

MAR 08 2010

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

OPERATOR: License # 1338725

Name: Future Petroleum Company

Address 1: P.O. Box 540225

Address 2: _____

City: Houston State: TX Zip: 77254 + _____

Contact Person: Chris Haefele

Phone: (713) 993-0774

CONTRACTOR: License # 5822

Name: Val Energy

Wellsite Geologist: Roger Martin

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

4/10/09 4/15/09 4/17/09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 165-21848 -0000

Spot Description: X=1801806 Y= 650616

NW -SW -SE -SW Sec. 27 Twp. 18 S. R. 17 East West

457 Feet from North / South Line of Section

1626 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rush

Lease Name: Bucl Well #: 27-1

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2020 Kelly Bushing: 2030

Total Depth: 3900 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1157 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NGR
(Data must be collected from the Reserve Pit) 3-10-10

Chloride content: 4000 ppm Fluid volume: 640 bbls

Dewatering method used: Hauled Off

Location of fluid disposal if hauled offsite: _____

Operator Name: Please see attached sheet

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

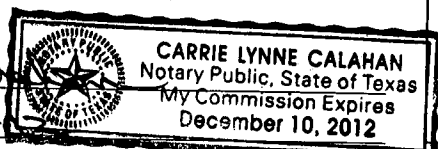
Title: OPERATIONS Manager Date: Mar 5, 2010

Subscribed and sworn to before me this 5th day of March

20 10

Notary Public: Carrie Calahan

Date Commission Expires: 12-10-12



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: 3/9/10-DKJ
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Future Petroleum Company Lease Name: Bucl Well #: 27-1
 Sec. 27 Twp. 18 S. R. 17 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro Sonic, DCPL, Res	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1139</td> <td>+891</td> </tr> <tr> <td>Topeka</td> <td>3046</td> <td>-1016</td> </tr> <tr> <td>Heebner</td> <td>3370</td> <td>-1340</td> </tr> <tr> <td>LKC</td> <td>3423</td> <td>-1393</td> </tr> <tr> <td>BKC</td> <td>3690</td> <td>-1660</td> </tr> <tr> <td>Arbuckle</td> <td>3788</td> <td>-1758</td> </tr> </table>	Name	Top	Datum	Stone Corral	1139	+891	Topeka	3046	-1016	Heebner	3370	-1340	LKC	3423	-1393	BKC	3690	-1660	Arbuckle	3788	-1758
Name	Top	Datum																				
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1157	285x A-con 150x Common	435	2% Gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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FUTURE
PETROLEUM COMPANY LLC

March 5, 2010

VIA FEDERAL EXPRESS

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 08 2010

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Bldg.
130 S. Market – Room 2078
Wichita, Kansas 67202

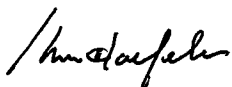
RE: Bucl #27-1 – API #15-165-21848-0000
Rush Co, KS

Enclosed is an original and one (1) copy of the Well Completion Form along with the following requested information: (1) All Wireline Logs, (2) Geologist Report, and (3) Cementing Tickets. Please note that this well was plugged on 4/17/2009 and the Well Plugging Application (Form CP-1) and Well Plugging Record (Form CP-4) were sent to the Kansas Corporation Commission on 5/11/2009. A copy of those forms have been included with the required information.

Thank you.

Sincerely,

Future Petroleum Company LLC



Chris Haefele
Operations Manager

A combined total of 640bbl was hauled from three different locations:

Operator: Future Petroleum Company

Lease Name: Ohmes

Docket No./API No.: 15-165-21525

License No.: 33372

Sec. 30 Twp. 18S R. 17W

County: Rush

Amount of Waste: 160 bbl

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 08 2010

CONSERVATION DIVISION
WICHITA, KS

Operator: Future Petroleum Company Lease Name: Barron 1 SWD

Docket No./API No.: D-19-984/15-165-20659-0002

License No.: 33372

Sec. 25 Twp. 18S R. 18W

County: Rush

Amount of Waste: 160 bbl

Operator: American Warrior Inc. (AWI)

Lease Name: Jensen 1

Docket No./API No.: D-28-235/15-135-24075-0001

License No.: 4058

Sec. 27 Twp. 18S R. 21W

County: Rush

Amount of Waste: 320 bbl



PAGE	CUST NO	04/17/2009
1 of 1	1001576	
INVOICE NUMBER		
1718 - 90006018		

Pratt

(620) 672-1201

J
O
B
S
I
T
E

LEASE NAME
LOCATION
COUNTY
STATE
JOB DESCRIPTION
JOB CONTACT

BUCL 27-1

Rush
KS
Cement - New Well Casing/Pi

B FUTURE PETROLEUM COMPANY CORPORATION COMMISSION
I PO Box: 540225
L HOUSTON
T TX US 77254
O ATTN:

RECEIVED
MAR 08 2010
CONSERVATION DIVISION
WICHITA, KS

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40016722	19806-0		Net - 30 days	05/17/2009
For Service Dates: 04/16/2009 to 04/16/2009				
0040016722				
171800256A Cement - New Well Casing/Pi				
Cement		220.00	EA	6.37
60/40 POZ		380.00	EA	0.13
Additives		150.00	MI	3.71
Cement Gel		713.00	MI	0.85
Mileage		220.00	MI	0.74
Heavy Equipment Mileage		75.00	HR	2.25
Mileage		1.00	EA	1,145.99
Proppant & Bulk Delivery Charges		1.00	HR	92.85
Mileage				
Blending & Mixing Service Charge				
Pickup				
Unit Mileage Charge				
Depth Charge				
Depth Charge; 3001'-4000'				
Supervisor				

WELLID/AFE # 1750076
 CODE 830.270
 APPROVAL Christopher 4/29

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

SUB TOTAL 4,184.99
 TAX
 INVOICE TOTAL 4,27



PAGE 1 of 1	CUST NO 1001576	INVOICE DATE 04/16/2009
INVOICE NUMBER 1718 - 90004290		

Pratt (620) 672-1201
 B FUTURE PETROLEUM COMPANY
 I PO Box: 540225
 L HOUSTON
 TX US 77254
 O ATTN:

J LEASE NAME BUCL 27-1
 O LOCATION
 B COUNTY Rush
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 08 2010

JOB # 40015352	EQUIPMENT # 20920-0	CONSERVATION DIVISION WICHITA, KS PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 05/16/2009
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/11/2009 to 04/11/2009</i>				
0040015352				
<i>Surf.</i>				
171800177A Cement-New Well Casing/Pi 04/11/2009				
Cement	285.00	EA	6.30	1,795.50 T
A-Con Blend Common				
Cement Common	150.00	EA	5.60	840.00 T
Calcium Chloride	1,227.00	EA	0.37	450.92 T
Additives	282.00	EA	0.09	24.68 T
Cement Gel				
Cement Float Equipment	1.00	EA	78.75	78.75
Top Rubber Cement Plug				
Cement Float Equipment	1.00	EA	133.00	133.00
Guide Shoe-Regular				
Cement Float Equipment	1.00	EA	98.00	98.00
Flapper Type Insert Float Valves				
Cement Float Equipment	2.00	EA	31.50	63.00
Centralizer				
Mileage	225.00	MI	2.45	551.25
Heavy Equipment Mileage				
Mileage	1,534.00	MI	0.56	859.04
Proppant & Bulk Delivery Charges				
Mileage	435.00	MI	0.49	213.15
Blending & Mixing Service Charge				
Pickup	75.00	HR	1.49	111.56
Unit Mileage Charge				
Depth Charge	1.00	EA	525.00	525.00
Depth Charge; 1001'-2000'				
Cementing Head w/Manifold	1.00	EA	87.50	87.50
Plug Container Utilization Charge				
Supervisor	1.00	HR	61.25	61.25

WELL ID/AFE # 17SD076
 CODE 830.130
 APPROVAL *Chudupra 4/29*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,892.60
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	196.00
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,088.60
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

