

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
 Name: American Warrior, Inc
 Address 1: P O Box 399
 Address 2: _____
 City: Garden City State: KS Zip: 67846 + _____
 Contact Person: Kevin Wiles, Sr
 Phone: (620) 275-2963
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co, Inc
 Wellsite Geologist: Jason Alm
 Purchaser: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>12/15/09</u>	<u>12/22/09</u>	<u>12/22/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21, 618-00-00
 Spot Description: SW-SE-SW
 SW NE NE NE Sec. 27 Twp. 22 S. R. 24 East West
360 Feet from North / South Line of Section
335 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Hodgeman
 Lease Name: Tarman Well #: 1-27
 Field Name: Jetmore
 Producing Formation: N/A
 Elevation: Ground: 2409' Kelly Bushing: 2420'
 Total Depth: 4675' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 212 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AT II NGL
 (Data must be collected from the Reserve Pit) 3-10-10
 Chloride content: 11,000 ppm Fluid volume: 320 bbls
 Dewatering method used: EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Geologist Date: 3/03/10
 Subscribed and sworn to before me this 3rd day of March,
20 10.
 Notary Public: [Signature]
 Date Commission Expires: 10/15/2013

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

Teaira Turner
 Notary Public - State of Kansas
 My Appt. Expires 10/15/2013

MAR 08 2010
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: American Warrior, Inc Lease Name: Taman Well #: 1-27
 Sec. 27 Twp. 22 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic/Dual Compensated Porosity/Microresistivity/Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1625'</td> <td>+795</td> </tr> <tr> <td>Heebner</td> <td>3926'</td> <td>-1506</td> </tr> <tr> <td>Lansing</td> <td>3982'</td> <td>-1562</td> </tr> <tr> <td>BKC</td> <td>4373'</td> <td>-1953</td> </tr> <tr> <td>Pawnee</td> <td>4496'</td> <td>-2076</td> </tr> <tr> <td>Cherokee</td> <td>4558'</td> <td>-2138</td> </tr> <tr> <td>Mississippi</td> <td>4639'</td> <td>-2219</td> </tr> </table>	Name	Top	Datum	Stone Corral	1625'	+795	Heebner	3926'	-1506	Lansing	3982'	-1562	BKC	4373'	-1953	Pawnee	4496'	-2076	Cherokee	4558'	-2138	Mississippi	4639'	-2219
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	212'	Standard	150	2%Gel 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. DH _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf N/A	Water Bbls. N/A Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) DH	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CHARGE TO: American Warrior Inc.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
17330

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO.: 1-27 LEASE: Tarman COUNTY/PARISH: Hodgeman STATE: KS CITY: Ness City DATE: 12-15-09 OWNER:
 2. TICKET TYPE: SERVICE CONTRACTOR: Duke Drlg. Co. RIG NAME/NO.: 5 SHIPPED VIA: Jetmore DELIVERED TO: Jetmore ORDER NO.:
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement Surface Pipe WELL PERMIT NO.: WELL LOCATION: Jetmore 2N 3W Sinto
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	30	mi			5.00	150.00
576S		1			Pump Charge Shallow Surface	1	ea			750.00	750.00
581		1			Service Charge Cement	150	skts			1.50	225.00
582		1			Minimum Drayage Charge	1	ea			250.00	250.00
325		1			Standard Cement	150	skts			11.00	1650.00
278		1			Calcium Chloride	4	skts			35.00	140.00
279		1			Bentonite Gel	3	skts			20.00	60.00
290		1			D-Air	2	gal			35.00	70.00

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 12-15-09 TIME SIGNED: 1430 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3295.00
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 6.45% 123.84
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL 3418.84
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Brett Corsair APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-15-09 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-27 LEASE Tarman JOB TYPE Cement Surface TICKET NO. 17330

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							On Location 8 5/8 23# TD 215' TP 212' PS 212'
	1540							Start 8 5/8 Casing
	1640							Break Circulation
	1655	4	5	✓		150		Pump Water Spacer
	1655	4		✓				Start Cement 150 sks @ 14.7 ppg
	1705		36					Shut Down Cement - Start Displacement
		4	6	✓		250		Cement to Surface 30 sks to pit
	1715		12.8			300		Shut Down - Shut in Wash Truck
	1745							Job Complete Thank you Brett, Dave & Jason

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30685

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberia K.

DATE <u>12/23/09</u>	SEC. <u>27</u>	TWP. <u>22S</u>	RANGE <u>24 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Torman</u>	WELL # <u>1-27</u>	LOCATION <u>2 Miles N of Jetmore</u>		COUNTY <u>Hogman</u>	STATE <u>KS.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		KS. 2 W S into					

CONTRACTOR <u>Duke Drilling #5</u>	OWNER
TYPE OF JOB <u>PTA</u>	
HOLE SIZE	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <u>250 SK 60/40</u>	
<u>1/2 # Floreal</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
<u>60/40-A 250</u>	@ <u>14.05 3,512.5</u>
<u>Floreal 63</u>	@ <u>2.50 157.5</u>
HANDLING <u>261</u>	@ <u>2.40 626.4</u>
MILEAGE	<u>1,827.00</u>
TOTAL <u>6,123.4</u>	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Kenny</u>
# <u>366</u>	HELPER <u>Cesar</u>
BULK TRUCK	
# <u>457-239</u>	DRIVER <u>Mago</u>
BULK TRUCK	
#	DRIVER

REMARKS:

THANK YOU!!

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CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1185.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>70</u>	@ <u>7.00 490.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1,675.00</u>	

CHARGE TO: American Wellco Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL _____	

NA

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH MCGUIRE

SIGNATURE Kenneth McGuire

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAY