ PER SK / MILE		424 ⁰⁰/₁₀₀
TOTAL			3762 ²⁵/₁₀₀

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
423-281 HELPER LAREN
BULK TRUCK
347 DRIVER DARRIN
BULK TRUCK
DRIVER

REMARKS:

25 SKS AT 2390'
100 SKS AT 1150'
40 SKS AT 270'
10 SKS AT 40'
30 SKS AT HOLE

SERVICE

DEPTH OF JOB	2390'
PUMP TRUCK CHARGE	1185 ⁰⁰/₁₀₀
EXTRA FOOTAGE	@
MILEAGE	20 MZ @ 7 ⁰⁰/₁₀₀ 140 ⁰⁰/₁₀₀
MANIFOLD	@
	@
	@
TOTAL 1325 ⁰⁰/₁₀₀	

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CHARGE TO: **PIONEER RESOURCES**

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 = 8 5/8 DRY HOLE PLUG	40 ⁰⁰/₁₀₀
	@
	@
	@
	@
	@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was

x1-288

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-6-09</u>	SEC. <u>6</u>	TWP. <u>14</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>1:00 Am</u>	JOB START <u>2:30 Am</u>	JOB FINISH <u>3:00 Am</u>
LEASE <u>Binkley</u>	WELL # <u>1</u>	LOCATION <u>Oakley</u>		<u>20S 2E 2N</u>	COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>E into</u>				

CONTRACTOR Vision Rig #2 OWNER same

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 217' CEMENT AMOUNT ORDERED 170 sks com

CASING SIZE 8 5/8 DEPTH 217' 3 1/2 cc 2 1/2 gel

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 170 sks @ 15.45 2626.50

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. 15' GEL 3 sks @ 20.80 62.40

PERFS. CHLORIDE 6 sks @ 58.20 349.20

DISPLACEMENT 12.86 BBL ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

431 HELPER Kelly

BULK TRUCK DRIVER Larene

377 DRIVER

BULK TRUCK DRIVER

DRIVER

HANDLING 179 sks @ 2.140 429.60

MILEAGE 104 sk/mile 358.00

TOTAL 3825.70

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB 217'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 20 miles @ 7.00 140.00

MANIFOLD @

@

@

TOTAL 1158.00

CHARGE TO: Pioneer Resources

STREET

CITY STATE ZIP

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8/38

PLUG & FLOAT EQUIPMENT

1 surface plug @ 68.00

@

@

@

@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was