

Operator Name: XTO Energy, Inc. Lease Name: Winter Trust Well #: 1-13
 Sec. 13 Twp. 30 S. R. 32 East West County: Haskins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Array Induction, Compensated Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Morrow</td> <td>5313'</td> <td></td> </tr> <tr> <td>Chester</td> <td>5360'</td> <td></td> </tr> <tr> <td>MD Chester</td> <td>5381'</td> <td></td> </tr> <tr> <td>B Chester</td> <td>5444'</td> <td></td> </tr> <tr> <td>St Gen</td> <td>5498'</td> <td></td> </tr> <tr> <td>St. Louis</td> <td>5596'</td> <td></td> </tr> </table>	Name	Top	Datum	Morrow	5313'		Chester	5360'		MD Chester	5381'		B Chester	5444'		St Gen	5498'		St. Louis	5596'	
Name	Top	Datum																				
Morrow	5313'																					
Chester	5360'																					
MD Chester	5381'																					
B Chester	5444'																					
St Gen	5498'																					
St. Louis	5596'																					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1815'	A-Con Blend	390	CaCl
					Premium Plus	150	CaCl
Production	7 7/8"	5 1/2"	15.5#	5798'	Class H	160	XPC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5431'-5451' (81 holes), 5396'-5411' (61 holes)	Acidize Basil Chester w/ 1500 gal 7 1/2% HCl w/ 90 RCN	
		Flush w/ 24bbls 2% KCl. Precede frac w/ 3500 gal 7 1/2%	
		HCl & flush w/ wtr frac. Frac entire Chester w/ 41,105 gals.	
		Delta Frac + 180,900 premium white sand.	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>5355'</u> Packer At: <u>5360'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>9/18/89</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>62</u>	Gas Mcf <u>1211</u>	Water Bbls. <u>21</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5396'-5451'</u>
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Perforations
 open on 2/18/89
 see

XTO WINTER TRUST 1-13
REPORT 06/15/09 FINAL
LOGGING ENGINEER JERRY DEAN CONTACT # 316-706-1586

MEASURED DEPTH @ 6:00 AM 5800'

MEASURED DEPTH DRILLED 24 HRS 100

AVE ROP 19-20FT HR

AVE B.G. GAS UNITS 10-12U

MAX GAS 75U@5780' GAS

LITHOLOGY 80% LS 20% SH

SHOWS 5348-60' 50U INC MORROW SS D.O.S
5380-88 26U INC CHESTER SS SPOTTED OIL
5414-20 66U INC CHESTER SS SPOTTED OIL
5444-5459 440U INC B. CHESTER SS LIVE OIL
5601-5604 39U INC GAS

FORMATIONS

B.HEEBNER 4172' -1296' -9' TO PROG
LANSING 4249' -1373, -6 TO PROG
SWOPE 4650' -1776
MARMATON 4896' -2020 -10 TO PROG
MORROW 5313' -2437 -3 TO PROG
CHESTER 5360 -2484'
MD CHESTER SS 5381' -2505
B CHESTER 5444' 2563
ST GEN 5498' 2622'
ST.LOUIS 5596' -2720 0 BULLS EYE

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JAN 21 2010
KCC WICHITA

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WICHITA

FILE FIELD SERVICE TICKET



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

DATE 6-16-9 TICKET NO. AFE 902838

DATE OF JOB <u>6-16-9</u>	DISTRICT <u>1717</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>XTO Energy</u>				LEASE <u>Winter Trust</u>		WELL NO. <u>1-13</u>	
ADDRESS				COUNTY <u>Haskell</u>		STATE <u>KS</u>	
CITY <u>OKC</u>				STATE			
AUTHORIZED BY <u>Jerry Bennett</u>				SERVICE CREW <u>Jason A, Santiago C.</u>		JOB TYPE: <u>Long String Z41</u>	
EQUIPMENT#		HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED
30464							DATE <u>6-16-9</u> AM <u>300</u> TIME
19919							ARRIVED AT JOB <u>6-16-9</u> AM <u>400</u> PM
8128							START OPERATION <u>6-16-9</u> AM <u>900</u> PM
19883							FINISH OPERATION <u>6-16-9</u> AM <u>1015</u> PM
							RELEASED <u>6-16-9</u> AM <u>1100</u> PM
							MILES FROM STATION TO WELL <u>35</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL104	50150 PDZ	SK	160		1760 00
CC107	CAF 38 DeFoamer	lb	34		238 00
CC111	Salt	lb	914		457 00
CC114	XPC set	lb	675		810 00
CC124	FLA-115	lb	81		1215 00
CC201	Gilsonite	lb	800		536 00
CF103	Rubber Plug	EA	1		105 00
CC155	Super Flush	gal	500		765 00
C706	CE-1	gal	12		528 00
E101	Heavy Equipment Mileage	mi	70		490 00
CE240	Mixing Service Charge	SK	160		224 00
E113	Bulk Delivery Charge	tm	237		379 20
CE207	Depth Charge	4hrs	1		3240 00
E100	Pickup Mileage	mi	35		148 75
S003	Service Supervisor	EA	1		175 00
CE504	Plug Container Charge	job	1		250 00
RECEIVED					
JAN 21 2010					
KCC WICHITA					
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>6792 57</u>

SERVICE REPRESENTATIVE <u>Small Chavez</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>XTO Energy</i>	Lease No.	Date <i>6-16-9</i>
Lease <i>Winter Trust</i>	Well # <i>1-13</i>	
Field Order # <i>171700044 A</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type Job <i>Long String Z41</i>	Formation	Depth <i>5799</i>
		County <i>Haskell</i>
		State <i>KS</i>
		Legal Description <i>13-30-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>160sx 50-50 Poz</i>				
Depth <i>5799</i>	Depth	From	To	Pre-Pad <i>1.53 FT³/sk</i>	Max <i>6.83 gal/sk</i>		5 Min.	
Volume <i>1376ls</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Tom Hoffman</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Ismael Chavez</i>
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Service Units <i>19820 30464 19919 8128 19883</i>								
Driver Names <i>J. Chavez Jason A. Santiago C.</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>350</i>					<i>Arrive On Location</i>
<i>410</i>					<i>Safety Meeting - Rig Up</i>
<i>905</i>	<i>2200</i>		<i>.5</i>	<i>.5</i>	<i>Pressure Test</i>
<i>910</i>	<i>450</i>		<i>5</i>	<i>4.5</i>	<i>Pump H2O Spacer</i>
<i>914</i>	<i>425</i>		<i>12</i>	<i>4.5</i>	<i>Pump Super Flush Spacer</i>
<i>918</i>	<i>420</i>		<i>5</i>	<i>4.5</i>	<i>Pump H2O Spacer</i>
<i>920</i>	<i>375</i>		<i>44</i>	<i>5.0</i>	<i>Pump cmt @ 13.8 #'s</i>
<i>930</i>	<i>0</i>		<i>0</i>	<i>0</i>	<i>Drop Plug - Wash Up</i>
<i>935</i>	<i>750</i>		<i>126.5</i>	<i>6.2</i>	<i>Displace</i>
<i>1000</i>	<i>850</i>		<i>10</i>	<i>2.0</i>	<i>Slow Down</i>
<i>1010</i>	<i>1250</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug - Float Held</i>

Total Displacement 136.5 bls

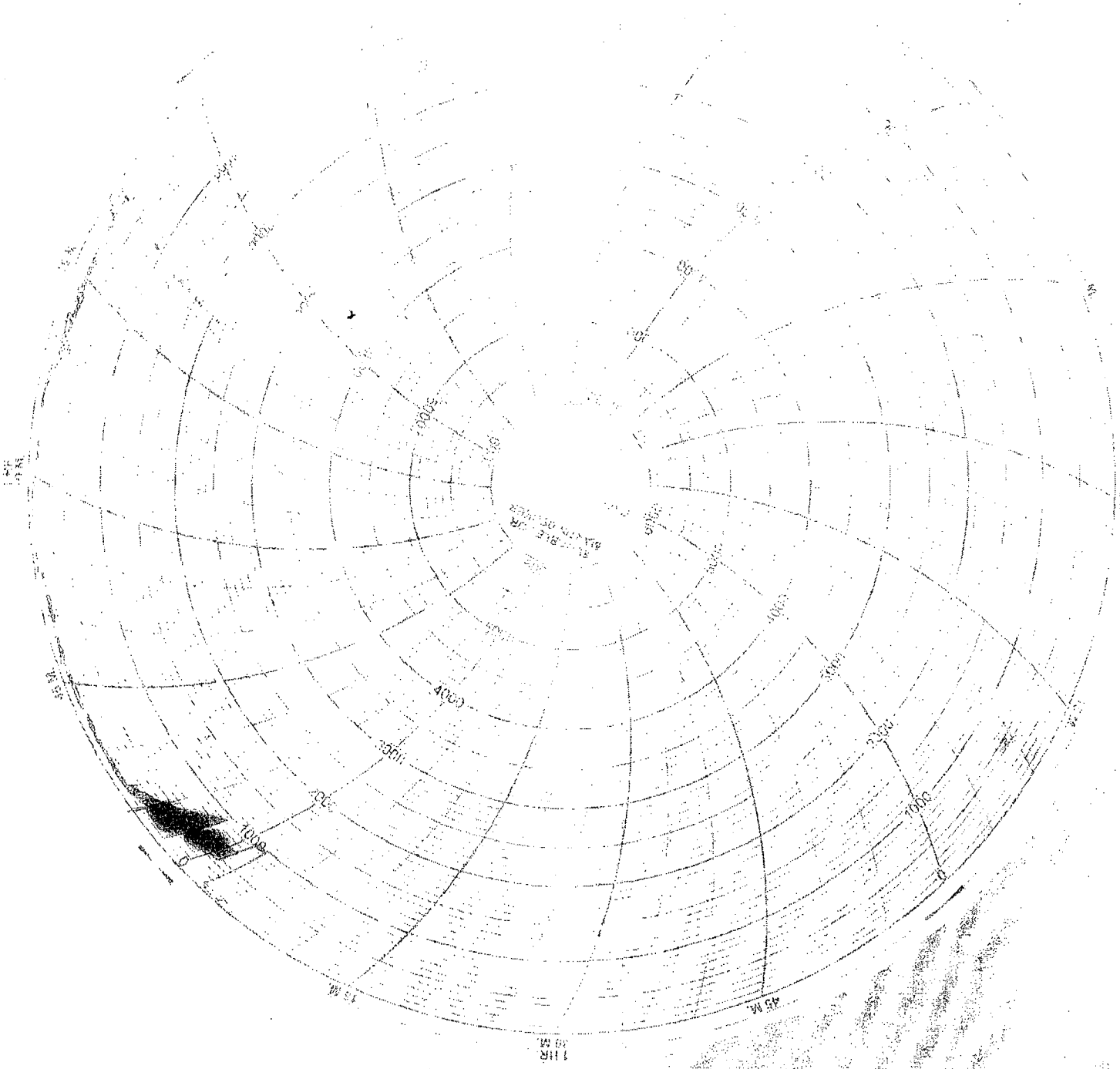
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JAN 21 2010

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Job Complete

1115



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KCC WICHITA

FIELD SERVICE TICKET

1717 00135 A



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

DATE _____ TICKET NO. _____

DATE OF JOB 6-9-09 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER XTO Energy		LEASE Winter Trust WELL NO. 1-13							
ADDRESS		COUNTY Haskell STATE Ks							
CITY STATE		SERVICE CREW Cochran, Peter, S. Chavez, R. [unclear]							
AUTHORIZED BY Jerry Bennett T.D. [unclear]		JOB TYPE: 242 8 1/2 surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
21755	7	14355	7				6-9	AM	17:30
30364	7	14284	6			ARRIVED AT JOB	6-9	AM	21:00
19919	6					START OPERATION	6-10	AM	01:50
19804	7					FINISH OPERATION	6-10	AM	05:30
19809	6					RELEASED	6-10	AM	04:30
						MILES FROM STATION TO WELL	37		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

AF # 902838

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-con' Blend	sk	390		7254 00
CL110	Premium Plus Cement	sk	150		2445 00
CC109	Calcium Chloride	lb	1383		1452 15
CC102	Cello-flake	lb	127		469 90
CC130	WCA-1	lb	74		1850 00
CF105	Top Plug 8 1/2	ea	1		225 00
E101	Heavy Equipment Mileage	mi	105		735 00
CE240	Blending + Mixing Service Chrg.	sk	640		756 00
E113	Bulk Delivery	TM	889		1422 40
CE202	Depth Charge - 1001'-2000'	4hr	1		1500 00
E100	Pick-up Mileage	mi	35		148 75
S003	Service Supervisor	ea	1		175 00
CE504	Plug Contactor	job	1		250 00
RECEIVED					
JAN 21 2010					
KGC WICHITA					
SUB TOTAL					10275 76

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Michael Cocha	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer XTO Energy	Lease No.	Date 6-9-09	
Lease Winter Trust	Well # 1-13	County Haskell	State Ks
Field Order # 171700135A	Station Liberal	Casing 8 5/8	Depth 1883
Type Job Z42	Formation 8 5/8 surface	Legal Description 15-30-32	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft	390 sk - Acron Blend - 3% CL - 14 Cell Flake - .27 wca.	Rate	Pressure	Time	
Depth 1883	Depth	From	3.28 #1/sk @ 11.2			5 Min.	
Volume 113	Volume	From	150 sk Premium Plus - 2% CC - 1/4 Cell Flake			10 Min.	
Max Press	Max Press	From	1.37 #1/sk @ 14.8			15 Min.	
Well Connection	Annulus Vol.	From	To	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	

Customer Representative **T. Hoffman** Station Manager **J. Bennett** Treater **M. Cochran**

Service Units	21755	30364	19919	19804	19809	14355	14284
Driver Names	Cochran	M. Payne	R. Martinez	S. Chavez			

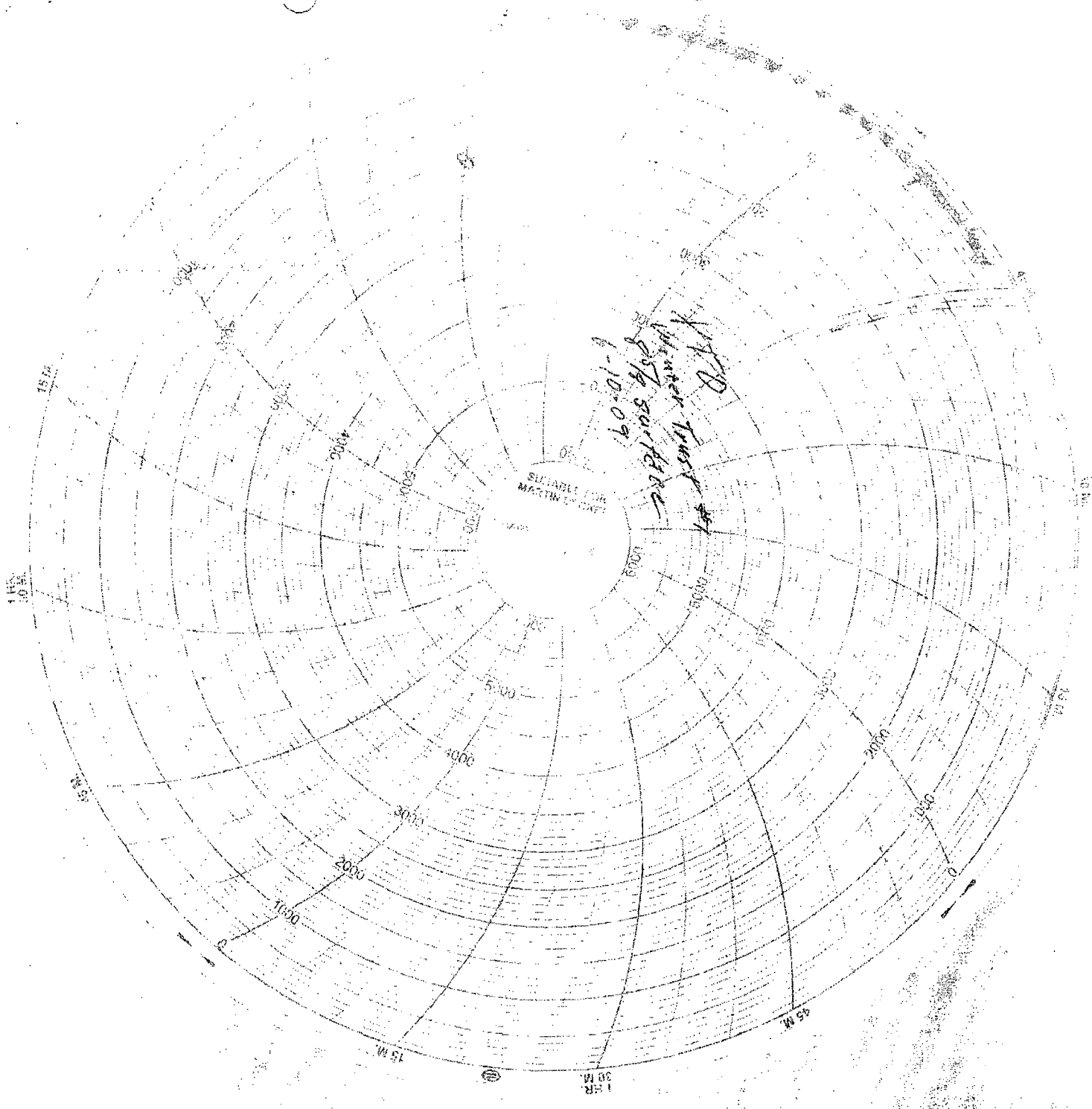
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
21:00					on Loc. / Held Safety Meeting
21:17					Start Casing
01:40					Casing on Bottom / cir. w/ Rig
01:58	2000				Test Pump + Lines
02:00			228	5.5	Start Lead Cmt 390sk @ 11.2
02:43			37	4	Start Tail Cmt 150sk @ 14.8
02:53					Shutdown + Drop Plug
02:58	0		0	5	Start Disp. w/ fresh H₂O
03:19	550		103	2	Slow Rate
03:24	1200		113	2	Bump Plug
03:25	0		113	0	Release / float Held
03:30					End Job

Circulated Cmt to the Pit Pressure Before Plug Landed

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