

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30259

Name: Andy Werth dba Werth Exploration Trust

Address 1: 1308 Schawaller Ave.

Address 2: \_\_\_\_\_

City: Hays State: KS Zip: 67601 + 2242

Contact Person: Andy Werth

Phone: (785) 625-4968

CONTRACTOR: License # 31548

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Herb Deines

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enh.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enh.?)    Docket No.: \_\_\_\_\_

<u>1-28-10</u>	<u>2-5-10</u>	<u>2-25-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21,246-00-00

Spot Description: \_\_\_\_\_

NE  NW  Sec. 36 Twp. 9 S. R. 26  East  West

330 Feet from  North /  South Line of Section

985 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Sheridan

Lease Name: Inloes Five Well #: 3

Field Name: Gra-Sher NW

Producing Formation: Lansing-Kansas City

Elevation: Ground: 2601' Kelly Bushing: 2609'

Total Depth: 4400 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 262.86 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2117 Feet

If Alternate II completion, cement circulated from: 2117

feet depth to: surface w/ 545 sx cmt.

Drilling Fluid Management Plan AH II NR 3-11-10  
*(Data must be collected from the Reserve Pit)*

Chloride content: 12000 ppm Fluid volume: 240 bbls

Dewatering method used: Air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Werth

Title: Owner Date: 3-2-10

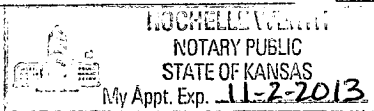
Subscribed and sworn to before me this 2nd day of March, 20 10.

Notary Public: Rochelle Weir

Date Commission Expires: 11-2-2013

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: Andy Werth dba Werth Exploration Trust Lease Name: Inloes Five Well #: 3  
 Sec. 36 Twp. 9 S. R. 26  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction Log, Compensated                  Neutron/Density Log, Micro Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite top</td> <td>2253</td> <td>+356</td> </tr> <tr> <td>Topeka</td> <td>3608</td> <td>-999</td> </tr> <tr> <td>Heebner Shale</td> <td>3817</td> <td>-1208</td> </tr> <tr> <td>Toronto</td> <td>3840</td> <td>-1231</td> </tr> <tr> <td>LKC</td> <td>3858</td> <td>-1249</td> </tr> <tr> <td>BKC</td> <td>4088</td> <td>-1479</td> </tr> <tr> <td>RTD</td> <td>4400</td> <td>-1791</td> </tr> </table>	Name	Top	Datum	Anhydrite top	2253	+356	Topeka	3608	-999	Heebner Shale	3817	-1208	Toronto	3840	-1231	LKC	3858	-1249	BKC	4088	-1479	RTD	4400	-1791
Name	Top	Datum																							
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LKC	3858	-1249																							
BKC	4088	-1479																							
RTD	4400	-1791																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	263'	Common	165	2%Gel, 3%CC
Production	7 7/8"	5 1/2"	15.5#	4369'	EA 2	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-2117'	60/40 pos	545	4 % Gel (Cement did circulate to surface)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4058'-4060'	Acidize with 2000G	<div style="border: 2px solid black; padding: 5px; transform: rotate(-5deg);">                     RECEIVED                      MAR 04 2010                      KCC WICHITA                 </div>
4 SPF	4036'-4040'	Acidize with 2000G	
4 SPF	3994'-3996'	Acidize with 2000G	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4050'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>February 26, 2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>--</u>	Water Bbls. <u>--</u> Gas-Oil Ratio <u> </u> Gravity <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3994-4060</u>
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# QUALITY OILWELL CEMENTING, INC.

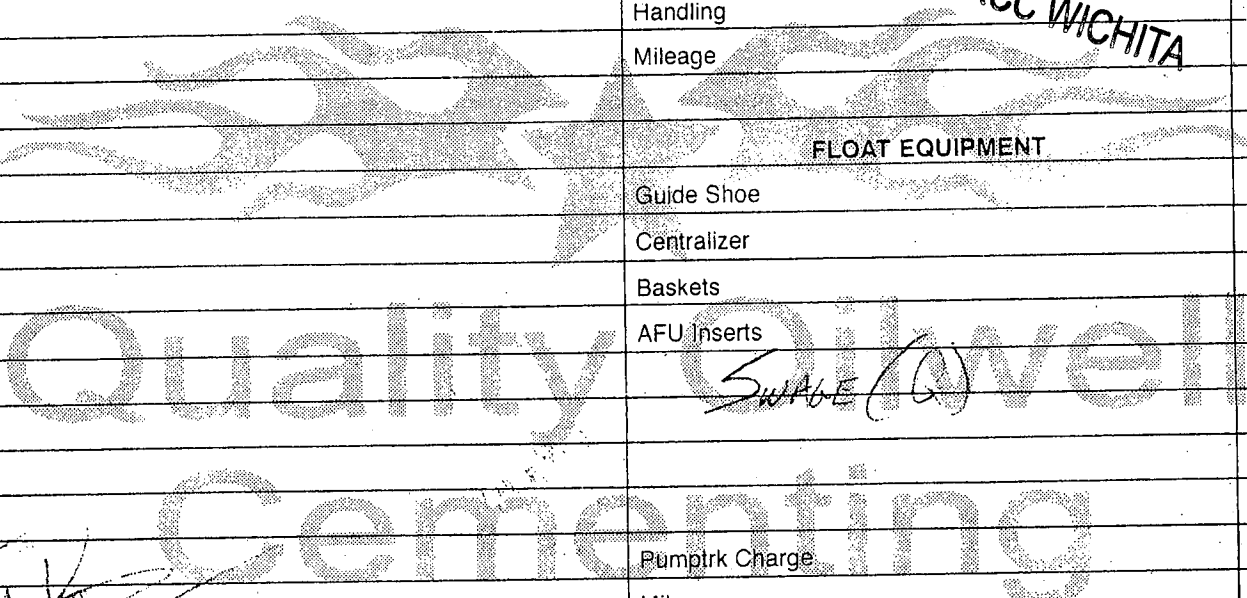
Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3720

Date	1-28-10	Sec.	36	Twp.	9	Range	26	County	Sheridan	State	Kansas	On Location		Finish	8:30PM	
Lease	INDIES-FIVE			Well No.	3			Location	Wakeney HW 164W							
Contractor	Discovery Drilling Rig 1							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface							Charge To	Worth Exploration Trust							
Hole Size	12 1/4			T.D.	263			Street								
Csg.	8 3/4 23 1/2			Depth	263			City	State							
Tbg. Size								Street								
Tool								City	State							
Cement Left in Csg.	10-15			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line								Displace	15 3/4			<b>CEMENT</b>				
<b>EQUIPMENT</b>								Amount Ordered	165 (on bill 28lbs)							
Pumptrk	1	No.	Cementer	Steve				Common								
			Helper					Poz. Mix								
Bulktrk	8	No.	Driver	Blindon				Gel.								
			Driver					Calcium								
Bulktrk		No.	Driver	Kecy				Hulls								
			Driver					Salt								
<b>JOB SERVICES &amp; REMARKS</b>								Flowseal								
Remarks:	Cement did Circulate							Handling								
								Mileage								
								<b>FLOAT EQUIPMENT</b>								
								Guide Shoe								
								Centralizer								
								Baskets								
								AFU Inserts	SWAGE (G)							
								Pumptrk Charge								
								Mileage								
									Tax							
									Discount							
									Total Charge							
X Signature	[Signature]															

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Thank You  
[Signature]



CHARGE TO: Worth Exploration  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
17407

PAGE 1 OF 2

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SERVICE LOCATIONS 1. <u>Hays, Ks</u> 2. <u>Ness City</u> 3. 4.	WELL/PROJECT NO. <u>3</u>	LEASE <u>Enlors Five</u>	COUNTY/PARISH <u>Sheridan</u>	STATE <u>Ks</u>	CITY	DATE <u>2-5-2010</u>	OWNER
TICKET TYPE: <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Drly</u>	RIG NAME/NO. <u>#1</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>S/Monteband, Ks</u>	ORDER NO.		
WELL TYPE <u>Oil</u>	WELL CATEGORY <u>infield</u>	JOB PURPOSE <u>Cement</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #113	40	mi	5.00		200.00
578		1			Pump Charge - Longstrins	1	pc	1400.00	1369 ft.	1400.00
221		1			Liquid KCL	2	gal	25.00		50.00
280		1			Flocheck	330	gal	2.50		825.00
290		1			D-Air	2	gal	35.00		70.00
402		1			Centralizers	10	pc	55.00	5 1/2 in	550.00
403		1			Cement Baskets	2	pc	180.00	5 1/2 in	360.00
404		1			Port Collar	1	pc	1900.00	5 1/2 in	1900.00
406		1			Latch Down Plug & Baffle	1	pc	225.00	5 1/2 in	225.00
407		1			Insert Float Shoe w/ Auto-fill	1	pc	275.00	5 1/2 in	275.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x John Parker  
 DATE SIGNED 2-5-2010 TIME SIGNED 2:00  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	5853.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	4853.68
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					7908.68
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17407

CUSTOMER *Worth Exploration* WELL #3 *Falces F10* DATE *2-5-2010* PAGE 2 OF 2

PRICE REFERENCE	SECONDARY/REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM	
325		2				steachard Cement	300	SKS	188.00	lbs	56400.00
276		2				Flocele	50	lbs	1.50		75.00
283		2				Salt	1000	lbs	.15		150.00
284		2				Cal Seal	910	lbs	3.20	10 SKS	2910.00
292		2				Halod 322	91	lbs	4.50		410.10
581		2				SERVICE CHARGE <i>Cement</i>					
583		2				MILEAGE CHARGE					
						TOTAL WEIGHT					
						LOADED MILES					
						CUBIC FEET					
						TON MILES					

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CONTINUATION TOTAL 4103.10

**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-5-010 PAGE NO. 1

CUSTOMER Worth Exploration

WELL NO. #5

LEASE Inches Five

JOB TYPE Cement Linstrip

TICKET NO. 17407

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							In location w/ Float Equip.
	1730							Rig changing over to run casing Start 5 1/2" 15#/ft. casing to 1369' Insert float shoe w/ Auto-fill Latch Down Baffle - 5J-35' Cent. 1-3-5-7-9-11-13-16-53-78 Cement Baskets 54" @ 79 Jt. Port Collar #54 collar @ 3117' Drop Pickup Ball 6 Jts out. Tag bottom - lay down Jt. Fin run casing
	1900							Start cir casing
	1915							Fin cir
			9					Plug RH/MH - 30/15 SKS cont. FA-2
		6	10				400	Pump 10 BBI KLL Flush
		5 1/2	7 1/2				350	Pump 330 gal Flocheck
		6	10				400	Pump 10 BBI KLL
		4					300	Start mixing 155 SKS FA-2 cont.
	2015	4	38				250	Fin mixing cont.
								Wash Pump & Lines Release L.D. Plug
	2050	9					400	Start Displ.
		8	50				300	slow rate
		7	75				250	slow rate
		6 1/2	80				300 350	caught cont.
	2105	5	100				650	slow rate
	<del>2105</del>						800 1500	Plug down - Hold Release (1/1/10)
	2115							Job complete Thanks Dan, Doug & Rob Wash up + Rocky

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# COPELAND

Acid & Cement

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

Invoice

Page: 1

*Billed 2-28-10*

INVOICE NUMBER:  
 C35838-IN

BILL TO:  
 WERTH EXPLORATION  
 1308 SCHWALLER AVE.  
 HAYS, KS 67601

LEASE: INLOES FIVE #3

*Paid 2-21-10  
 CK#4718  
 \$8721.99  
 Inloes 5-3  
 Drilling  
 GCP*

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
02/17/2010	C35838		02/13/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
60.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	180.00
60.00	MI	CEMENT MILEAGE PU TRUCK		0.00	1.00	60.00
1.00	EA	CEMENT PUMP CHARGE		0.00	900.00	900.00
545.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	5,041.25
11.00	SAX	2% ADDITIONAL GEL		0.00	16.00	176.00
556.00	EA	BULK CHARGE		0.00	1.25	695.00
1,466.40	MI	BULK TRUCK - TON MILES		0.00	1.10	1,613.04
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		8,665.29
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		SHDCO Sales Tax:		56.70
		NET 30 DAYS		Invoice Total:		<u>8,721.99</u>

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There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 35838

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 7-13-10 20\_\_

AS AUTHORIZED BY: Wealth Exploration  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Inloes Five Well No. #3 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Sheridan State ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
4101	60	mileage pump truck	3.00/	180.00/
4101	60	mileage pickup	1.00/	60.00/
4100	1	Pump Charge		900.00/
4000	545	60% uc per 2% gel	9.25/	5041.25/
4050	11	2% add gel	16.00/	176.00/
A200	556	Bulk Charge	1.25/	695.00/
A201		Bulk Truck Miles $24.47 T \times 60m = 1468.4 Tm \times 1.10/$	1.10/	1615.24
		Process License Fee on _____ Gallons		1613.04
		<b>TOTAL BILLING</b>		<b>8667.21</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

8665.21

Station G.B.

John Becker  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**



## TREATMENT REPORT

Acid Stage No. ....

Date 2-13-10 District G.B. F. O. No. C35838

Company Wirth Exploration

Well Name & No. Inlacs Five # 3

Location \_\_\_\_\_ Field \_\_\_\_\_

County Sheridan State KS

Casing: Size 5 1/2" Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.

Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Tubing: Size & Wt. 2 7/8" Swung at \_\_\_\_\_ ft.

Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.D. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Bkdown \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_

\_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_

\_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_

\_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil /Water to Load Hole: \_\_\_\_\_ Bbl. /Gal.

Pump Trucks. No. Used 370 Sp. \_\_\_\_\_ Twin \_\_\_\_\_

Auxiliary Equipment 30/135

Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.

Auxiliary Tools \_\_\_\_\_

Plugging or Sealing Materials: Type \_\_\_\_\_

Company Representative John Becker Treater Nathan W.

TIME (a.m./p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:30	2 7/8"	5 1/2"		On location. Rig up.
				Pressure up on tubing to 500#
				Open part-coller. @ 2117'
				Mix 545 sks. 60/40 por. 40% sel. w/
				50# Flo-Seal. Circulated cement
				to surface. Displace w/ 10 bbls water.
				shut tool.
				Pressure up to 1300#
				Run 3 jts. Reverse out w/ 20 bbls.
				Wash up
				Thank you!
				Nathan W.

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