

MAR 08 2010

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR CONSERVATION DIVISION  
Name: Enterprise, Inc.  
Address 1: 2708 Barclay Drive  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Steve Weilert  
Phone: ( 785 ) 628-1170  
CONTRACTOR: License # 33237  
Name: Anderson Drilling  
Wellsite Geologist: Jerry Green  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
08-24-09 09-01-09 9-25-09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25890-00-00  
Spot Description: \_\_\_\_\_  
SE NW SW NE Sec. 22 Twp. 13 S. R. 20  East  West  
1660 Feet from  North /  South Line of Section  
2200 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Pfeifer Well #: 1  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 2199 Kelly Bushing: 2204  
Total Depth: 3842 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1558 Feet  
If Alternate II completion, cement circulated from: 1558  
feet depth to: surface w/ 320 sx cmt.

Drilling Fluid Management Plan AH II NR 3-10-10  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Removed free fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Tri United, Inc.  
Lease Name: Storm SWD License No.: 3194  
Quarter 3 Sec. 4 Twp. 13 S. R. 20  East  West  
County: Ellis Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Weilert  
Title: mgr Date: 3-5-10  
Subscribed and sworn to before me this 5th day of March  
20 10.  
Notary Public: Penny Staab  
Date Commission Expires: 8-25-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

**PENNY STAAB**  
Notary Public - State of Kansas  
My Appt. Expires 8-25-10

Operator Name: Enterprise, Inc. Lease Name: Pfeifer Well #: 1  
 Sec. 22 Twp. 13 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1588</td> <td>1543</td> </tr> <tr> <td>Heebner</td> <td>1248</td> <td>3452</td> </tr> <tr> <td>Lansing</td> <td>1288</td> <td>3492</td> </tr> <tr> <td>Arbuckle</td> <td>1634</td> <td>3838</td> </tr> <tr> <td>TD</td> <td>1639</td> <td>3843</td> </tr> </table>	Name	Top	Datum	Anhydrite	1588	1543	Heebner	1248	3452	Lansing	1288	3492	Arbuckle	1634	3838	TD	1639	3843
Name	Top	Datum																	
Anhydrite	1588	1543																	
Heebner	1248	3452																	
Lansing	1288	3492																	
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RECEIVED  
 KANSAS CORPORATION COMMISSION  
  
 MAR 08 2010

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
CONSERVATION DIVISION <small>Report all strings set-conductor, surface, intermediate, production, etc.</small>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	218	Com	150	3% CC; 2% Gel
Casing	7 7/8	5 1/2		3845.82		165	10%CC; 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>		Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>		Depth
		Open Hole	3845		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>NO</u> Packer At: <u>NO</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9-25-2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>11</u> Gas Mcf <u> </u> Water Bbls. <u>No</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 037549

P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED  
KANSAS CORPORATION COMMISSION

SERVICE POINT: Russell

MAR 08 2010

DATE <u>8-24-09</u>	SEC. <u>22</u>	TWP. <u>13</u>	RANGE <u>20</u>	CONSERVATION DIVISION WOMITA, KS	ON LOCATION	JOB START <u>11:00</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>PFEIFER</u>	WELL # <u>1</u>	LOCATION <u>ELLIS 2E1S 1/2W</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR A+A Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 218

CASING SIZE 8 5/8 DEPTH 218

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBL

**EQUIPMENT**

PUMP TRUCK CEMENTER John

# 409 HELPER John

BULK TRUCK

# 345 DRIVER Chris

BULK TRUCK

# DRIVER

**REMARKS:**

Cement  
CIRCULATED  
THANK'S

CHARGE TO: ENTERPRISE INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Curtis Weibert

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 SX Comm

2% GEL

3% C.E.

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110/5K/mile</u>			<u>5250.00</u>
				TOTAL <u>3205.7</u>

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 99.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 35 @ 7.00 245.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1236.00

**PLUG & FLOAT EQUIPMENT**

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 1236.00

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 037611

P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED  
KANSAS CORPORATION COMMISSION

SERVICE POINT:  
Russell KS

DATE <u>9-1-09</u>	SEC. <u>22</u>	TWP. <u>13</u>	RANGE <u>20</u>	MAR 0 8 2009	ON LOCATION	JOB START <u>11:15pm</u>	JOB FINISH <u>12:00am</u>
LEASE <u>Pfeifer</u>	WELL # <u>1</u>	LOCATION <u>Conservation Division Ellis KS East to propane tanks</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 South 1/4 West South into</u>				

CONTRACTOR A&A #1

TYPE OF JOB Production string Top Stage

HOLE SIZE 7 7/8 T.D. 3843'

CASING SIZE 5 1/2 15.5 DEPTH 3845.82'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL DV Tool DEPTH 1558'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 37.08 Bbl

EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 350 Lite

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

Lite 350 @ 11.85 4147.50

HANDLING 350 @ 2.25 787.50

MILEAGE .10/sk/mile 1225.00

TOTAL 6160.00

REMARKS:

DV Tool @ 1558 Open DV Tool and Circulate 30 min Plug Rathole w/ 30 sk cement Mix 320 sk cement Displace plug w/ 37.08 Bbl H2O

Bump plug & close DV Tool 1500 psi!

Cement Did Circulate!

Thank You!

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1159.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1159.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Eldo Seneca

SIGNATURE Eldo Seneca

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 6160.00

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 037610

P.O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED  
KANSAS CORPORATION COMMISSION

SERVICE POINT:

Russell KS

MAR 08 2010

DATE <u>9-1-09</u>	SEC. <u>22</u>	TWP. <u>13</u>	RANGE <u>20</u>	CONSERVATION DIVISION WICHITA, KS	CALLED OUT	ON LOCATION	JOB START <u>9:45pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Pfeifer-</u>	WELL # <u>1</u>	LOCATION <u>Ellis KS East to propane</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>tanks 1 South 1/4 West South into</u>						

CONTRACTOR A & A #1

TYPE OF JOB Production string Bottom Stage

HOLE SIZE 7 7/8 T.D. 3843'

CASING SIZE 5 1/2 15.5" DEPTH 3845.82'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL DV Tool DEPTH 1558'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 21.75'

CEMENT LEFT IN CSG. 21.75'

PERFS. \_\_\_\_\_

DISPLACEMENT 91 Bbl

EQUIPMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 165 cum 10% Salt 2 1/2%

500 Gal WFR-2

COMMON	<u>165</u>	@	<u>13.50</u>	<u>2227.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
<u>WFR-2</u>	<u>500</u>	@	<u>1.10</u>	<u>550.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>165</u>	@	<u>2.25</u>	<u>371.25</u>
MILEAGE	<u>10/sk/mile</u>			<u>577.50</u>

TOTAL 3935.75

REMARKS:

Est. Circulation & Circulate 30 min  
Insert @ 3824.07 Mix 500  
gal WFR-2 Mix 165 sk cement  
Displace plug w/ 91 Bbl H2O  
Land plug @ 1500psi

Float Did Hold!

Thank You

CHARGE TO: Enterprise Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1957.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>7.00</u>	<u>245.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 2202.00

PLUG & FLOAT EQUIPMENT

<u>Larsen DV Tool</u>	@	<u>2832.00</u>
<u>Guide Shoe</u>	@	<u>101.00</u>
<u>AFU Insert</u>	@	<u>112.00</u>
<u>5 Centralizers</u>	@	<u>35.00</u>
<u>3 Baskets</u>	@	<u>161.00</u>

TOTAL 3703.00

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SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]