

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3187  
Name: NPF ENERGY CORPORATION  
Address 1: PO BOX 3827  
Address 2: \_\_\_\_\_  
City: TUSTIN State: CA Zip: 92781 + 3827  
Contact Person: PAT H COCHRAN  
Phone: (714) 730-7850  
CONTRACTOR: License # N/A  
Name: N/A  
Wellsite Geologist: N/A  
Purchaser: COFFEYVILLE RESOURCES  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW  
\_\_\_\_ Gas  ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry  Other LINER  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: HUFFSTUTTER 1W01  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: E-099840002  
01/20/2010 02/10/2010  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 147-00824-000<sup>2</sup>  
Spot Description: C NE SW 12-2S-19W  
C NE SW Sec. 12 Twp. 02 S. R. 19  East  West  
1980 Feet from  North /  South Line of Section  
3300 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: PHILLIPS COUNTY  
Lease Name: HUFFSTUTTER UNIT Well #: 1W01  
Field Name: HUFFSTUTTER  
Producing Formation: LANSING KANSASCITY  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 3460 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at: 266 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 3422  
feet depth to: 2672 w/ 100 sx cmt.

Drilling Fluid Management Plan AH I NUR 3-11-10  
*(Data must be collected from the Reserve Pit)*  
OWMO-  
Chloride content: N/A ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Pat H. Cochran  
Title: PRESIDENT Date: 02/25/2010  
Subscribed and sworn to before me this 25 day of Feb,  
2010.  
Notary Public: [Signature]  
Date Commission Expires: 6-8-2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: NPF ENERGY CORPORATION Lease Name: HUFFSTUTTER UNIT Well #: 1W01  
 Sec. 12 Twp. 02 S. R. 19  East  West County: PHILLIPS COUNTY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>TEMPERATURE LOG</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum TORONTO 3351 LANSING KANSAS CITY 3372  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      MAR 04 2010                      KCC WICHITA                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		10"		266"		75	
PRODUCTION		5 1/2"		3422'		100	
LINER		4 1/2"		3342.50"	COMMON	150	SURFACE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2025'	COMMON	50	NONE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3373-3406		
4	3351-60		

TUBING RECORD: Size: <u>2 3/8" DURALINE</u> Set At: <u>3310.02</u> Packer At: <u>3314.02</u>		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.      Gas Mcf	Water Bbls.      Gas-Oil Ratio      Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Bach Oil Production, Inc.

11528 Cornhusker Rd.  
P.O. Box 723  
Alma, NE 68920

# Invoice

Date	Invoice #
2/22/2010	1448

Bill To
NPF Energy Corp. P.O. Box 3827 Tustin, CA. 92781-3827

Terms	Project
Net 30	Huff 1w1

Quantity	Description	Rate	Amount
7	1-19-10 Lay down well	200.00	1,400.00
12	1-20-10 Set plug and hunt holes and spot cement.	200.00	2,400.00
10	1-21-10 Pull out tubing and run 4 1/2 liner to 3342'	200.00	2,000.00
2	2-3-10 Move in and rig up.	200.00	400.00
12	2-4-10 Run in tubing and drill on wiper plug.	200.00	2,400.00
10	2-4-10 Run mud pump and swivel	100.00	1,000.00
9.5	2-5-10 Drill on plug and float shoe	200.00	1,900.00
10	2-5-10 Run mud pump and swivel	100.00	1,000.00
13.5	2-8-10 Drill on plug and 10' cement	200.00	2,700.00
10	2-8-10 Run mud pump and swivel	100.00	1,000.00
14	2-9-10 Dill out cement to 3400' and broke through. Cleaned down to 3460' pulled out tubing and start in with seal tight tubing.	200.00	2,800.00
10	2-9-10 Run mud pump and swivel	100.00	1,000.00
9	2-10-10 Finished running tubing and pressure up well. Held good move off Loc.	200.00	1,800.00

*MUD PUMP P/S = 40 hrs 4 days \$ 4,000  
RIG 89 hrs 17800*

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Thank you for your business.	<b>Total</b>	\$21,800.00
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Pipe & Tubing Tally Book

BACH OIL PRODUCTION

785-476-5254

2 3/8

TUBING TALLEY

DATE 2-10-10 COMPANY WPF LEASE Huffshutter Unit Well No 1W1

SIZE	WEIGHT		MAKE <u>D. Line</u>		GRADE		RANGE			
	COLLAR LENGTH		CONDITION		TRANSFER NOB.		OVERALL TALLY <input type="checkbox"/>			
HEAD							TREADS OFF TALLY <input checked="" type="checkbox"/>			
POS	1-FT.	II-FT.	III-FT.	IV-FT.	V-FT.	VI-FT.	VII-FT.	VIII-FT.	IX-FT.	X-FT.
1	31 20	30 95	29 55	29 20	31 60	32 10				
2	28 10	29 -	28 40	31 30	28 80	31 75				
3	29 50	29 55	29 30	30 60	29 20	30 80				
4	29 65	29 10	29 55	28 85	31 30	31 20				
5	30 75	30 30	30 55	30 30	28 55	31 25				
6	x 29 40	29 50	28 70	31 60	29 20	30 65				
7	29 30	28 70	29 80	29 70	29 50	31 30				
8	29 25	31 05	28 50	30 85	29 50	29 30				
9	30 70	29 60	29 50	29 30	29 60	30 90				
10	29 00	28 60	28 60	29 70	29 40	31 85				
11	29 60	31 60	29 70	29 35	31 40	29 80				
12	28 30	31 25	28 65	28 45	29 10	31 05				
13	29 70	x 29 50	29 10	28 80	29 80					
14	28 20	29 30	31 40	29 70	29 50					
15	31 70	29 70	31 10	31 -	29 45					
16	29 80	28 20	28 60	29 70	30 80					
17	28 25	29 55	29 55	31 10	31 -					
18	29 -	29 60	29 50	29 75	29 70					
19	29 60	29 70	28 35	29 40	x 28 -	31 40				
20	29 62	31 20	30 95	30 80	32 05	34 40				
Total	590 92	595 45	586 35	599 45	594 45	31 40				

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RECAP	
COL	TOTALS - FT.
I	590 92
II	1186 37
III	1774 72
IV	2374 17
V	2968 62
VI	3310 02
VII	
VIII	
IX	
X	
XI	
XII	
XIII	
XIV	
XV	
XVI	
XVII	
XVIII	
XIX	
XX	
XXI	
XXII	
XXIII	
XXIV	
XXV	
XXVI	
XXVII	
XXVIII	
XXIX	
XXX	
XXXI	
XXXII	
XXXIII	
XXXIV	
XXXV	
XXXVI	
XXXVII	
XXXVIII	
XXXIX	
XL	
XLI	
XLII	
XLIII	
XLIV	
XLV	
XLVI	
XLVII	
XLVIII	
XLIX	
L	

ORDER OF RUN

WELL DATA	
TOTAL PIPE ON LOCATION	= _____ FT.
LESS PIPE NOT RUN (EXCESS)	= _____ FT.
TOTAL FULL JTS. PIPE RUN	= _____ FT.
LESS PIPE TO BE CUT OFF	= _____ FT.
PLUS SUBS, PACKER, S. N., PERF., ETC.	= + _____ FT.
TOTAL PIPE LEFT IN WELL	= _____ FT.
PIPE SET BELOW KELLY BUSHINGS	= + _____ FT.
PIPE SET ABOVE BHF	= _____ FT.
PIPE SET AT (KB) (BHF) (GR)	= _____ FT.
TOTAL DEPTH BY PIPE TALLY (KB)	= _____ FT.
TOTAL DEPTH BY DRILLER (KB)	= _____ FT.
T. D. BY ELEC. LOG BY (KB)	= _____ FT.
FLOAT COLLAR OR TBG. PERF. SET AT	= _____ FT.
SIZE _____ SEATING NIPPLE SET AT	= _____ FT.
TYPE _____ PACKER SET AT	= _____ FT.
CEMENTED WITH _____ SX _____ CEMENT BY _____	
ADDITIVES: _____	
PUMPED PLUG DOWN WITH _____ AT _____ M.	
AT _____ P.S.I., RELEASED PRESSURE BACK TO _____ P.S.I.	

COLLAR DEPTHS FOR PERFORATIONS		
No.	TALLY DEPT.	LOG DEPT.
1		
2		
3		
4		

PERFORATED ( )

REMARKS

III JTS 2 3/8 D Line  
w/ PKR ADJ 4 1/2  
@ 3310'  
w/ 4' Coated Sub  
on Bottom of PKR

# BACH OIL PRODUCTION

785-476-5254

4 1/2 LINER PIPE

3364.45  
 22.45  
 3342.50

DATE \_\_\_\_\_ COMPANY NPF LEASE \_\_\_\_\_ Well No. \_\_\_\_\_

SIZE	WEIGHT	MAKE	GRADE	RANGE
THREAD	COLLAR LENGTH	CONDITION	TRANSFER NOB.	OVERALL TALLY <input type="checkbox"/>
				TREADS OFF TALLY <input type="checkbox"/>

Pcs	1 - FT.	II - FT.	III - FT.	IV - FT.	V - FT.	VI - FT.	VII - FT.	VIII - FT.	IX - FT.	X - FT.
1	42 05	42 05	42 05	42 05	22 45					
2	42 05	42 10	42 10	42 10						
3	42 10	42 10	42 10	42 05						
4	42 05	42 10	42 05	42 10						
5	42 05	42 10	42 05	42 10						
6	42 10	42 10	42 05	42 05						
7	42 10	42 10	42 05	42 10						
8	42 10	42 10	42 05	42 05						
9	42 05	42 10	42 10	42 10						
10	42 05	42 10	41 70	42 10						
11	42 10	42 05	42 05	42 10						
12	42 05	41 80	42 10	42 00						
13	42 05	42 10	42 10	42 10						
14	42 05	42 05	42 10	42 10						
15	42 05	42 10	42 05	42 05						
16	42 05	42 10	42 05	42 10						
17	42 10	42 10	42 10	42 05						
18	42 05	42 05	42 05	42 10						
19	42 05	42 05	42 05	42 05						
20	42 05	42 05	41 80	42 05						
Total	841 30	841 40	846 75	841 50						

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RECAP

COL.	PCS.	TOTALS - FT.
I		411 30
II		1892 40
III		2523 45
IV		3364 95
V		3342 50
VI		
VII		
VIII		
IX		
X		
Total Pg. 1		
Total Pg. 2		
Total		

WELL DATA

TOTAL PIPE ON LOCATION = \_\_\_\_\_ JTS. = \_\_\_\_\_ FT.

\*LESS PIPE NOT RUN (EXCESS) = - \_\_\_\_\_ JTS. = - \_\_\_\_\_

TOTAL FULL JTS. PIPE RUN = \_\_\_\_\_ JTS. = \_\_\_\_\_

LESS PIPE TO BE CUT OFF = - \_\_\_\_\_

PLUS SUBS, PACKER, S. N., PERF., ETC. = + \_\_\_\_\_

TOTAL PIPE LEFT IN WELL = \_\_\_\_\_

PIPE SET BELOW KELLY BUSHINGS = + \_\_\_\_\_

PIPE SET ABOVE BHF = \_\_\_\_\_

PIPE SET AT (KB) (BHF) (GR) = - \_\_\_\_\_

TOTAL DEPTH BY PIPE TALLY (KB) = \_\_\_\_\_

TOTAL DEPTH BY DRILLER (KB) = \_\_\_\_\_

T. D. BY ELEC. LOG BY (KB) = \_\_\_\_\_

FLOAT COLLAR OR TBG. PERF. SET AT \_\_\_\_\_

SIZE \_\_\_\_\_ SEATING NIPPLE SET AT \_\_\_\_\_

TYPE \_\_\_\_\_ PACKER SET AT \_\_\_\_\_

CEMENTED WITH \_\_\_\_\_ SX \_\_\_\_\_ CEMENT BY \_\_\_\_\_

ADDITIVES: \_\_\_\_\_

PUMPED PLUG DOWN WITH \_\_\_\_\_ AT \_\_\_\_\_ M.

AT \_\_\_\_\_ P.S.I. RELEASED PRESSURE BACK TO \_\_\_\_\_ P.S.I.

COLLAR DEPTHS FOR PERFORATING

No.	TALLY-DEPTH	LOG DEPTH
1		
2		
3		
4		

PERFORATED ( \_\_\_\_\_ ) LOG:

REMARKS

ORDER-OF-RUN



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 121324  
 Invoice Date: Jan 21, 2010  
 Page: 1

**Bill To:**  
 Bach Oil Production  
 R. R. #1 Box 28  
 Phillipsburg, KS 67661

Customer #	Well Name / Location	Payment Term
Bach	Huffstotter #1WO1	Net 30 Days
Job Location	Camp Location	Service Date
KS2-06	Oakley	Jan 21, 2010
		Due Date
		2/20/10

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
5.00	MAT	Gel	20.25	101.25
65.00	MAT	CD-31	9.10	591.50
157.00	SER	Handling	2.25	353.25
60.00	SER	Mileage 157 sx @ .10 per sk per mi	15.70	942.00
1.00	SER	Liner	1,159.00	1,159.00
60.00	SER	Pump Truck Mileage	7.00	420.00
1.00	EQP	Rubber Plug	60.00	60.00

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*02/04/10  
 Changes Made  
 Per Judy @  
 Allied  
 10:45AM*

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

~~5,297.31~~

ONLY IF PAID ON OR BEFORE  
 Feb 15, 2010

Subtotal	5,297.31
Sales Tax	387.41
Total Invoice Amount	5,684.72
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,684.72</b>

# ALLIED CEMENTING CO., LLC. 039098

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Darby, KS

DATE <u>1/21/10</u>	SEC. <u>12</u>	TWP. <u>2</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Huffstetter Well # 10001</u>				LOCATION <u>Phillipsburg 10 N 5 W</u>		COUNTY <u>Phillips</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>15 1/2 E N 20</u>			

CONTRACTOR Bach OWNER Same  
 TYPE OF JOB Liner 4 1/2" - 9 1/2"  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

CEMENT  
 AMOUNT ORDERED 150 SK, 60/40  
470 gal 1/2-170 CD 31

COMMON	<u>90</u>	@ <u>1350</u>	<u>1215<sup>00</sup></u>
POZMIX	<u>60</u>	@ <u>755</u>	<u>453<sup>00</sup></u>
GEL	<u>5</u>	@ <u>2025</u>	<u>10125</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
	<u>CD 31 - 65 lb</u>	@ <u>910</u>	<u>591<sup>00</sup></u>
<b>RECEIVED</b>			
<b>MAR 04 2010</b>			
<b>KCC WICHITA</b>			
HANDLING	<u>15.75%</u>	@ <u>225</u>	<u>353<sup>25</sup></u>
MILEAGE	<u>104 SK/mile</u>	@ _____	<u>942<sup>00</sup></u>
			<b>TOTAL</b> <u>3656<sup>00</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Alan  
 # 422 HELPER Wayne  
 BULK TRUCK  
 # 347 DRIVER Jerry  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

Cement Did NOT Circulate

**REMARKS:**

Wash Hole - Circulate mix 150 SK, 60/40 470 gal 1/2-170 CD 31.  
Wash Truck - Lines Displace Plug w 5 1/2" BBL H<sub>2</sub>O @ 1250 PSI  
Land Plug @ 1250 PSI  
Lost Returns @ 18.20 BBL  
Slight Returns @ 20 BBL - 70 Plug  
Land Alan, Wayne, Jerry

CHARGE TO: Bach Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	_____	
PUMP TRUCK CHARGE	_____	<u>1159<sup>00</sup></u>
EXTRA FOOTAGE	@ _____	<u>159<sup>00</sup></u>
MILEAGE	<u>60 miles</u>	@ <u>7<sup>00</sup></u> <u>420<sup>00</sup></u>
MANIFOLD	@ _____	_____
	@ _____	_____
<b>TOTAL</b> <u>1579<sup>00</sup></u>		

**PLUG & FLOAT EQUIPMENT**

<u>4 1/2" Rubber Plug</u>	@ _____	<u>60<sup>00</sup></u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 121274  
 Invoice Date: Jan 20, 2010  
 Page: 1

**Bill To:**  
 Bach Oil Production  
 R. R. #1 Box 28  
 Phillipsburg, KS 67661

Customer ID	Job Name for Customer	Payment Terms	
Bach	Huffshutler #1WO1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-05	Russell	Jan 20, 2010	2/19/10

Quantity	Item	Description	Unit Price	Amount
50.00	MAT	Class A Common	13.50	675.00
50.00	SER	Handling	2.25	112.50
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Squeeze	991.00	991.00
60.00	SER	Pump Truck Mileage	7.00	420.00

RECEIVED  
 MAR 04 2010  
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

Subtotal	2,498.50
Sales Tax	144.91
Total Invoice Amount	2,643.41
Payment/Credit Applied	
<b>TOTAL</b>	<b>2,643.41</b>

ONLY IF PAID ON OR BEFORE  
 Feb 14, 2010



# ALLIED CEMENTING CO., LLC. 33753

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>1-20-10</u>	SEC. <u>12</u>	TWP. <u>2</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00pm</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Huffshutter</u>	WELL # <u>1W01</u>		LOCATION <u>P. burg 10 N to Hunter Rd</u>		COUNTY <u>Phillips</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>5 West 1 South 1/2 East North into</u>				

CONTRACTOR Bach Oil

TYPE OF JOB Squeeze

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH BP@334'

TUBING SIZE 2 3/8 DEPTH 2025'

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 50 com

COMMON 50 @ 13.50 675.00

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

# 398 HELPER Shane

BULK TRUCK

# 481 DRIVER Glenn

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

spo + 50sk com @ 2025'

Squeeze to 300 psi Released

went down wash Hole Clean.

Pressured up to 300 psi

Thank You!

CHARGE TO: Bach Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED

MAR 4 2010

KCC WICHITA

HANDLING 50 @ 2.25 112.50

MILEAGE 10 1/2/mi 300.00

TOTAL 1087.50

### SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 60 @ 7.00 420.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1411.00

### PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment

# Perf-Tech

Wireline Services, Inc.

P.O. Box 87  
 HAYS, KS 67601-0087  
 (785) 623-3969

## Invoice

DATE	INVOICE #
1/20/2010	6796

BILL TO
NPF Energy Corporation PO Box 3827 Tustin, CA 92781

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
1/20/2010	Huffsutter Unit # 1 W-1 Phillips County Kansas		
	Set 5 1/2" Alpha M-1 CIBP at 3341'	PERF RECEIVED MAR 04 2010 KCC WICHITA	1,125.00T
	Truck Rental SWD/Inj. Well	Truck set up	400.00T 0.00

Price reflects discount Thank You for your business!!	<b>Total</b>	\$1,525.00
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**Wireline Services, Inc.**

P.O. Box 87  
HAYS, KS 67601-0087  
(785) 623-3969

**Invoice**

DATE	INVOICE #
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1/22/2010

7037

BILL TO

NPF Energy Corporation  
PO Box 3827  
Tustin, CA 92781

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
1/22/2010	Huffstutter Unit #1 W-1 Phillips County Kansas		
	Temperature Log 3300' to surface	Incomplete	825.00T
	Truck Rental SWD/Inj. Well	Truck set up	400.00T 0.00

RECEIVED  
MAR 04 2010  
KCC WICHITA

Price reflects discount Thank You for your business!!	<b>Total</b>	\$1,225.00
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