

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32864
Name: XTO Energy, Inc.
Address 1: 210 Park Ave., Ste 2350
Address 2: _____
City: Oklahoma City State: OK Zip: 73102 + _____
Contact Person: Paula Ramirez
Phone: (405) 319-3241
CONTRACTOR: License # 33784
Name: Trinidad Drilling, L.P.
Wellsite Geologist: Shana Wells
Purchaser: ONEOK
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
06/18/2009 06/24/2009 11/05/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date


API No. 15 - 081-21877-00-00
Spot Description: _____
SE SE SW Sec. 13 Twp. 30 S. R. 32 East West
330 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskins
Lease Name: Winter Trust Well #: 2-13
Field Name: Wildcat
Producing Formation: Chester
Elevation: Ground: 2852' Kelly Bushing: 2864'
Total Depth: 5805' Plug Back Total Depth: 5800'
Amount of Surface Pipe Set and Cemented at: 45 jts @ 1805 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 2-25-10
(Data must be collected from the Reserve Pit)
Chloride content: 6200 ppm Fluid volume: 1300 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paula Ramirez
Title: Sr. Production Analyst Date: 01/19/2010
Subscribed and sworn to before me this 19th day of January,
20 10.
Notary Public: Kaye Dunham
Date Commission Expires: 11-19-10


KAYE DUNHAM
Notary Public
State of Oklahoma
Commission # 02017988 Expires 11/19/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
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Operator Name: XTO Energy, Inc. Lease Name: Winter Trust Well #: 2-13
 Sec. 13 Twp. 30 S. R. 32 East West County: Haskins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Induction, Compensated Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Atoka</td> <td>5206'</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5315'</td> <td></td> </tr> <tr> <td>Chester</td> <td>5349'</td> <td></td> </tr> <tr> <td>Basil SS</td> <td>5334'</td> <td></td> </tr> <tr> <td>St Gen</td> <td>5495'</td> <td></td> </tr> <tr> <td>St. Louis</td> <td>5598'</td> <td></td> </tr> </table>	Name	Top	Datum	Atoka	5206'		Morrow	5315'		Chester	5349'		Basil SS	5334'		St Gen	5495'		St. Louis	5598'	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1805'	A-Con Blend	390	CaCl
					Premium Plus	150	CaCl
Production	7 7/8"	5 1/2"	15.5#	5800'	Class H	160	XPC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5435'-5441' (24holes), 5391'-5410' (77holes)	Acidize w/ 3500 gal 7 1/2% HCl. Flush w/ 24 bbls Water Frac G-R. Frac w/ 55,358 gals 65Q N2 foam + 208,000# prem sand. Flush w/ 2708 gals 65Q N2 foam.	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>5361'</u> Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>11/06/09</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u> Gas Mcf <u>683</u> Water Bbls. <u>7</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5396'-5451'</u>
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Done by [unclear] 11/10/09

XTO WINTER TRUST 2-13 API 15-081-21877
REPORT 06/24/09 FINAL
LOGGING ENGINEER JERRY DEAN CONTACT # 316-706-1586

MEASURED DEPTH @ 6:00 AM 5800 TD
MEASURED DEPTH DRILLED 24 HRS 170'
AVE ROP 30-40 FT HR
AVE B.G. GAS UNITS 14-18
MAX GAS 339@5438'
LITHOLOGY 90%LS 10% SH
SHOWS BASIL CHESTER 5434-42'
 GAS 40B-339U DURING-48U AFTER
 OIL SOAKED FN GN SS W/ V/ GD PORO

FORMATIONS

B.HEEBNER 4166' -1307
LANSING 4244' -1380
MARMATON 4893 -2026
ATOKA 5206' -2342
MORROW 5315' -2451
CHESTER 5349' -2485
BASIL SS 5334' -2570
ST GEN 5495' -2681
ST LOIUS 5598' -2734

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FIELD SERVICE TICKET
1717 00024 A



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

DATE _____ TICKET NO. _____

DATE OF JOB 6-21-09	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER XTO Energy		LEASE Winter Trust				WELL NO. 2-13			
ADDRESS		COUNTY HASKELL	STATE KANSAS						
CITY		STATE		SERVICE CREW Garry, Chad, Donnie, Roben					
AUTHORIZED BY Jerry Bennett		JOB TYPE Surface		Z 42					
IRB									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19888	6						6-20	AM	2200
		19828	6			ARRIVED AT JOB	6-20	AM	2330
30463	6	19564	6			START OPERATION	6-21	AM	0440
19843	6					FINISH OPERATION	6-21	AM	0605
		14355	6			RELEASED	6-21	AM	0700
		14284	6			MILES FROM STATION TO WELL			9.3

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con' Blend	SK	390		7254 00
CL110	Premium Plus Cement	SK	150		2445 00
CC109	Calcium Chloride	lb	1383		1452 15
CC102	Celloflake	lb	127		469 90
CC130	WCA-1	lb	74		1850 00
CF105	Top Rubber Cement Plug 8 5/8"	ea	1		225 00
E101	Truck Mileage	mi	105		735 00
CE240	Blending + Mixing Service Charge	SK	540		756 00
E113	Proppant + Bulk Delivery Charge	tm	889		1422 40
CE202	Depth Charge 1001'-2000'	4 hrs	1		1500 00
E100	Pickup Mileage	mi	35		148 75
S003	Service Supervisor	ea	1		175 00
CE504	Plug Container Utilization Charge	job	1		250 00
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				SUB TOTAL	\$10,275.76

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE *Garry Humphries* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer XTO Energy		Lease No.		Date	
Lease Winter Truss		Well # 2-13		6-21-09	
Field Order # 00024	Station 1717	Casing 8 5/8"	Depth 1809.9	County Haskell	State KS
Type Job Surface Casing	Z42	Formation	Legal Description 13-30-32		

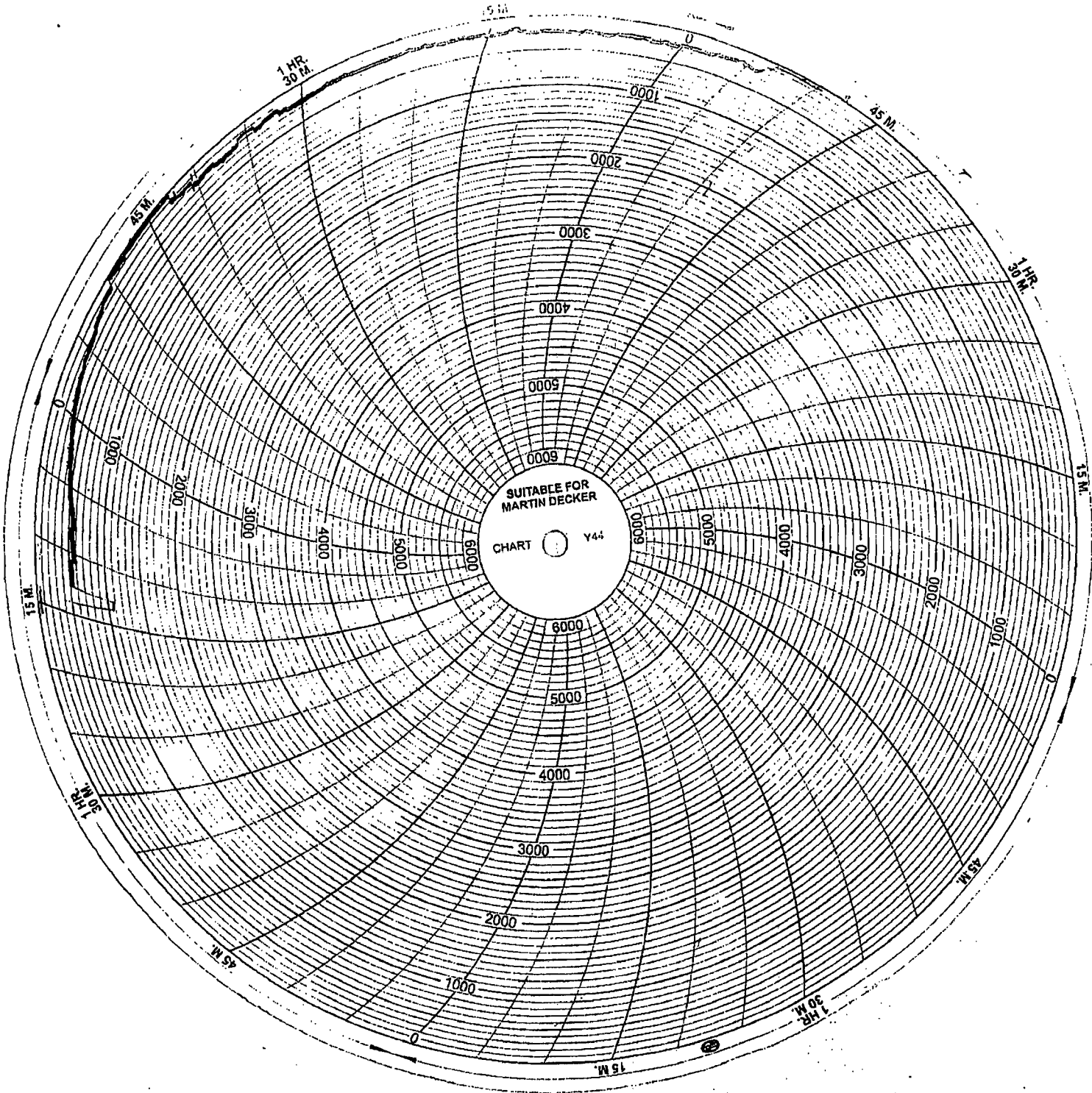
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid 390 sks 'A-Con'	3% CC, 1/4 # Cellulose, 2% WCA-1	Rate 14.8 gals/sk	IP 14.8
Depth 1809.9	Depth	From	To	Pre Pad 3.28 yield	Max 20.82	9.1/sk	5 Min. 11.2 ppg
Volume 112.5	Volume	From	To	Pad 150 sks Prem-Plus	Min 14.8	14.8/sk	15 Min. 14.8 ppg
Max Press 250	Max Press	From	To	Frac 1.37 yield	Avg 6.3 gal/sk	14.8	Annulus Pressure
Well Connection Swept	Annulus Vol.	From	To		HHP Used		Total Load
Plug Depth 1767.65	Packer Depth	From	To	Flush 112.5 bbl H2O	Gas Volume		

Customer Representative Tom Hoffman	Station Manager Jerry Bennett	Treater Garry Humphries
Service Units 19888	30463	19843
Driver Names Garry	Chad	Hinz
	19828	19566
		14355
		14284

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					Arrive on location - Dozer on Loc
1215					Spot in Equip. Safety Meet.
0355					Casing on Bottom
0405					Circulate Well
0420					Safety Meeting
0440	2200				Test Lines
0442	250		228	6.3	PUMP 390 sks 'A-Con' @ 11.2#
0522	150		37	5.5	PUMP 150 sks 'Prem-Plus' @ 14.8#
0535					Drop Plug
0539	0-525		112.5	5.5	Pump H2O Displacement
0604	1025		112.5	2.5	Land Plug
0605	0				Release PSI - Float Held
0610					Rig Down Equip.
0700					Crew Leave Location

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Circulated 30 bbls to Pit!!



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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

1717

FIELD SERVICE TICKET
1717 00047 A

DATE _____ TICKET NO. 902839

DATE OF JOB <u>6-25-9</u> DISTRICT <u>1717</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>XTO Energy</u>		LEASE <u>Winter Trust</u> WELL NO. <u>2-13</u>							
ADDRESS _____		COUNTY <u>Haskell</u> STATE <u>KS</u>							
CITY _____ STATE _____		SERVICE CREW <u>Jason Arrington, Roben M.</u>							
AUTHORIZED BY <u>Jerry Bennett</u> <u>IRB</u>		JOB TYPE: <u>Long String Z41</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>30464</u>							<u>6-25-9</u>	<u>PM</u>	<u>430</u>
<u>19919</u>						ARRIVED AT JOB	<u>6-25-9</u>	<u>AM</u>	<u>530</u>
						START OPERATION	<u>6-25-9</u>	<u>AM</u>	<u>930</u>
						FINISH OPERATION	<u>6-25-9</u>	<u>AM</u>	<u>1030</u>
						RELEASED	<u>6-25-9</u>	<u>AM</u>	<u>1130</u>
						MILES FROM STATION TO WELL			<u>35</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL104	50/50 Poz	sk	140		1540.00
CC107	CAF 38 Deframer	lb	31		217.00
CC111	Salt	lb	910		455.00
CC114	XPC Set	lb	623		807.60
CC124	FLA-115	lb	73		1095.00
CC201	Gilsmite	lb	800		536.00
CF103	Rubber Plug	ea	1		105.00
CC155	Super Flush II	gal	500		765.00
C706	CC-1	gal	12		528.00
E101	Heavy Equipment Mileage	mi	70		490.00
CE240	Mixing Service Charge	sk	140		196.00
E113	Bulk Delivery Charge	tn	212		339.20
CE206	Depth Charge	4hrs	1		2880.00
E100	Pickup Mileage	mi	35		148.75
5003	Service Supervisor	ea	1		175.00
CF504	Plus Container Charge	job	1		250.00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

SUB TOTAL

TOTAL

6316 53

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>XTO Energy</i>	Lease No.	Date <i>6-25-9</i>
Lease <i>Winters Trust</i>	Well # <i>2-13</i>	
Field Order # <i>171200047A</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>Long String Z41</i>	Depth <i>5800</i>	County <i>Haskell</i>
	Formation	State <i>KS</i>
		Legal Description <i>13-30-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>140sx 50-50 Poz</i>	RATE	PRESS	ISIP
Depth <i>5800</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>137</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1900</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

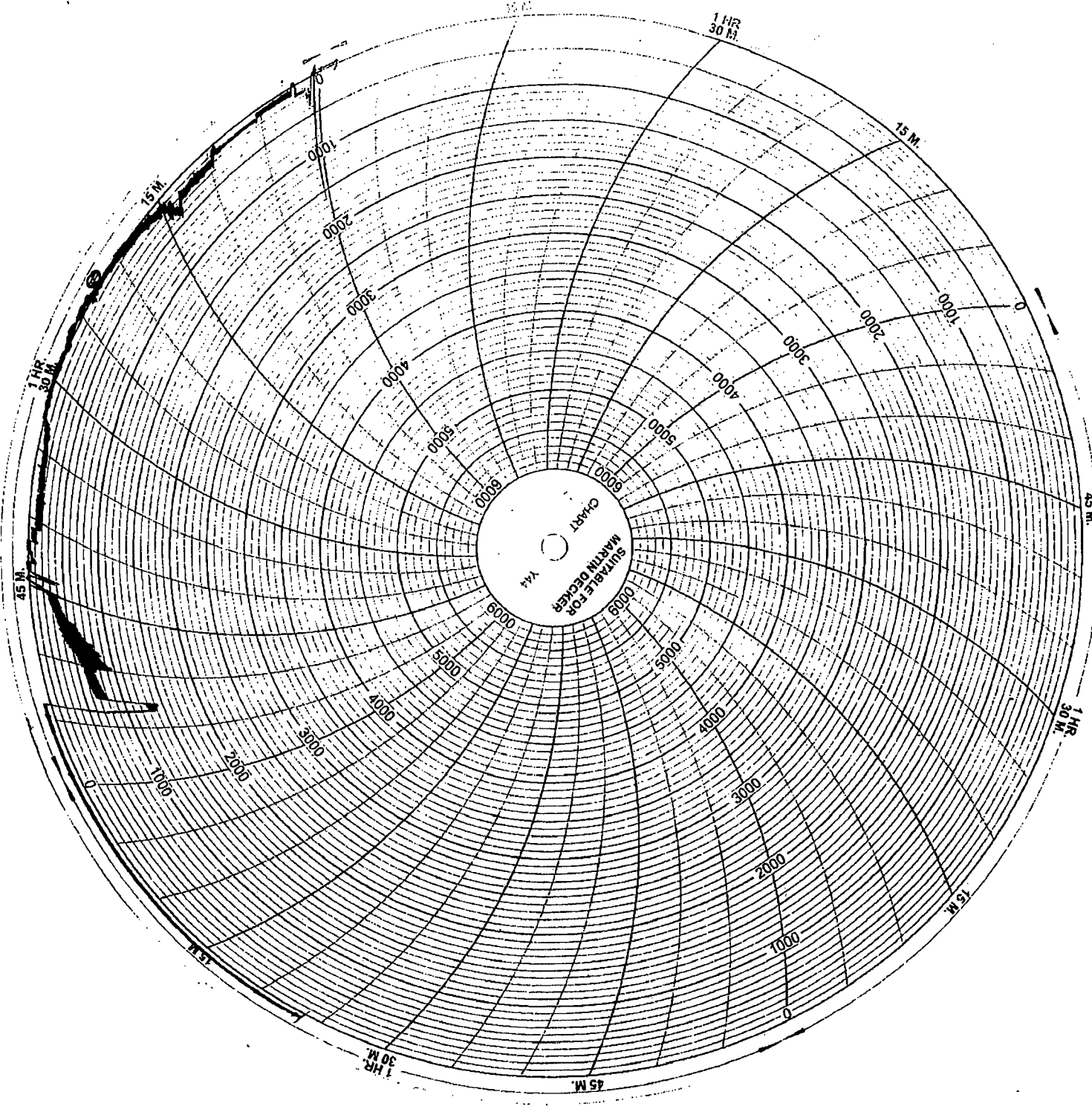
Customer Representative <i>Tom Hoffmen</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>19820 30464 19919 8128 19883</i>		
Driver Names <i>J. Chavez Jason A Ruben M</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>530</i>					<i>Arrive on Location</i>
<i>545</i>					<i>Safety Meeting - Rig Up</i>
<i>930</i>	<i>1600</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>
<i>937</i>	<i>500</i>		<i>5</i>	<i>3.0</i>	<i>Pump H2O Spacer</i>
<i>942</i>	<i>475</i>		<i>12</i>	<i>3.0</i>	<i>Pump Super Flush 11 Spacer</i>
<i>946</i>	<i>450</i>		<i>5</i>	<i>3.0</i>	<i>Pump H2O Spacer</i>
<i>950</i>	<i>390</i>		<i>38</i>	<i>4.0</i>	<i>Pump cmt @ 13.8#s</i>
<i>1000</i>	<i>0</i>		<i>0</i>	<i>0</i>	<i>Drop Plug - Wash Up</i>
<i>1005</i>	<i>900</i>		<i>126</i>	<i>6.2</i>	<i>Displace</i>
<i>1025</i>	<i>1000</i>		<i>10</i>	<i>2.0</i>	<i>Slow Down</i>
<i>1030</i>	<i>1500</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug - Float Held</i>
<i>1130</i>					<i>Job Complete</i>

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