RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

MAR 0 8 2010

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION OPERATOR: License License		APINO. 15 - 165-21848 -0000	
Name: Future Petroleum Compar	nv	Spot Description: X=1801806 Y= 650616	
B.O. Boy 540005			
Address 2:		NW _SW _SE _SW _Sec27 _Twp18 _SR17	
City: Houston State: TX			outh Line of Secti
Contact Person: Chris Haefele		Feet from East / W	
Phone: (713) 993-0774		Footages Calculated from Nearest Outside Section Core	ner:
		□NE □NW □SE ☑SW	
CONTRACTOR: License # 5822		County: Rush	
Name: Val Energy		Lease Name: Bucl Well	#: <u>27-1</u>
		Field Name: Wildcat	
Purchaser:		Producing Formation: N/A	
Designate Type of Completion:		Elevation: Ground: 2020 Kelly Bushing: _	
New Well Re-Entry		Total Depth: 3900 Plug Back Total Depth:	
Oil SWD SIOW		Amount of Surface Pipe Set and Cemented at: 1157	Fe
Gas ENHR SIGW		Multiple Stage Cementing Collar Used? Yes VN	0
CM (Coal Bed Methane) Temp		If yes, show depth set:	Fe
Other(Core, WS	W, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:	
If Workover/Re-entry: Old Well Info as follows		feet depth to:w/	
Operator:			
Well Name:		(Data must be collected from the Bosonia Bill	3-10-10
Original Comp. Date: Original	al Total Depth:	Chloride content: 4000 ppm Fluid volume:	
Deepening Re-perf Conv		Dewatering method used: Hauled Off	
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:	
	.:		
Dual Completion Docket No	.:	Operator Name: Please see attached sheet	
		Lease Name: License No.:	
4/10/09 4/15/09	4/17/09	QuarterSec TwpS. R	_
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date	County: Docket No.:	
of side two of this form will be held confidentitiality in excess of 12 months). One copy of a BE ATTACHED. Submit CP-4 form with all process.	ale, recompletion, workover or co al for a period of 12 months if req all wireline logs and geologist we lugged wells. Submit CP-111 for		oply. Information 107 for confiden- TICKETS MUST
All requirements of the statutes, rules and regulare complete and correct to the best of my known	lations promulgated to regulate t	he oil and gas industry have been fully complied with and the	statements herei
// / //	wiedge.		
		KCC Office Use ONLY	
Title: Upfrations Pauger	_ Date: _ Far 5, 2010	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Subscribed and sworn to before me this	day of March	Letter of Confidentiality Received If Denied, Yes X Date: 39 10	-D(r)
20 10.	(man)	Wireline Log Received	-14-
C , C	CARRIE LYNNE	CALAMAN	}
Notary Public:	My Commissio	D Expires UIC Distribution	
Date Commission Expires:	December 1	J, 2012	

Side Two

Operator Name:	ure remoleum con	прапу	7.00	Lease	Name: _	Buci		Well #: <u>27-</u>	<u> </u>		
Sec. 27 Twp	18 S. R. <u>17</u>	☐ East 🗸] West	County	y: Rush	1		T- 44			
time tool open and cl recovery, and flow ra	how important tops an osed, flowing and shu tes if gas to surface te al geological well site r	it-in pressures st, along with	s, whether s	hut-in pres	sure rea	ched static level,	hydrostatic pr	essures, bottom	hole temperature, fluic		
Drill Stem Tests Take		✓ Yes	□ No		⊘ L	og Formatio	n (Top), Depth	and Datum	☐ Sample		
Samples Sent to Geo	·	✓ Yes	□No		Nam	ie e Corral		Тор 1139	Datum +891		
Cores Taken		Yes	☑ No		Торе	· · · ·		3046	-1016		
Electric Log Run (Submit Copy)		✓ Yes	□No		Heeb	ner		3370	-1340		
List All E. Logs Run:					LKC BKC			3423 3690	-1393 -1660		
Micro Sonic,	DCPL, Res				Arbu	ckle		3788	-1758		
Purpose of String	Size Hole	Report all	strings set-c	RECORD onductor, su		ew Used ermediate, producti Setting	on, etc.	# Sacks	Type and Percent		
	Drilled	Set (In (Lbs.		Depth	Cement	Used	Additives		
Surface		8 5/8"		24#		1157	285sx A-con 150sx Co	nmon 435	2% Gel, 3% CaCl		
	<u>:}*</u>	AI.	DDITIONAL	CEMENTIN	NG / SOL	JEEZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD	rpose: Depth Type of Cement Perforate Top Bottom Type of Cement Protect Casing			#Sacks			Type ar	pe and Percent Additives			
Plug Off Zone											
Shots Per Foot		N RECORD - ootage of Each						not, Cement Squeeze Record d Kind of Material Used) Depth			
											
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:	Yes 🗸	No			
Date of First, Resumed	Production, SWD or Enh	r. Pro	ducing Metho		Flowing	g Pumpir	ng 🔲 Gas	Lift Oth	ner (Explain)		
Estimated Production Per 24 Hours	Oil B	bls.	Gas M	Acf	Wate	èr Bi	ols.	Gas-Oil Ratio	Gravity		
DISPOSITIO	ON OF GAS		6.41	ETHOD OF	COMPLE	TION:	Т	PPODUCTI	ON INTERVAL:		
Vented Sold	Used on Lease	Open	Hole _	Perf.			nmingled	- RODUCII	S. TITLIVAL.		
(If vented, Sub	mit ACO-18.)	Other	(Specify)					· .			



RECEIVED KANSAS CORPORATION COMMISSION

March 5, 2010

VIA FEDERAL EXPRESS

MAR 0 8 2010

CONSERVATION DIVISION WICHITA, KS

Kansas Corporation Commission Oil & Gas Conservation Division Finney State Office Bldg. 130 S. Market – Room 2078 Wichita, Kansas 67202

RE:

Bucl #27-1 - API #15-165-21848-0000

Rush Co, KS

Enclosed is an original and one (1) copy of the Well Completion Form along with the following requested information: (1) All Wireline Logs, (2) Geologist Report, and (3) Cementing Tickets. Please note that this well was plugged on 4/17/2009 and the Well Plugging Application (Form CP-1) and Well Plugging Record (Form CP-4) were sent to the Kansas Corporation Commission on 5/11/2009. A copy of those forms have been included with the required information.

Thank you.

Sincerely,

Future Petroleum Company LLC

Chris Haefele

Operations Manager

/ hudaefelu

A combined total of 640bbl was hauled from three different locations:

Operator: Future Petroleum Company

Lease Name: Ohmes

Docket No./API No.: 15-165-21525

License No.: 33372

Sec. 30 Twp. 18S R. 17W

County: Rush

Amount of Waste: 160 bbl

RECEIVED KANSAS CORPORATION COMMISSION

MAR 0 8 2010

CONSERVATION DIVISION WICHITA, KS

Operator: Future Petroleum CompanyLease Name: Barron 1 SWD

Docket No./API No.: D-19-984/15-165-20659-0002

License No.: 33372

Sec. 25 Twp. 18S R. 18W

County: Rush

Amount of Waste: 160 bbl

Operator: American Warrior Inc. (AWI)

Lease Name: Jensen 1

Docket No./API No.: D-28-235/15-135-24075-0001

License No.: 4058

Sec. 27 Twp. 18S R. 21W

County: Rush

Amount of Waste: 320 bbl



CUST NO 04/17/2009 PAGE 1001576 INVOICE NUMBER 1 of 1

1718 - 90006018

(620) 672-1201

LEASE NAME

BUCL 27-1

RECEIVED B FUTURE PETROLEUM COMBANCORPORATION COMMISSION B LOCATION

PO Box: 540225

MAR 0 8 2010

COUNTY

Rush Cement-New Well Casing/Pi

STATE JOB DESCRIPTION

JOB CONTACT

7	HOUSTON TX US TO ATTN:		VV.	TION DIVISION - NTA, KS	ORDER NO.		TERMS	DUE DATE 05/17/2009	
	JOB # 40016722	198	MENT # 06-0	FOR		1	PRICE	INVOICE AMOUNT	
	For Service D	ates: 04/16/	/2009 to 04/	/16/2009					1

0040016722

2 (2009) 171 800256A Cement-New Well Casing/Pi 04/16/2009

Cement 60/40 POZ **Additives** Cement Gel

Mileage Heavy Equipment Mileage

Mileage

Proppant & Bulk Delivery Charges Mileage Blending & Mixing Service Charge

Pickup

Unit Mileage Charge Depth Charge

Depth Charge; 3001'-4000'

Supervisor

ER NO.		1-10	05/17/	2009	
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WELLID/AFE # 1750076 CODE (D) OR R APPROVAL

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

SUB TOTAL TAX INVOICE TOTAL

BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702

4,184 4,27



RECEIVED 10244 NE Hwy. 61 ANSAS CORPORATION COMMISSION P.O. Box 8613

Pratt, Kansas 67124
Phone 620-672-1201

RECEIVED

MAR 0 8 2010

FIELD SERVICE TICKET

0256 A 1718

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SERVICE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



PAGE	CUST NO	INVOICE DATE					
1 of 1	1001576	04/16/2009					
INVOICE NUMBER							

1718 - 90004290

BUCL 27-1

Pratt

(620) 672-1201

B FUTURE PETROLEUM COMPANY

I PO Box: 540225

L HOUSTON

TX US

77254

o ATTN:

RECEIVED KANSAS CORPORATION COMMISSION s

MAR 0 8 2010

LEASE NAME

LOCATION В

COUNTY

STATE

Rush

KS

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT W	ICHITA, KOURCHASE	ORDER NO.		TERMS	DUE DATE		
40015352	20920-0	·			Net - 30 days	05/16/2009		
			QTY	U of	UNIT PRICE	INVOICE AMOUNT		
For Service Dates:	04/11/2009 to 04	4/11/2009		М				
0040015352								
171800177A Ceme	کسک. nt-New Well Casing/Pi	04/11/2009						
Cement			285.00	EA	6.30	1,795.50		
A-Con Blend Commo	n		 j					
Cement Common	WELL ID/AFE	# 175007b	150.00	EA	5.60	840.00		
Calcium Chloride			-]		•		
Additives	CODE	830,130	1,227.00		0.37	450.92		
Cement Gel		1	282.00	EA	0.09	24.68		
Cement Float Equipm	ent NORR	Chudulu 1/2	1.00	EA	78.75	70 -		
Top Rubber Cement F	1-	APPROVAL	1.00	-^	76.75	78.7		
Cement Float Equipme	- 1	7.1.1.077/2	1.00	EA	133.00	133.0		
Guide Shoe-Regular			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		100.00	133.0		
Cement Float Equipme			1.00	EA	98.00	98.0		
Flapper Type Insert Fl				}		30.0		
Cement Float Equipme	ent	ĺ	2.00	EA	31.50	63.0		
Centralizer								
Mileage			225.00	MI [2.45	551.2		
Heavy Equipment Mile Mileage	eage			İ	1			
Proppant & Bulk Delive	ery Charges		1,534.00	MI	0.56	859.0		
Mileage	ory charges		435.00	NAI	0.40			
Blending & Mixing Ser	vice Charge		435.00	MI	0.49	213.1		
Pickup	U		75.00	HR	1.49	111.5		
Unit Mileage Charge					1.43	0,111		
Depth Charge			1.00	EA	525.00	525.0		
Depth Charge; 1001'-:								
Cementing Head w/Ma			1.00	EA	87.50	87.5		
Plug Container Utilizati Supervisor	on Charge		1.00	HR	61.25	61.2		
					29	01.2		

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL TAX

INVOICE TOTAL

6,088.60



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

RECEIVED KANSAS CORPORATION COMMISSION FIELD SERVICE TICKET

MAR 0 8 2010

0177 A. 1718

CONSERVATION DIVISION WICHITA, KS DATE

TICKET NO.

TERRY L

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

DATE OF JOB 4-11-09 DISTRICT KANSAS						NEW X	WELL	PROD []INJ	□ WDW	□ CU OF	JSTOMER RDER NO.:	
CUSTOMER Future Pat. Co.					LEASE BUCL 27-1 WELL NO.).	
ADDRESS						COUNTY Quick STATE Ks.						
CITY STATE						SERVICE CR	REW A.	verth- E	Shavelin		Shicleds	- McG
AUTHORIZED E	BY				·	JOB TYPE: 6		c. c.		ر ہی		
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THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE

SERVICE