# ORIGINAL

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32864	API No. 15 - 081-2187-00-00	K
Name: XTO Energy, Inc.	Spot Description:	1/2/
Address 1: 210 Park Ave., Ste 2350	NW_NW_SW_Sec. 13 _ Twp. 30 _ S. R. 32 East / \	Mast
Address 2:	2310 Feet from North / South Line of Se	
City: Oklahoma City State: OK Zip: 73102 +	330 Feet from East / West Line of Se	
Contact Person: Paula Ramirez	Footages Calculated from Nearest Outside Section Corner:	Clion
Phone: (405 ) 319-3241	NE □NW □SE ✓SW	
CONTRACTOR: License # 33784	County: Haskins	
Name: Trinidad Drilling, L.P.	Lease Name: Winter Trust Well #: 1-13	
Wellsite Geologist: Shana Wells	Field Name: Wildcat	
Purchaser: ONEOK	Producing Formation: Chester	
Designate Type of Completion:	Elevation: Ground: 2859' Kelly Bushing: 2871'	Manager and an
New Well Re-Entry Workover	Total Depth: 5800' Plug Back Total Depth: 5800'	
✓ Oil SWD SIOW	40 % - 0 4045	Feet
Gas ENHR SIGW		reet
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No	Faat
Dry Other	If yes, show depth set:	reet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:	
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx	CITIL.
Operator:	Drilling Fluid Management Plan AH I NUR 2-29	5-10
Well Name:	(Data must be collected from the Reserve Pit)	
Original Comp. Date: Original Total Depth:	Chloride content: 1800 ppm Fluid volume: 1600	bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Evaporation	
Plug Back Total Depth	Location of fluid disposal if hauled offsite:	
Commingled Docket No.:  Dual Completion Docket No.:	Operator Name:	
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.:	Lease Name: License No.:	
06/8/2009 06/15/2009 9/17/2009	Quarter Sec Twp S. R East \[ \] V	
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copied to the spud of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence of the confiden	on n-
All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements he	erein
Signature: Pauls Skamins	KCC Office Use ONLY	
Title: Sr. Production Analyst Date: 01/19/2010	A/ RCC Office Use ONE!	
10th 0	Letter of Confidentiality Received	
Subscribed and sworn to before me this 17 day of January	, If Denied, Yes Date:	
20_10	Wireline Log Received	
Notary Public: Kaye Dunham	Geologist Report Received 'RECEI	•
Date Commission Expires: 11-19-10 1 5746	KAYE DUNHAM JAN 2 1	2010
(SEAL)	D. J. Bo	
A BLC	Notary Public State of Oklahoma KCC WIC	HITA

Commission # 02017988 Expires 11/19/10

#### Side Two

Operator Name: XTO Energy, Inc.  Sec. 13 Twp. 30 S. R. 32 East West				Lease N				Well #: _1-13			
INSTRUCTIONS: SI time tool open and cl recovery, and flow ra surveyed. Attach fina	how important tops a losed, flowing and sh tes if gas to surface t	nd base of for ut-in pressure est, along with	 mations pene s, whether sh	etrated. De nut-in press	etail all c sure rea	ores. Report a	el, hydrostatic press	sures, bottom	hole temperat		
Drill Stem Tests Take (Attach Additional		☐ Yes	✓No		[] L	og Formati	on (Top), Depth an	d Datum	Sam		
Samples Sent to Geo Cores Taken Electric Log Run (Submit Copy)	ological Survey	☐ Yes ☐ Yes ☑ Yes	☑ No ☑ No ☐ No		Name         Top           Morrow         5313'           Chester         5360'           MD Chester         5381'           B Chester         5444'						
List All E. Logs Run: Array Induction	on, Compensa	ated Neut	ron		St Ge	en		5444' 5498' 5596'			
		Report a	CASING F		Ne	w Used	etion etc				
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	nt	Setting Depth	Type of Cement	# Sacks Used	Type and F		
Surface	12 1/4"	8 5/8"		24#	-	1815'	A-Con Blend	390	CaCl		
							Premium Plus	150	CaCl		
Production	7 7/8"	5 1/2"		15.5#		5798'	Class H	160	XPC		
	7		DDITIONAL	CEMENTIN	G / SQU	EEZE RECORD	)				
Purpose:	Depth Top Bottom	Depth Top Bottom Type of Cement					Percent Additives				
Shots Per Foot	PERFORATI Specify	ON RECORD - Foolage of Each	Bridge Plugs	Set/Type			acture, Shot, Cement		d		
4	5431'-5451' (81				es)		Chester w/ 1500 gal				
	V			χονσ.	33,		s 2% KCI. Precede f				
						HCl & flush w/	wtr frac. Frac entire (	hester w/ 41,1	05 gals ,		
						Delta Frac + 18	30,900 premium white	e sand.			
TUBING RECORD:	Size: 3/8"	Set At: 5355'	53	Packer At:		Liner Run:	Yes 🗸 No				
Date of First, Resumed	Production, SWD or Ent	nr. Pro	oducing Method		Flowing	Pumpii	ng 🔲 Gas Lift	Otho	er (Explain)		
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas M		Water	B 21		es-Oil Ratio	Gra		
Estimated Production Per 24 Hours  DISPOSITION Vented V Sold	ON OF GAS:  Used on Lease  mit ACO-18.)	Open		THOD OF C	OMPLET		nmingled 5396	PRODUCTIO	ON INTERVAL:		

### XTO WINTER TRUST 1-13 **REPORT 06/15/09 FINAL** LOGGING ENGINEER JERRY DEAN CONTACT # 316-706-1586

MEASURED DEPTH @ 6:00 AM

5800'

MEASURED DEPTH DRILLED 24 HRS 100

**AVE ROP** 

19-20FT HR

AVE B.G. GAS UNITS

10-12U

MAX GAS

75U@5780' GAS

LITHOLOGY

80% LS 20% SH

**SHOWS** 

5348-60' 50U INC MORROW SS D.O.S 5380-88 26U INC CHESTER SS SPOTTED OIL 5414-20 66U INC CHESTER SS SPOTTED OIL 5444-5459 440U INC B. CHESTER SS LIVE OIL

5601-5604 39U INC GAS

**FORMATIONS** 

B.HEEBNER 4172' -1296' -9' TO PROG -6 TO PROG -1373. 4249' LANSING

-1776 SWOPE 4650'

-10 TO PROG -2020 MARMATON 4896' -3 TO PROG MORROW 5313' -2437

-2484' 5360 CHESTER MD CHESTER SS 5381' -2505 B CHESTER 5444' 2563

ST GEN 5498' 2622' ST.LOUIS 5596' -2720

**0 BULLS EYE** 

RECEIVED JAN 2 1 2010 KCC WICHITA

> RECEIVED JAH ? 1 2010 **WICHITA**



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277



AFE GOZR38

20 P	PRESSURE PUMP	ING & WIRELINE				DATE	FICKET NO. 70	-0 10				
		ISTRICT /7/7		NEW X	OLD   F	ROD [] INJ	□ wdw □	CUSTOMER ORDER NO.:				
CUSTOMER X		ICTGY		LEASE Winter Trust WELL NO								
ADDRESS	· · · · · · · · · · · · · · · · · · ·	2.37		COUNTY Haskell STATE 165								
CITY ON	P	STATE					Santiaço (	C				
	y Jerry		TRR	JOB TYPE:		_	741					
AUTHORIZED BY		Bennett EQUIPMENT#	HRS EC	UIPMENT#	HRS	TRUCK CAL	ED (0-1/6	ATE AM 3	IME 20			
EGOIFMENT	# 11h3	EGO! WALLE				ARRIVED AT						
30464						START OPE			00			
19919			_			FINISH OPE	RATION (D-16-	9 AM-10	11-5			
9128						RELEASED	6-14-					
19883					-	MILES FROM	A STATION TO WE					
		FRACT CONDITIONS: (This execute this contract as an of and only those terms and the written consent of an o				RIGNEO	ER, OPERATOR, CO	NTRACTOR OR	AGENT)			
ITEM/PRICE REF. NO.		IATERIAL, EQUIPMENT	AND SERVICES L	SED	UNIT	QUANTITY	UNIT PRICE	\$ AMOL				
C11/14	50/50	PNZ			15K	160		176				
CCIOT		DeFoamer			110	34		239	_			
CCIII	Salt				16	914		811	700			
CC114	XPC SE	<u> </u>			10	81		17/5	500			
CC 124	FLA-115				10	800		53				
CC201	Gilsonite				16 - EA	1			500			
CF 105	Rubber Pi				gal	500		76				
CC 155	Super F	103h			gal	12		52	800			
6101	Heavy F	avioment Mileu	al.		mi	70		490	<u>در ر</u>			
CE 240		Service Charge			SK	160		324	600			
E113		livery Charge			1 tm	237	<u> </u>	379				
CE207	Death Ch				4415				10 as			
E100	PICKUD	Mileage			mi	35		148	3 75			
5003	Service	Supervisor tainer Charge	RECE	IVED -	e <sub>A</sub>	1.			500			
CE504	Plug Con	tainer Charge			job	<del>                                     </del>			00			
			JAN 2	1 2010 —								
			KCC W	ICHITA ,			SUB TOTA	AL				
СН	EMICAL / ACID D	ATA:	_									
			1	SERVICE & EQU	IPMENT		X ON \$					
				MATERIALS		%TA	X ON \$	AL 1000	-			
L			<del>_</del>					6792	P			

SERVICE
REPRESENTATIVE ISMACL CLAVEZ

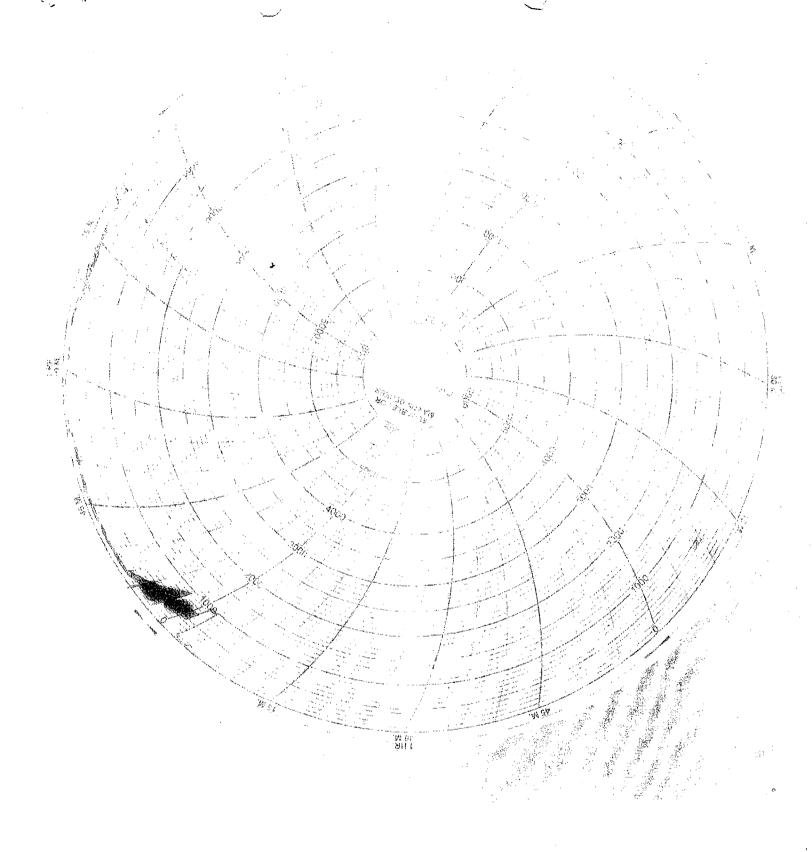
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# TREATMENT REPORT

Customer Lease No.											Date		•				
ease Winter Trust Well# 1-13												6-16-9	,				
Field Order # Sta	Casing 5 1/2 Depth 57					5799	799 County Haskell State										
Type Joh				1	سننبند	nation	777		Legal	Description	-30	-32					
Long Sti	ring	Z41				Ι						TREATMEN					
PIPE DATA	ING	DATA		FLUID U				RATE	PRESS	ISIP							
Casing Size	Size	Shots/Ft				Aci	1QUSX	50		POZ			5 Min.		<del></del>		
Depth 5799 Depth		From		То		Pre	Pad 1.5	3 Ft 3	5/2		83	gal-sk	10 Min				
Volume 37615 Volume	е	From		То		Pa	d			Min			15 Min				
Max Press Max P	ress	From		То		Fra	ac			Avg				us Pres			
Vell Connection Annulu	ıs Vol.	From		То						HHP Used							
lug Depth Packer	r Depth	From		То		Flu	ish			Gas Volur		<u>.</u>		Total Load			
ustomer Representativ	Tom	Hoff	man		Station	n Man	nager Seri	y Be	nne	#	Trea	Sme	1 Ch	AVCZ	<u></u>		
Service Units 1982U	1	164	1991	9	8/2		19883										
Oriver F. Charles		Jason					OC.								1		
Casing Time Pressur	Ti	ubing essure	Bbls	. Pum			Rate					Service Log					
350 Tessui		333410								Acrive	- 0	n Laca	tion	. <del> </del>			
410								4	arci	4 Mes	efine	y -Ris	Up				
905 2200	2				.5		15			Press	ur e	Test	<u>′</u>		· <del>-</del>		
910 450					5		4.5		Pump HZO SARCI								
914 425					12.		4.5	Pump Super Flush Spacer									
918 420					5		4.5	Pump H20 Spacer									
920 375					14	•	5.0	Pump cmt @ 13.8 #'5									
930 0					0		0		Prae Plua-Wash Up								
935 750	0		<del> </del>		6.5		6.2		Displace								
1000 850	···			-	10		3.0			5/01	Slow Down						
1010 1250	- 1			<u> </u>			5 2.8			Land	Plus	3- Floo	+ Hel	Held			
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				RE	CEIY	ED		<del>                                     </del>									
1115			<b>†</b>	18	N 2 1	? <b>11</b>	n			506 6	mp	lete					
113				•			_		3	14	wyer						
			† K	CCC	: WIC	HI.	TA —										
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		···															
1700 S. Cot	untry	Estat	es•F	20.	Box	129	• Libera	. KS	679	05 • (62	0) 62	24-2277 •	Fax (62	0) 62	4-2280		



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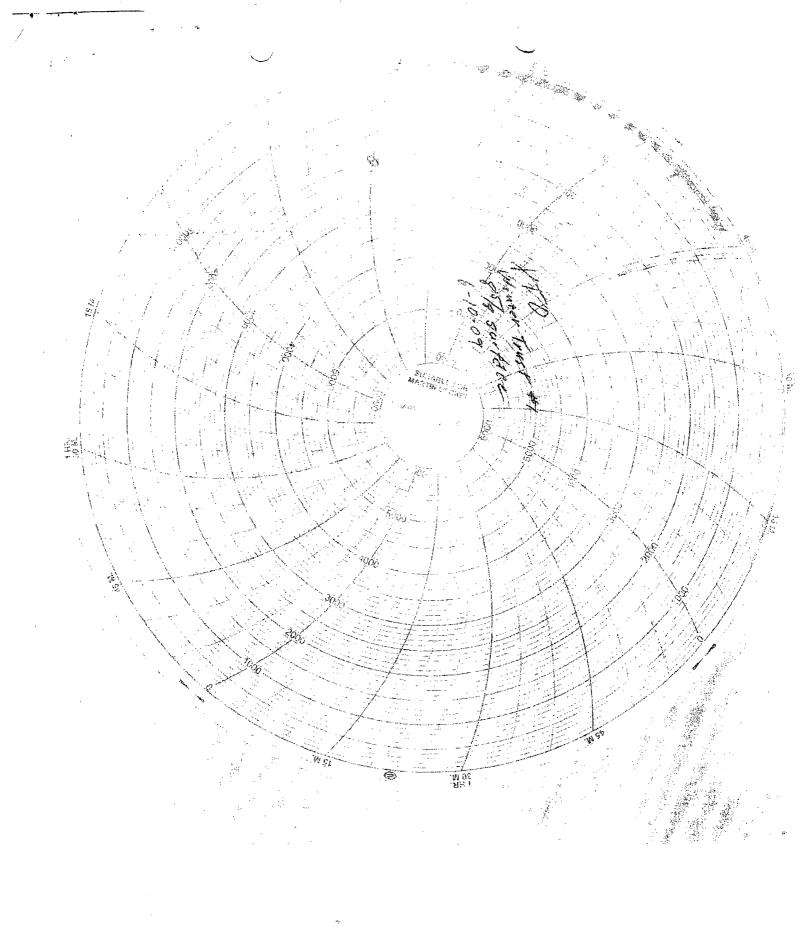
<i>)</i>	ENERGY	SERVICES Pho	eral, Kan ne 620-6	ısas 6790 24-2277	95		DATE	TICKET NO.			
		4 4	<del></del>		NEW S	OLD C PI	ROD   INJ	□ wdw	□ cus	STOMER DER NO.:	
DATE OF JOB	7-09	DISTRICT /7/1		W:n+	er T	rust	-	WELL NO.	-/3		
CUSTOMER >	CTO	Energy				STATE	V	<b>'</b> <			
ADDRESS				· 		4351				·	
CITY		STATE			SERVICE CF	REW COL	hidn, I	etre, S	Chil	VEZ.R.A	32
	Tala	Rough	1	DIR	JOB TYPE:			1/85	urfac	86	
AUTHORIZED BY		EQUIPMENT#	HRS	EQ	UIPMENT#		TRUCK CALL	ED	BATE	AM /7.3	2
EQUIPMENT#	77	14356	1				ARRIVED AT	JOB	6-9	21:6	0
303/0	1	14284	6			1	START OPER	RATION	4-10	68 018	8
19919	6				···	<b></b> t	FINISH OPER	RATION	15-14	03;	70
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19809	6					╁╾╼╁	MILES FROM	STATION T	O WELL	37	-
become a part of thi	is contract without	execute this contract as an all of and only those terms and ut the written consent of an o	1838	કે 		s	(WELL OWN	ER, OPERATO	R. CONTR	S AMOUN	ENT)
ITEM/PRICE REF. NO.		MATERIAL, EQUIPMENT	AND SE	RVICES U	SED	UNIT	QUANTITY	UNIT PF	RICE		-
C/101	A-con	Blend				5K	390			2445	13
CLIID	Decari.	01 - 0	emen	2		51	150			11153	12
CC109	Cakin	in Chlorid	1		· · ·	10	1385			<u>17.56</u>	70
CC102	Cella	-flake		<del> </del>		16	70				منا
CC 130	WCA	-/				7	1			225	<b>O</b> C
CF 105	Top P	Jug 8 48		11:100		mi	105			735	(32)
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CE 240	DICHO	Dailyans	79 0	<u> </u>	c o only	The	989				Ho
CE 202	Dante	Charge -	1001'-	2000	2'	4hr				1500	100
	Dick					mi	35			148	75
5003	Servi	CE Super	1501	A		23				1/3	03
68504	Plug	ce Supera Container				job			-	<u> </u>	۳
		•		RE(	CEIVED _						丰
				JAN	2 1 2010						+
				KCC	WICHITA						1
СН	IEMICAL / ACID	DATA:							TOTAL	10275	2
				<u> </u>	SERVICE & EQU	JIPMENT		X ON \$			+-
					MATERIALS		%17	X ON \$	TOTAL		+
									101AF		

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY REPRESENTATIVE (WELL OWNER OPERATOR CONTRACTOR)OR AGENT) FIELD SERVICE ORDER NO.



## TREATMENT REPORT

energ			5 S, L.P.	ase No.				T	Date			
Customer		ergy	-   w	fell #	1-13		<u>, , , , , , , , , , , , , , , , , , , </u>		6.	9-0	19	
Lease Vi-	Station	rust				asing	L Depth	1283	County #	skel	/	State Kr
Fleid Order #	KA SIBILION	Libera	7/	95%			Formation			Legal Do	escription	-30-32
Type Job Z	42								TRE		RESUME	
PIPE	DATA	PERF	ORATING	DATA	F	LUID U	SED	201 8	475 FB	Ale and	Lidio	77 uca
Casino Sizo	Tubing Siz	se Shots/FI	390	K- 2	FCOL	B	end -	5/9		CELL	5 Min.	1/2 WCA
Depth 885	Depth	From	3.28	1		20	1.829	17/5K	(3)	1/40	-199Min	46-
Volume //.3	Volume	From	1500	sk_	Frer	nlun	Plus .	Avo 62	111	4"C	15 Min.	ME.
Max Press	Max Press	s From	1,39	41/5		6eSq	d/51	HHP Used	9,8		Annulus I	Pressure
Well Connection	on Annulus V	ol. From	То		<b>5</b>			Gas Volum			Total Loa	đ
Plug Depth	Packer De	epth From	То	T 2	Flush					m 1		
Customer Rep	presentative	. Hot	lm3 H	Station	Manage	J. L	Benne		1100101	1.6	chro	
Service Units	2/755	30,84	19919	1980	4 19	7809	19355	14284	<del> </del>			
Driver Names	Cocher	M.Pe	ME	R.F	Marti	nez	5. CI	HVEZ	<u> </u>	_L		
Time	Casing Pressure	Tubing Pressure	Bbls. Pur	nped	Ra	te			111	rvice Log	1 61	M 4 ·
21:00							onL	-	e/d .		Ty /	recting
21:17							Star	+ Ci	151ng		, , , , ,	
01:40							CISI	ng on		, ,		1Rig
01:58	2000						Test	Par	10 +	Line		a Hat
02:00			228		3	5	Star	+ Le	Ad C	<u> </u>	1905K	O Most
0243			37		_4		Star	171	il C	MY/	SUSK	5198-
02:53							Shut	down	+ 2	rop	Plug	11 -
02:58	0		0	•	_6		Star	+ U	5D.	W/F	165/	HOD
03:19	550		10	2		<u> </u>	Plow					
03:24	1200	·	11.				Bum	pP	49		11.11	
03:25	0	,	11.	3	-0	<u> </u>	Kele	ase	1 + 10	11/	7218	
03:30			<u> </u>				End	106				
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<del></del>	600			CEIVE			Pre	Sura	Ber	forc	Mug	11mded
			JAI	1212	2010							
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1700	S. Coun	itry Estai	tes • P.O	. Box	129 • L	_ibera	I, KS 679	905 • (62	0) 624-2	277 • F	ax (620)	624-2280



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